

PORT EVERGLADES FRANCHISE APPLICATION

An application will not be deemed complete and ready for processing until all required documents and fees are received.

A separate application must be filed for each type of franchise applied for 2010 AUG 26 PM 1:07

FRANCHISE TYPE

CHECK ONE

STEAMSHIP AGENT

STEVEDORE

CARGO HANDLER

TUGBOAT & TOWING

VESSEL BUNKERING

VESSEL OILY WASTE REMOVAL

VESSEL SANITARY WASTE WATER REMOVAL

MARINE TERMINAL SECURITY

MARINE TERMINAL SECURITY

FIREARMS CARRYING SECURITY PERSONNEL

NON-FIREARMS CARRYING SECURITY PERSONNEL

Note: Applicant is the legal entity applying for the franchise. If the Applicant is granted the franchise, it will be the named franchisee. All information contained in this application shall apply only to the Applicant, and not to any parent, affiliate, or subsidiary entities.

Applicant's Name

PORT CONSOLIDATED, INC.

(Name as it appears on the certificate of incorporation, charter, or other legal documentation as applicable, evidencing the legal formation of the Applicant)

Applicant's Business Address

P.O. Box 350430, Ft. LAUDERDALE, FL. 33335

Phone #

(954) 522-1182

Number /

Street

City/State/Zip

E-mail address

dcarlton @ portconsolidated.com

Fax #:

(954) 527-1197

Name of the person authorized to bind the Applicant (This person's signature must appear on Page 13.)

Name

DONALD CARLTON, JR.

Title

PRESIDENT

Business Address

P.O. Box 350430, Ft. LAUDERDALE, FL. 33335

Number /

Street

City/State/Zip

Phone #

(954) 522-1182

E-mail address

dcarlton @ portconsolidated.com

Fax #:

(954) 527-1197

Provide the Name and Contact Information of Applicant's Representative to whom questions about this application are to be directed (if different from the person authorized to bind the Applicant):

Representative's Name

(SAME AS ABOVE)

Representative's Title

Representative's Business Address

Number /

Street

City/State/Zip

Representative's Phone # ()

Representative's E-mail address

@

Representative's Fax #: ()

Is a PO Box Address & should there be a line for Bu

PLEASE COMPLETE THIS APPLICATION AND LABEL ALL REQUIRED BACKUP DOCUMENTATION TO CLEARLY IDENTIFY THE SECTION OF THE APPLICATION TO WHICH THE DOCUMENTATION APPLIES (I.E...., SECTION A, B, C, etc.).

Section A

1. List the name(s) of Applicant's officers, including, CEO, COO, CFO, director(s), member(s), partner(s), shareholder(s), principal(s), employee(s), agents, and local representative(s) active in the management of the Applicant.

Officers:

Title PRESIDENT
First Name DONALD Middle Name RYAN
Last Name CARLTON, JR.
Business Street Address 3141 SE 14TH AVENUE
City, State, Zip Code FT. LAUDERDALE, FL 33316
Phone Number (954) 522-1182 Fax Number (954) 527-1191
Email Address dcarlton @ portconsolidated.com

Title VICE PRESIDENT
First Name NOEL Middle Name MICHAEL
Last Name GRIFFITH
Business Street Address 3141 SE 14TH AVE.
City, State, Zip Code FT. LAUDERDALE, FL 33316
Phone Number (954) 522-1182 Fax Number (954) 527-1187
Email Address mgriffith @ portconsolidated.com

Title SECRETARY / TREASURE
First Name JOSEPH Middle Name ROBERT
Last Name SISKA
Business Street Address 3141 SE 14TH AVE
City, State, Zip Code FT. LAUDERDALE, FL 33316
Phone Number (954) 522-1182 Fax Number (954) 527-1191
Email Address jsiska @ portconsolidated.com

Title PRINCIPAL / CEO
First Name MICHAEL Middle Name _____
Last Name SIMMONS
Business Street Address 3141 SE 14TH AVENUE
City, State, Zip Code FT. LAUDERDALE, FL 33316
Phone Number (954) 522-1182 Fax Number (954) 527-1191
Email Address MSIMMONS @ portconsolidated.com

Attach additional sheets if necessary.

2. RESUMES: Provide a resume for each officer, director, member, partner, shareholder, principal, employee, agent, and local representative(s) active in the management of the Applicant, as listed above.

SEE ATTACHMENT #1

Section A (list of applicant's officers addendum)

Title: Vice - President

First Name: Daniel

Last Name: Simmons

Business Address: 3141 SE 14th Avenue, Ft. Lauderdale, FL 33316

Phone Number: (954) 522-1182 Fax Number (954) 527-1191

Email Address: DSimmons@portconsolidated.com

*Sin Biz
ALSO Shows
Eisen Smith
Jeff*

Section B

1. Place checkmark to describe the Applicant:
() Sole Proprietorship () Corporation () Partnership () Joint Venture () Limited Liability Company
2. Provide copies of the documents filed at the time the Applicant was formed including Articles of Incorporation (if a corporation); Articles of Organization (if an LLC); or Certificate of Limited Partnership or Limited Liability Limited Partnership (if a partnership). If the Applicant was not formed in the State of Florida, provide a copy of the documents demonstrating that the Applicant is authorized to conduct business in the State of Florida.

SEE ATTACHMENT * 1B

Section C

1. Has there been any change in the ownership of the Applicant within the last five (5) years? (e.g., any transfer of interest to another party)
Yes ___ No If "Yes," please provide details in the space provided. Attach additional sheets if necessary.

2. Has there been any name change of the Applicant or has the Applicant operated under a different name within the last five (5) years?
Yes ___ No If "Yes," please provide details in the space provided, including: Prior name(s) and Date of name change(s) filed with the State of Florida's Division of Corporations or other applicable state agency. Attach additional sheets if necessary.

3. Has there been any change in the officers, directors, executives, partners, shareholders, or members of the Applicant within the past five (5) years?
Yes No If "Yes," please provide details in the space provided, including:
Prior officers, directors, executives, partners, shareholders, members
Name(s) SEE 2A
New officers, directors, executives, partners, shareholders, members
Name(s) SEE 2B
Also supply documentation evidencing the changes including resolution or minutes appointing new officers, list of new principals with titles and contact information, and effective date of changes. Attach additional sheets if necessary.

SEE 2C

Section D

Provide copies of all fictitious name registrations filed by the Applicant with the State of Florida's Division of Corporations or other State agencies. If none, indicate "None" _____.

SEE ATTACHMENTS * 3A & 3B

Section E

1. Has the Applicant acquired another business entity within the last five (5) years?
Yes ___ No If "Yes," please provide the full legal name of any business entity which the Applicant acquired during the last five (5) years which engaged in a similar business activity as the business activity which is the subject of this Port Everglades Franchise Application.
If none, indicate "None" None.
2. Indicate in the space provided the date of the acquisition and whether the acquisition was by a stock purchase or asset purchase and whether the Applicant herein is relying on the background and history of the acquired firm's officers, managers, employees and/or the acquired firm's business reputation in the industry to describe the Applicant's experience or previous business history. Attach additional sheets if necessary.
3. Has the Applicant been acquired by another business entity within the last five (5) years?
Yes ___ No If "Yes," provide the full legal name of any business entity which acquired the Applicant during the last five (5) years which engaged in a similar business activity as the business activity which is the subject of this Port Everglades Franchise Application.
If none, indicate "None" NONE.
4. Indicate in the space provided the date of the acquisition and whether the acquisition was by a stock purchase or asset purchase and whether the Applicant herein is relying on the background and history of the parent firm's officers, managers, employees and/or the parent firm's business reputation in the industry to describe the Applicant's experience or previous business history. Attach additional sheets if necessary.

N/A

Section F

Provide the Applicant's previous business history, including length of time in the same or similar business activities as planned at Port Everglades.

SEE ATTACHMENT #4

Section G

1. Provide a list of the Applicant's current managerial employees, including supervisors, superintendents, and forepersons.
2. List the previous work history/experience of the Applicant's current managerial employees, including their active involvement in seaports and length of time in the same or similar business activities as planned at Port Everglades.

SEE ATTACHMENT #5

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport PORT EVERGLADES Number of Years Operating at this Seaport 51

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
GLANDEN	14
GLOBAL YACHT	17
ROSSMARE INTERNATIONAL	7
CROWLEY MARITIME	17
USCG	17
KING OCEAN	27

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport MIAMI Number of Years Operating at this Seaport 51

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
GLOBAL YACHT	17
ROSSMANE INT'L	7
BUNKERS INT'L	13
USCG	17

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport KEY WEST Number of Years Operating at this Seaport 28

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
USCG	17
SEAWARD SVC.	23

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport PALM BEACH Number of Years Operating at this Seaport 46

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
CELEBRITY CRUISE	7
TROPICAL SHIPPING	12
USCG	17

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport FORT PIERCE Number of Years Operating at this Seaport 36

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
GREAT LAKES	17
MANSON CONST.	10
GLANDER	10
USCG	17

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport MANATEE Number of Years Operating at this Seaport 36

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
USCG	17
EXXON Mobil	30
GLANDER	10

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport TAMPA Number of Years Operating at this Seaport 36

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
Exxon Mobil MARINE	30
BUNKER'S INT'L	10
GLANDER	10
CROWLEY	10
USCG	17

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport CANAVERAL Number of Years Operating at this Seaport 28

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CAEVRON MARINE	28
USCG	17
EXXON MOBIL	30
GLANDEN	10

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport JACKSONVILLE Number of Years Operating at this Seaport 36

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
EXXON Mobil MARINE	30
MARINE OIL SVC	9
CROWLEY	10

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport SAVANNAH Number of Years Operating at this Seaport 28

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
MARINE OIL SVC	9
CHEVRON MARINE	28

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport CHARLESTON Number of Years Operating at this Seaport 28

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
CHEVRON MARINE	28
MARINE OIL SVC	9

Section I

1. Provide a description of all past (within the last five (5) years) and pending litigation and legal claims where the Applicant is a named party, whether in the State of Florida or in another jurisdiction, involving allegations that Applicant has violated or otherwise failed to comply with environmental laws, rules, or regulations or committed a public entity crime as defined by Chapter 287, Florida Statutes, or theft-related crime such as fraud, bribery, smuggling, embezzlement or misappropriation of funds or acts of moral turpitude, meaning conduct or acts that tend to degrade persons in society or ridicule public morals.

The description must include all of the following:

- a) The case title and docket number
- b) The name and location of the court before which it is pending or was heard
- c) The identification of all parties to the litigation
- d) General nature of all claims being made

If none, indicate "None" NONE.

2. Indicate whether in the last five (5) years the Applicant or an officer, director, executive, partner, or a shareholder, employee or agent who is or was (during the time period in which the illegal conduct or activity took place) active in the management of the Applicant was charged, indicted, found guilty or convicted of illegal conduct or activity (with or without an adjudication of guilt) as a result of a jury verdict, nonjury trial, entry of a plea of guilty or nolo contendere where the illegal conduct or activity (1) is considered to be a public entity crime as defined by Chapter 287, Florida Statutes, as amended from time to time, or (2) is customarily considered to be a white-collar crime or theft-related crime such as fraud, smuggling, bribery, embezzlement, or misappropriation of funds, etc. or (3) results in a felony conviction where the crime is directly related to the business activities for which the franchise is sought.

Yes ___ No

If you responded "Yes," please provide all of the following information for each indictment, charge, or conviction:

- a) A description of the case style and docket number
- b) The nature of the charge or indictment
- c) Date of the charge or indictment
- d) Location of the court before which the proceeding is pending or was heard
- e) The disposition (e.g., convicted, acquitted, dismissed, etc.)
- f) Any sentence imposed
- g) Any evidence which the County (in its discretion) may determine that the Applicant and/or person found guilty or convicted of illegal conduct or activity has conducted itself, himself or herself in a manner as to warrant the granting or renewal of the franchise.

Section J

The Applicant must provide a current certificate(s) of insurance. Franchise insurance requirements are determined by Broward County's Risk Management Division and are contained in the Port Everglades Tariff No. 12 as amended, revised or reissued from time to time. The Port Everglades Tariff is contained in the Broward County Administrative Code, Chapter 42, and is available for inspection on line at: <http://www.porteverglades.net/development/tariff>.

SEE ATTACHMENT #6

Section K

1. The Applicant must provide its most recent audited or reviewed financial statements prepared in accordance with generally accepted accounting principles, or other documents and information which demonstrate the Applicant's creditworthiness, financial responsibility, and resources, which the Port will consider in evaluating the Applicant's financial responsibility.

SEE ATTACHMENT #7

2. Has the Applicant or entity acquired by Applicant (discussed in Section E herein) sought relief under any provision of the Federal Bankruptcy Code or under any state insolvency law filed by or against it within the last five (5) year period?

Yes ___ No

If "Yes," please provide the following information for each bankruptcy or insolvency proceeding:

- a) Date petition was filed or relief sought
- b) Title of case and docket number
- c) Name and address of court or agency
- d) Nature of judgment or relief
- e) Date entered

3. Has any receiver, fiscal agent, trustee, reorganization trustee, or similar officer been appointed in the last five (5) year period by a court for the business or property of the Applicant?

Yes ___ No

If "Yes," please provide the following information for each appointment:

- a) Name of person appointed
- b) Date appointed
- c) Name and address of court
- d) Reason for appointment

4. Has any receiver, fiscal agent, trustee, reorganization trustee, or similar officer been appointed in the last five (5) year period by a court for any entity, business, or property acquired by the Applicant?

Yes ___ No

If "Yes," please provide the following information for each appointment:

- a) Name of person appointed
- b) Date appointed
- c) Name and address of court
- d) Reason for appointment

Section L

List four (4) credit references for the Applicant, one of which must be a bank. Use this format:

Name of Reference _____ Nature of Business _____

Contact Name _____ Title _____

Legal Business Street Address _____

City, State, Zip Code _____

Phone Number (____) _____

(Provide on a separate sheet.)

SEE ATTACHMENT #8

Section M

1. Security: Pursuant to Port Everglades Tariff 12, Item 960, all Franchisees are required to furnish an Indemnity and Payment Bond or Irrevocable Letter of Credit drawn on a U.S. bank in a format and an amount not less than \$20,000 as required by Broward County Port Everglades Department.

SEE ATTACHMENT * 9

2. Has the Applicant been denied a bond or letter of credit within the past five (5) years?

Yes ___ No

If "Yes," please provide a summary explanation in the space provided of why the Applicant was denied. Use additional sheets if necessary.

Section N

1. Provide a list and description of all equipment currently owned and/or leased by the Applicant and intended to be used by the Applicant for the type of service(s) intended to be performed at Port Everglades including the age, type of equipment and model number.

SEE ATTACHMENT * 10

2. Identify the type of fuel used for each piece of equipment.

ON ROAD DIESEL (ULSD)

3. Indicate which equipment, if any, is to be domiciled at Port Everglades.

ALL

4. Will all equipment operators be employees of the Applicant, on the payroll of the Applicant, with wages, taxes, benefits, and insurance paid by the Applicant?

Yes No ___

If "No," please explain in the space provided who will operate the equipment and pay wages, taxes, benefits, and insurance, if the franchise is granted. Use additional sheets if necessary.

Section O

Provide a copy of the Applicant's current Broward County Business Tax Receipt (formerly Occupational License).

SEE ATTACHMENT * 11

Section P

1. Provide a copy of Applicant's safety program. ATTACHMENT * 12
2. Provide a copy of Applicant's substance abuse policy. ATTACHMENT * 13
3. Provide a copy of Applicant's employee job training program/policy. ATTACHMENT * 14
4. Provide information regarding frequency of training. ATTACHMENT * 15
5. Include equipment operator certificates, if any. N/A

Section Q

1. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or fines from any federal, state, or local environmental regulatory agencies?
Yes No

2. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or civil penalties from the U.S. Coast Guard?
Yes No

3. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or fines from the Occupational Safety and Health Administration?
Yes No

If you responded "Yes" to any of this section's questions 1, 2, or 3 above, please provide a detailed summary for each question containing the following information:

- a) Name and address of the agency issuing the citation or notice
- b) Date of the notice
- c) Nature of the violation
- d) Copies of the infraction notice(s) from the agency (SEE ATTACHMENT)
- e) Disposition of case
- f) Amount of fines, if any
- g) Corrective action taken

Attach copies of all citations, notices of violations, warning notices, civil penalties and fines issued by local, state, and federal regulatory agencies, all related correspondence, and proof of payment of fines.

4. Provide a statement (and/or documentation) which describes the Applicant's commitment to environmental protection, environmental maintenance, and environmental enhancement in the Port.

Section R

Provide written evidence of Applicant's ability to promote and develop growth in the business activities, projects or facilities of Port Everglades through its provision of the services (i.e., stevedore, cargo handler or steamship agent) it seeks to perform at Port Everglades. For first-time applicants (stevedore, cargo handler and steamship agent), the written evidence must demonstrate Applicant's ability to attract and retain new business such that, Broward County may determine in its discretion that the franchise is in the best interests of the operation and promotion of the port and harbor facilities. The term "new business" is defined in Chapter 32, Part II of the Broward County Administrative Code as may be amended from time to time.

If you have checked an Applicant box for VESSEL BUNKERING, VESSEL OILY WASTE REMOVAL, VESSEL SANITARY WASTE WATER REMOVAL, OR MARINE TERMINAL SECURITY, then the following additional information is required:

VESSEL BUNKERING

Section T- A Letter of Adequacy from the U.S. Coast Guard and a copy of the applicant's operations manual approved by the U.S. Coast Guard.

Section V- A copy of the applicant's Oil Spill Contingency Plan for Marine Transportation Related Facilities approved by the U.S. Coast Guard.

Section W- A Terminal Facility Discharge Prevention and Response Certificate with a copy of an approved Oil Spill Contingency Plan from the Florida Dept. of Environmental Protection.

Section Z- An approved Discharge Cleanup Organization Certificate from the Florida Dept. of Environmental Protection which has been issued to the applicant or to its cleanup contractor with a copy of the cleanup contract showing the expiration date.

VESSEL OILY WASTE REMOVAL

Section S- Certificate of Adequacy in compliance with the Directives of MARPOL 73/75 and 33 CFR 158, if applicable.

Section T- A Letter of Adequacy from the U.S. Coast Guard and a copy of the Applicant's operations manual approved by the U.S. Coast Guard.

Section U- A Waste Transporter License from the Broward County Environmental Protection Department identifying the nature of the discarded hazardous (or non-hazardous) material to be transported.

Section V- A copy of the Applicant's Oil Spill Contingency Plan for Marine Transportation Related Facilities approved by the U.S. Coast Guard.

Section W- A Terminal Facility Discharge Prevention and Response Certificate with a copy of an approved Oil Spill Contingency Plan from the Florida Dept. of Environmental Protection.

Section X- A Used Oil Collector, Transporter, and Recycler Certificate from the Florida Dept. of Environmental Protection.

Section Y- An Identification Certificate from the U.S. Environmental Protection Agency.

Section Z- An approved Discharge Cleanup Organization Certificate from the Florida Dept. of Environmental Protection which has been issued to the Applicant or to its cleanup contractor with a copy of the cleanup contract showing the expiration date.

VESSEL SANITARY WASTE WATER REMOVAL

Section U- A Waste Transporter License from the Broward County Environmental Protection Department identifying the nature of the discarded hazardous (or non-hazardous) material to be transported.

Section Z1- A copy of the Applicant's operations manual.

Section Z2- A Septage Receiving Facility Waste Hauler Discharge Permit from the Broward County Water and Wastewater Services Operations Division.

MARINE TERMINAL SECURITY

Section N1- A list of all metal detection devices, walk-through and hand held, as well as all luggage and carryon x-ray machines owned or leased, to be used or domiciled at Port Everglades. Listing must include brand name and model.

Section N2- A copy of all manufacturers recommended service intervals and name of company contracted to provide such services on all aforementioned equipment.

Section N3- A description of current method employed to assure all equipment is properly calibrated and functioning.

Section N4- current training requirements and training syllabus for employees operating

x-ray equipment. Highlight emphasis on weapon and contraband identification.

Include equipment operator certificates, if any.

Section O1- Provide copies of all local, state and federal licenses, including:

a. A copy of the Applicant's State of Florida Business License.

b. A copy of security agency's Manager's "M" or "MB" License and a copy of the security agency's "B" or "BB" License issued by the Florida Department of Agriculture and Consumer Services.

Section P3- SECURITY GUARDS / SUPERVISORS

a. Provide Applicant's background requirements, education, training etc., for personnel hired as security guards.

b. Provide historic annual turnover ratio for security guards.

c. Provide a copy of Applicant's job training program/policy including a copy of training curriculum and copies of all manuals and take-home materials made available to security guards. Include information regarding frequency of training.

d. Provide background requirements, experience, licensing and any and all advanced training provided to supervisory personnel.

e. Provide present policy for individual communication devices either required of security guards or supplied by the employer.

f. Provide procurement criteria and source as well as Applicant's certification requirements for K-9 workforce.

g. Provide information on the number of security guards / supervisors currently employed or expected to be employed to provide security services at Port Everglades.

Supervisors _____
Class D Guards _____
Class G Guards _____
K-9 Handlers _____

By signing and submitting this application, Applicant certifies that all information provided in this application is true and correct. Applicant understands that providing false or misleading information on this application may result in the franchise application being denied, or in instances of renewal, a franchise revoked. Applicant hereby waives any and all claims for any damages resulting to the Applicant from any disclosure or publication in any manner of any material or information acquired by Broward County during the franchise application process or during any inquiries, investigations, or public hearings.

Applicant further understands that if there are any changes to the information provided herein (subsequent to this application submission) or to its officers, directors, senior management personnel, or business operation as stated in this application, Applicant agrees to provide such updated information to the Port Everglades Department of Broward County, including the furnishing of the names, addresses (and other information as required above) with respect to persons becoming associated with Applicant after its franchise application is submitted, and any other required documentation requested by Port Everglades Department staff as relating to the changes in the business operation. This information must be submitted within ten (10) calendar days from the date of any change made by the Applicant.

Applicant certifies that all workers performing functions for Applicant who are subject to the Longshore and Harbor Workers' Act are covered by Longshore & Harbor Workers' Act, Jones Act Insurance, as required by federal law.

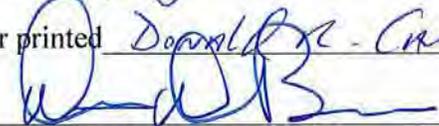
This application and all related records are subject to Chapter 119, F.S., the Florida Public Records Act.

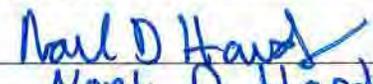
By its execution of this application, Applicant acknowledges that it has read and understands the rules, regulations, terms and conditions of the franchise it is applying for as set forth in Chapter 32, Part II, of the Broward County Administrative Code as amended, and agrees, should the franchise be granted by Broward County, to be legally bound and governed by all such rules, regulations, terms and conditions of the franchise as set forth in Chapter 32, Part II, of the Broward County Administrative Code as amended.

The individual executing this application on behalf of the Applicant, personally warrants that s/he has the full legal authority to execute this application and legally bind the Applicant

Signature of Applicant's Authorized Representative  Date Signed 8-3-18

Signature name and title - typed or printed Donald R. Carlton Jr. - President

Witness Signature (*Required*) 
Witness name-typed or printed DENNIS D. BACON

Witness Signature (*Required*) 
Witness name-typed or printed Noel D Hardy

If a franchise is granted, all official notices/correspondence should be sent to:

Name DONALD CARLTON, JR. Title PRESIDENT
Address P.O. Box 350430 Phone 954 522-1182
FT. LAUDERDALE, FL. 33335

Donald R. Carlton, Jr.
3158 Peachtree Circle
Davie, FL 33328
(954) 275-1967

Professional Experience

April 2011 – Present – President – Port Consolidated – Florida

- Oversee \$600MM in annual sales.
- Responsible for annual fuel supply contracts in excess of 120MM gallons.
- Manage all corporate relationships with respect to banking and insurance.
- Oversee all aspects of merger and acquisitions.
- Oversee and manage all aspects of medium and long range planning.

September 2006 – April 2011 – Vice President – Port Consolidated – Florida

- Oversee all transportation and logistics for 6 different locations
- Responsible for statewide fuel supply contracts
- Oversee all aspects of hurricane and emergency services
- Oversee the bidding process for any/all government contracts
- Participate in all merger and acquisition negotiations

February 2001 – September 2006 – Operations Manager – Port Consolidated – Ft. Lauderdale

- Directly responsible for all petroleum deliveries throughout the State of Florida
- Managed up to 36 drivers daily, operating out of the Ft. Lauderdale terminal
- Managed fuel inventories for 7 different facilities on the east coast of Florida
- Responsible for fuel supply contracts

April 1996 – February 2001 – Driver – Port Petroleum – Ft. Lauderdale

- Safely load and deliver various petroleum products throughout the South Florida area
- Class B CDL issued by the State of Florida
- Annually trained in the safe handling of hazardous materials
- OSHA forklift certification
- DOT compliant in all facets of the petroleum industry

June 1995 – April 1996 – Driver – R.S. Environmental – Pompano Beach, FL

- Safely load and dispose of various petroleum waste products
- Class B CDL issued by the State of Florida
- Annually trained in the safe handling of hazardous materials
- DOT compliant in all facets of the environmental industry

April 1992 – May 1995 – Driver – Vaughn Oil Company – Smithfield, RI

- Class B CDL issued by the State of Rhode Island
- Safely load and deliver various petroleum products
- Annually trained in the safe handling of hazardous materials
- DOT compliant in all facets of the petroleum industry

NOEL MICHAEL GRIFFITH

17512 Edinburgh Drive
Tampa, FL 33647
(813) 907-2075

EDUCATION

United States Naval Academy
Annapolis, Maryland
Bachelor of Science, Economics, 1993

Naval Supply Corps School, Athens, Georgia
Graduated with distinction, 1994

EXPERIENCE

5/07 – Present – Director of Sales, Port Consolidated Inc, Tampa, FL: Responsible for the Tampa and Orlando divisions of Port consolidated.

6/06 –5/07 – Corporate Director, Program Management Office, Kforce, Tampa, FL: Led Program Management Department which is responsible for completing all corporate enterprise level projects as well as recruiting staff to fill the firm's future leadership pipeline.

- Personally accountable for the integration activity of 2 large acquisitions \$80M each.
- Personally accountable as Portfolio Manager for Enterprise Optimization Program which is valued at \$25M and includes 15 individual technical projects designed to upgrade the firms entire back office systems and processes.
- Personally responsible for re-building the Program Management Office which is also functions as the firm's leadership development program.
- Responsible for 7 project managers and 3 corporate directors, including overall performance as well as their professional development.

5/04 – 5/06 - Sales Engineer, ExxonMobil Corporation, Fairfax, VA: Accountable for all ExxonMobil Industrial product sales, technical support, and distribution in the metro New York City and surrounding counties.

- Personally increased total gross and net margins by 17% in 12 months in a highly competitive marketplace with sales of \$61million.
- Achieved sales growth of 6% in a market that had been previously considered stagnant related to the industrial segment.
- Acted as a business consultant to 9 large lubricant distributors, providing technical, sales, and general business advice.
- Led a project to reduce existing distributors from 9 to 2 through merger, acquisition, and cancellation.

3/98 – 5/04 – General Manager, R. C. Dunn Oil Company, Groveland, FL: Accountable for P&L of \$48 million dollar lubricant and fuel distribution company. Managed 4 divisions composed of 49 employees, including Operations, Sales, Accounting, and Purchasing.

- Increased total sales from \$21 million in 2000 to \$48 million in 2003, while increasing profits by an average of 3% annually.
- Successfully upgraded existing systems and equipment such as computer operating systems, fuel card-lock systems, rolling stock upgrades, and bulk storage/location improvements while maintaining positive cash flow.
- Fostered excellent relationships with partners such as ExxonMobil, Marathon, and Chevron thus extending the company's areas of best effort and contract line of business opportunities.

5/93 – 3/98 – Lieutenant, Navy Supply Corps, United States Navy: Performed role as Sales Officer, Disbursing Officer, Assistant Supply Officer, and Contracting Officer while onboard the USS Oak Hill and at the Fleet Industrial Supply Center.

SKILLS

- Literate in Windows, Microsoft Office, and a variety of operating systems including SAP.
- Semi-fluent in Spanish
- PMP Certified

ACTIVITIES

College: Commandant's List (Top 20%), Varsity Baseball (4 year letterman and Captain), Economics Society

JOSEPH R. SISKA

748 Holly Lane ~ Plantation, FL 33317 ~ (954) 655-7287

SUMMARY OF QUALIFICATIONS

- Over 15 years professional experience in the accounting field
- Over 10 years CFO/Controller experience with responsibilities for overall financial administration
- Working knowledge of Great Plains Accounting Software, PeopleSoft, Platinum Accounting Software, AS400, Best Fixed Asset Software, Excel, and Word
- Experience with accounting systems conversions
- Supervisory experience with Staff Accountants, Payroll, Accounts Payable, and Accounts Receivable

PROFESSIONAL EXPERIENCE

Treasurer / Secretary / Chief Financial Officer

August 2002 - Present

Port Consolidated, Inc. – Port Everglades, FL

- Oversee Accounting Department consisting of 20+ staff members
- Oversee filings of Fuel Tax, Sales Tax, Personal Property Tax returns
- Oversee Payroll and associated accounting work
- Oversee Back Office Software conversion
- Prepare, Review and Analyze Company Financials, Covenants
- Prepare Company budgets
- Report Financial Information to various stakeholders

Assistant Controller

March 2000 – May 2002

Tecmarine Lines, Inc. – Port Everglades, FL

- Reviewed balance sheet and expense accounts for a \$65 million dollar a-year revenue shipping company
- Converted and consolidated financial statements with four wholly owned offshore entities
- Prepared domestic financial statements for five companies including several intercompany transactions
- Supervised and trained five staff accountants with balance sheet analysis, bank reconciliation, cash management software, offshore accounting, and special projects
- Oversaw all monthly overhead and equipment allocations
- Coordinated and maintained yearend audit schedules including all relevant confirmations
- Worked closely with the MIS department for the successful conversion of new accounting software

Controller

August 1998 – March 2000

Florida College of Natural Health, Inc – Pompano Beach, FL

- Reported directly to President as the company did not employ a CFO
- Responsible for overall financial administration of the college consisting of four locations throughout Florida with revenues exceeding 7 million dollars
- Acted as the Director of Human Resources responsible for payroll for 110 employees, health benefits and vacation/sick time
- Prepared and filed Sales Tax returns, 1099's, Personal Property Tax returns and Annual Report
- Preparation of quarterly and yearend financial statements for audit by major accounting firm
- Created yearly budgets and analyzed variances on monthly basis
- Managed cash flow, line of credit, and financial aide government funding
- Coordinated and consolidated quarterly inventory

Assistant Controller

June 1997 – August 1998

Florida College of Natural Health, Inc (formerly Natural Health Trends Corp.) – Pompano Beach, FL

- Reconciled balance sheet accounts and maintain schedules
- Prepared quarterly MDA for 10Q and earnings per share calculation
- Prepared bank reconciliation and monthly P/L with budget variance analysis for review

EDUCATION

MICHAEL AARON SIMMONS

2535 Arbor Drive

Ft. Lauderdale, Florida 33312

954-583-8365

EDUCATION: Mercer University

Macon, Georgia

Bachelor of Arts, Health and Physical Education, 1981

EXPERIENCE: November 1980- Present- Owner, Port Consolidated, Inc.

- Went to work for my father's company Maritime Oil Company in November 1980
- Formed Port Petroleum, Inc. in April 1983
- Merged with Consolidated Oil Company in August 2000
- Bought out former partner Harvey Jacobson in September 2006

- Married to Laura Simmons since August of 1981
- 4 Children, Danny 29, Aaron 28, Michael 27, Stephen 25

JEFFREY R. EISENSMITH

5561 N. University Drive, #103, Coral Springs, FL 33067 • E-Mail: je@eisensmithlaw.com • Phone: (954) 523-7601

WORK EXPERIENCE

JEFFREY R. EISENSMITH, P.A. Coral Springs, Florida

Principal

May 1981 - Present

- Represent clients in all aspects of commercial and business transaction and related matters
- Represent clients in commercial litigation cases in various courts throughout South Florida

PROFESSIONAL MEMBERSHIPS & ASSOCIATIONS

Florida Bar Association, 1981- Present

Authorized to practice law in United States Federal Court (Southern Division)

Licensed Title Agent for Old Republic National Title Insurance Company

EDUCATION

Nova Southeastern University, Shepard Broad Law Center, Fort Lauderdale, FL

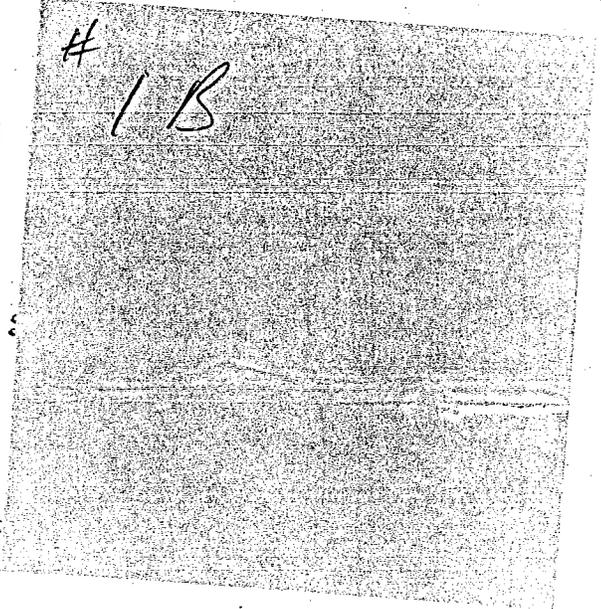
Juris Doctorate, July 1980

University of Florida, Gainesville, FL

Bachelor of Science, June 1977

State of Florida

Secretary of State



I, Tom Adams, Secretary of State
Do Hereby Certify That the following
copy of

Certificate of Incorporation
of

CONSOLIDATED OIL CO.

a corporation organized and existing under the Laws of the State of Florida,
filed on the 28th day of September A.D., 1967 as shown by the records
of this office.

Given under my hand and the Great Seal of the
State of Florida, at Tallahassee, the Capital,
this the 3rd day of October
A.D. 19 67.



Secretary of State

ARTICLES OF INCORPORATION

OF

CONSOLIDATED OIL CO.

WE, the undersigned, hereby make, subscribe, acknowledge and file these, our Articles of Incorporation for the purpose of becoming a corporation under the laws of the State of Florida.

I

The name of the corporation shall be

CONSOLIDATED OIL CO.

II

The general nature of the business to be transacted is as follows:

1. To buy, sell and store gasoline, kerosene, fuel oil, diesel fuel, mineral spirits, motor oil and any other petroleum products; to operate all necessary vehicles for the delivery of said products to both retail and wholesale customers; to buy and sell gasoline, oils, grease and other supplies for automobiles and other motor vehicles, including electric storage batteries; and to buy and sell all other merchandise used in connection with the operation of the said business.
2. To buy, sell, import, export, lease, store, exchange, and otherwise deal in all kinds of machinery and equipment used in and required for gasoline service and filling stations, and for the dispensing of all petroleum products.
3. To buy, sell, import, export, lease, store, exchange and otherwise deal in pumps, tanks, compressors and lifts of all kinds and description.
4. To buy, sell, exchange, lease, acquire, and otherwise deal in all kinds of land for the erection of gasoline service and filling stations and garages and any and all other structures necessary for the operation of the business. To improve, manage and operate real property, and develop real property generally; to make all mortgages on real property and borrow money thereon by mortgage or otherwise; loan money upon real property and take mortgages or assignments of mortgages on the same; to buy, sell and deal

FILED
SEP 28 1 22 PM '45
CLERK, ART. OF STATE
TALLAHASSEE, FLORIDA

in bonds and loans secured by mortgages or other liens on real property, to purchase, manufacture, acquire, hold, own, mortgage, pledge, lease, sell, assign, and transfer, invest in, trade in and deal in goods, wares and merchandise and property of every kind and description, and carry on any of the above or any other businesses connected therewith permitted by law, either manufacturing or otherwise, and to the same extent as the laws of this State will permit, and with all of the powers that the laws of this State confer upon corporations and organizations under said act, and to do any and all of the businesses above mentioned and set forth to the same extent as natural persons might or could do.

5. To acquire, and to make payment therefor in cash or in the stock or bonds of the corporation, or by undertaking or assuming the obligations and liabilities of the transfer, or in any other way, the good will, rights and property, the whole or any part of the assets, tangible or intangible and to undertake or assume the liabilities of any person, firm, association or corporation, to hold or in any manner dispose of the whole or any part of the business so acquired and to exercise all the powers necessary or convenient for the conduct and management thereof.

6. To adopt, apply for, obtain, register, produce, take purchase, exchange, lease, hire, acquire, secure, own, hold, use, operate, contract or negotiate for, take licenses or other rights in respect of, sell, assign, collect the royalties on, mortgage, pledge, create liens upon or otherwise dispose of, deal, turn to account, letters patent, trademarks, trade names and symbols, copyrights, distinctive marks, and indications or origin of ownership, syndicate rights, inventions, discoveries, devices, machines, improvements, licenses, processes, data and formulae of any kind and all kinds granted by or recognized under or pursuant to the laws of the United States of America, or of any other country or countries whatsoever, or with a view to the working and development of the same, to carry on any business, whether manufacturing or otherwise, which the corporation may think calculated, directly or indirectly, to effectuate these objects.

7. To borrow or raise money for any of the purposes of the corporation without limit as to amount, and in connection therewith, to grant

collateral or other security, either alone or jointly with any other person, firm, or corporation and to make, execute, draw, accept, endorse, discount, pledge, issue, sell or otherwise dispose of promissory notes, drafts, bills of exchange, warrants, bonds, debentures and other evidences of indebtedness, negotiable or non-negotiable, transferrable or non-transferrable, and to confer upon the holders of any of its obligations such powers, rights and privileges as from time to time may be deemed advisable by the Board of Directors, to the extent permitted by the General Corporation Laws of the State of Florida; to lend and advance money, extend credit, take notes, open accounts and every kind and nature of evidence of indebtedness and collateral security in connection therewith.

8. To purchase or acquire, hold, sell, pledge, transfer or otherwise dispose of shares of its own capital stock, provided that the funds or property of the corporation shall not be used for the purchase of its own shares of capital stock when such use would cause any impairment of the capital of the corporation, and provided further that shares of its own capital stock belonging to the corporation shall not be voted upon directly or indirectly.

9. To have any or more of its offices conduct and carry on its business and operations and promote its objects within and without the State of Florida, and in other states, the District of Columbia, the territories, colonies and dependencies of the United States and in foreign countries, without restriction as to place or amount, but subject to the laws of such state, district, territory, colony, dependency or country.

10. The business of the corporation is from time to time to do any one or more of all of the acts and things set out, and it shall have the right to so conduct its business as herein set forth; it being the intention that each of the objects, purposes and powers specified in all of the provisions of this statement of purposes shall be regarded as separate independent objects, purposes and powers, and in no manner or to any extent, limited or restricted by reference to other paragraphs of this Charter, and nothing herein contained shall be taken as a restriction of any of the powers

given and granted to corporations, under and by virtue of the laws of the State of Florida, and everything enumerated herein shall be taken as independent of and in addition to those powers.

III

CAPITAL STOCK

The authorized capital stock of this corporation shall be divided into 5,000 shares of common stock, \$1.00 par value each. Only 600 shares of said capital stock shall be issued, except as shall hereinafter be determined by the Board of Directors; the balance of the capital stock to be held in the Treasury of the corporation until such time as the Board of Directors may fix the consideration for which the authorized shares may be issued or disposed of.

IV

CAPITAL TO BEGIN BUSINESS

The amount with which this corporation shall begin business is Six Hundred (\$600.00) Dollars.

V

CORPORATE EXISTENCE

This corporation shall exist perpetually, unless dissolved according to law.

VI

PRINCIPAL PLACE OF BUSINESS

The principal place of business of this corporation shall be 3001 S. W. Eighth Street, Miami, Florida, or such other place or places as the Board of Directors from time to time shall designate.

VII

NUMBER OF DIRECTORS

The number of its directors shall be three, but the By-Laws may provide for an increase in the number of directors.

VIII

BOARD OF DIRECTORS AND OFFICERS

ALBERT JACOBSON

President and Director

1243 Catalonia Ave.
Coral Gables, Florida

JAY HARRISON	Treasurer and Director	7803 No. Kendall Dr. Miami, Florida
EDNA JACOBSON	Secretary and Director	1243 Catalonia Ave. Coral Gables, Florida

IX

SUBSCRIBERS

The names and post office addresses of the subscribers to these Articles of Incorporation and the number of shares each agrees to take are as follows:

<u>Name</u>	<u>Post Office Address</u>	<u>Shares</u>
ALBERT JACOBSON	1243 Catalonia Avenue Coral Gables, Florida	419
JAY HARRISON	7803 No. Kendall Dr. Miami, Florida	1
EDNA JACOBSON	1243 Catalonia Avenue Miami, Florida	180

The proceeds of the six hundred (600) shares of stock as subscribed to by the aforementioned subscribers will amount to at least Six Hundred (\$600.00) Dollars.

X

REGULATIONS

The following provisions for the regulations of the business, and for the conduct of the affairs of the corporation, and creating, dividing and limiting and regulating the powers of the corporation, its stockholders and directors, are hereby adopted as a part of these Articles of Incorporation. The Board of Directors may from time to time determine whether, and to what extent, and at what times and places, and under what conditions and regulations the accounts and books of the corporation or any of them, shall be open to the inspection of the stockholders, and no stockholder shall have any right to inspect any account or document of the corporation except to inspect as conferred by a statute or authorized by the Board of Directors, or by resolution of the stockholders.

IN WITNESS WHEREOF, the undersigned have made and subscribed these

Articles of Incorporation, at Miami, Florida for the uses and purposes
aforesaid.

Albert Jacobson
ALBERT JACOBSON

Jay Harrison
JAY HARRISON

Edna Jacobson
EDNA JACOBSON

STATE OF FLORIDA)
 : ss.
COUNTY OF DADE)

Before me, the undersigned authority, in and for Dade County,
Florida, personally appeared ALBERT JACOBSON, JAY HARRISON and EDNA
JACOBSON, each of whom are to me well known to be the persons described in
and who executed the foregoing Articles of Incorporation, and each of them
subscribed the same for the purposes and uses therein mentioned and set
forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal, this 31st day of September, 1967.

Mary E. Spence
NOTARY PUBLIC
State of Florida at Large

My commission expires:

Notary Public, State of Florida, at Large.
My Commission expires May 19, 1971.

**ARTICLES OF MERGER
OF
PORT PETROLEUM, INC.
AND
CONSOLIDATED OIL CO.**

00 AUG 16 PM 4:58
STATE OF FLORIDA

To the Department of State
State of Florida

Pursuant to the provisions of the Florida Business Corporation Act, the Florida parent business corporation and the Florida wholly-owned subsidiary business corporation named below do hereby submit the following Articles of Merger.

- 1. Annexed hereto and made a part hereof is a Plan of Merger for merging Port Petroleum, Inc. into Consolidated Oil Co., as adopted and approved by the Board of Directors of the parent corporation and subsidiary corporation on August 15, 2000.
- 2. The aforesaid Plan of Merger was adopted in accordance with the provisions of the Florida Business Corporation Act on August 15, 2000.
- 3. Shareholder approval was not required for the merger.
- 4. The effective time and date of the merger herein provided for shall be 10:00 a.m. on August 16, 2000.

Executed on this 15th day of August, 2000.

PORT PETROLEUM, INC.

By: *Michael Simmons*
MICHAEL SIMMONS,
President

CONSOLIDATED OIL CO.

By: *Harvey Jacobson*
HARVEY JACOBSON,
President



FLORIDA DEPARTMENT OF STATE
Katherine Harris
Secretary of State

August 17, 2000

CSC

TALLAHASSEE, FL

Re: Document Number 321394

The Articles of Merger were filed August 16, 2000, for CONSOLIDATED OIL CO., the surviving Florida entity.

The certification you requested is enclosed.

Should you have any further questions concerning this matter, please feel free to call (850) 487-6050, the Amendment Filing Section.

Doug Spittler
Document Specialist
Division of Corporations

Letter Number: 500A00044215

Division of Corporations - P.O. Box 6327 - Tallahassee, Florida 32314

State of Florida



Department of State

I certify the attached is a true and correct copy of the Articles of Merger, filed on August 16, 2000, for CONSOLIDATED OIL CO., the surviving Florida entity, as shown by the records of this office.

The document number of this entity is 321394.

Given under my hand and the
Great Seal of the State of Florida
at Tallahassee, the Capitol, this the
Seventeenth day of August, 2000.



CR2E022 (1-99)

Katherine Harris

Katherine Harris
Secretary of State

ARTICLES OF AMENDMENT
TO
ARTICLES OF INCORPORATION
OF
CONSOLIDATED OIL CO.

FILED

00 AUG 16 PM 4:59

STATE OF FLORIDA
TALLAHASSEE, FLORIDA

Pursuant to the provisions of section 607.1006, Florida Statutes, this Florida profit corporation adopts the following articles of amendment to its articles of incorporation:

FIRST: Article 1 Name. The first sentence of such Article 1 is deleted in its entirety and replaced with the following new first sentence of Article 1 as follows:

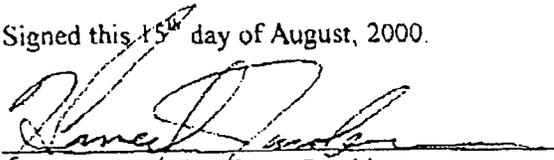
The name of the Corporation is: Port Consolidated, Inc.

SECOND: The date of the amendment's adoption: August 15, 2000.

THIRD: Adoption of Amendment:

The amendment was approved by all of the Shareholders. The number of votes cast for the amendment was sufficient for approval.

Signed this 15th day of August, 2000.


Harvey Jacobson, President



FLORIDA DEPARTMENT OF STATE

Katherine Harris

Secretary of State

August 17, 2000

CSC

TALLAHASSEE, FL

Re: Document Number 321394

The Articles of Amendment to the Articles of Incorporation for CONSOLIDATED OIL CO. which changed its name to PORT CONSOLIDATED, INC., a Florida corporation, were filed on August 16, 2000.

The certification requested is enclosed.

Should you have any question regarding this matter, please telephone (850) 487-6050, the Amendment Filing Section.

Doug Spittler
Document Specialist
Division of Corporations

Letter Number: 000A00044226

Account number: 072100000032

Account charged: 43.75

State of Florida



Department of State

I certify the attached is a true and correct copy of the Articles of Amendment, filed on August 16, 2000, to Articles of Incorporation for CONSOLIDATED OIL CO, which changed its name to PORT CONSOLIDATED, INC., a Florida corporation, as shown by the records of this office.

The document number of this corporation is 321394.

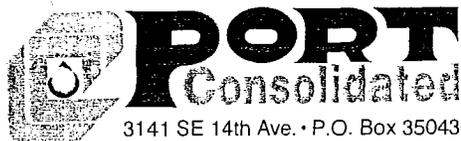
Given under my hand and the
Great Seal of the State of Florida
at Tallahassee, the Capitol, this the
Seventeenth day of August, 2000



CR2EO22 (1-99)

Katherine Harris

Katherine Harris
Secretary of State



3141 SE 14th Ave. • P.O. Box 350430
Ft. Lauderdale, FL 33335
Phone: (954) 522-1182
Fax: (954) 527-1191
Toll Free: (800) 683-5823

List of Previous Officers – Attachment # 2A

Harvey Jacobson – President

Donald R. Carlton, Jr. – Vice President

Noel M. Griffith – Vice President

Joseph Siska – Secretary - Treasurer



List of Current Officers - Attachment #2B

Donald Carlton, Jr. - President

Noel M. Griffith - Vice President

Daniel Simmons - Vice President

Joseph Siska - Treasurer

Michael Simmons - Principal/CEO

Jeffrey R. Eisensmith - Registered Agent for Corporation and member of Board of Directors



3141 SE 14th Ave. • P.O. Box 350430
Ft. Lauderdale, FL 33335
Phone: (954) 522-1182
Fax: (954) 527-1191
Toll Free: (800) 683-5823

Changes to Corporate Officers- Attachment #2C

On April 1, 2010, Harvey Jacobson resigned as President of Port Consolidated, Inc. and Donald R. Carlton, Jr. was appointed President of Port Consolidated.

Attachment 3A

APPLICATION FOR RENEWAL OF FICTITIOUS NAME

REGISTRATION# G00297900283

FILED
Jun 22, 2010
Secretary of State
G10000057580

Fictitious Name: PORT PETROLEUM

Current Mailing Address:

3141 SE 14TH AVE.
PO BOX 21092
FT. LAUDERDALE, FL 33335

New Mailing Address:

3141 SE 14TH AVE.
PO BOX 350430
FT. LAUDERDALE, FL 33335

Current County of Principal Place of Business:

BROWARD

New County of Principal Place of Business:

Current FEI Number:

New FEI Number:

59-1173292

Current Owner(s):

Document #: 321394 () Delete
FEI #: 59-1173292
Name: PORT COSOLIDATED, INC.
Address: 3141 SOUTHEAST 14 AVENUE
City-St-Zip: FORT LAUDERDALE, FL 33316

Additions/Changes to Owner(s):

Document #: () Change () Addition
FEI #:
Name:
Address:
City-St-Zip:

I the undersigned, being an owner in the above fictitious name, certify that the information indicated on this form is true and accurate. I understand that the electronic signature below shall have the same legal effect as if made under oath.

MICHAEL A. SIMMONS

06/22/2010

Electronic Signature(s)

Date

Certificate of Status Requested ()

Certified Copy Requested ()

FILED
Jun 22, 2010
Secretary of State
G10000057582

APPLICATION FOR RENEWAL OF FICTITIOUS NAME

REGISTRATION# G00297900284

Fictitious Name: CONSOLIDATED OIL

Current Mailing Address:

11550 NW 36TH AVE.
MIAMI, FL 33167

New Mailing Address:

PO BOX 350430
FORT LAUDERDALE, FL 33335

Current County of Principal Place of Business:

MIAMI-DADE

New County of Principal Place of Business:

BROWARD

Current FEI Number:

New FEI Number:

59-1173292

Current Owner(s):

Document #: 321394 () Delete
FEI #: 59-1173292
Name: PORT CONSOLIDATED, INC.
Address: 11550 N.W. 36TH AVE.
City-St-Zip: MIAMI, FL 331672909

Additions/Changes to Owner(s):

Document #: 321394 (X) Change () Addition
FEI #: 59-1173292
Name: PORT CONSOLIDATED, INC.
Address: 3141 SE 14TH AVENUE
City-St-Zip: FORT LAUDERDALE, FL 33316

I the undersigned, being an owner in the above fictitious name, certify that the information indicated on this form is true and accurate. I understand that the electronic signature below shall have the same legal effect as if made under oath.

MICHAEL A. SIMMONS

06/22/2010

Electronic Signature(s)

Date

Certificate of Status Requested ()

Certified Copy Requested ()

Business History – Port Consolidated

- August of 2000 - Consolidated Oil merges with Port Petroleum.
- 2001- Port Consolidated opens a new commercial fuel station in Riviera Beach.
- 2002 - Port Consolidated opens a new commercial fuel station in Pompano Beach.
- 2002- Port Consolidated purchases Chandler Oil and DB Fuels of Jacksonville.
- 2002 - Port Consolidated purchases a Valvoline Distributor contract from Diversified Oil of Fort Lauderdale.
- 2002 - Port Consolidated purchases a piece of property located in the Port of Jacksonville to develop a new commercial fuel station and petroleum distribution facility.
- 2003 - Port Consolidated acquires Petroleum Industries of Fort Lauderdale.
- 2006 - Port Consolidated acquires Spartan Oil of Tampa.
- 2006 - Port Consolidated purchases a piece of property just south of the Port of Tampa to develop a new commercial fuel station and petroleum distribution facility.
- 2009 - Port Consolidated purchases the Valvoline Distribution Facility located in Orlando.
- 2010 - Port Consolidated purchases the petroleum distribution facility owned by RC Dunn of Groveland.
- 2012 - Port Consolidated acquires Florida Petroleum, a petroleum marketer that operates primarily in the areas of Orlando and Jacksonville.
- 2013 - Port Consolidated acquires Rozier's Oil of Palatka.
- 2014 - Port Consolidated purchases a piece of property in Fort Myers to develop a new commercial fuel station and petroleum distribution facility.

Port Petroleum, Inc. et alHISTORY OF THE ENTERPRISE

Port Petroleum, Inc. et al (a business entity incorporated as a "C" corporation under the Bylaws of the Commonwealth of Florida) was started in 1983 by Michael Simmons as a surviving entity of a petroleum business originally started in 1974 by Michael's father - which at that time was primarily a "wet hose" yacht fueling and marine lubricants jobber. Shortly after starting Port Petroleum, Inc. Mr. Michael Simmons immediately added the Mobil Marine Lubricants product line in 1983 followed by Castrol in 1984; Texaco in 1985; Elf in 1989; BP in 1992; Shell in 1999 and Chevron (FAMM) in 2000. Additionally, Mr. Simmons expanded the business in two ways. First, by purchasing Fort Pierce Oil Company; secondly by building up the commercial motor fuel customer base of Port Petroleum by actively going after local commercial fueling end-user accounts in addition to local, state & federal government bid business.

Consolidated Oil Co.

Nature of the Business

HISTORY OF THE ENTERPRISE

Consolidated Oil Co. was started by Mr. Albert Jacobson as an offshoot of Metropolitan Petroleum in 1950 and was later incorporated under the bylaws of the Commonwealth of Florida. Consolidated Oil was started as an unbranded commercial fuels jobbershop. Consolidated is currently owned equally and individually by Mr. Harvey L. Jacobson and Mr. Peter A. Jacobson (sons of the founder) along with Mrs. Barbara J. Mandell and Susan J. Harrison (daughters of the founder); each holding twenty-five percent of the common stock.

Mr. Albert Jacobson ran Consolidated Oil Co. as a totally unbranded jobbershop until 1975 when the company subsequently became a branded Chevron lube jobber and a branded Amalie Oils & Lubricants distributor. Next, in 1976 Mr. Harvey Jacobson entered the business and later became the president in 1978. Under Mr. Harvey Jacobson's leadership, Consolidated Oil Co. started upon an expansion program which not only included the addition of product lines (Shell Lubricants in 1978) but also acquisition of competitors, which began in 1984 through the purchase of March Supply Company (Chevron Lube and the Atlas TBA lines); later Consolidated acquired Sproule Oil (Chevron Lube & TBA jobber) in 1986; Cooper Oil Company (Chevron Lube & TBA and Citgo gasoline jobber) acquisition in 1994 and finally the addition of the Drydene Lubricant lines in 1997. Consolidated Oil Co.'s main office is located at 11550 NW 36th Avenue, Miami with a branch located at 1782 Skees Road, West Palm Beach, Florida.



Current Managerial Employees and Experience - Attachment #5

Fernando Sanchez -Operations Manager (Pt. Everglades) - 12yrs
Noel Hardy -Assistant Operations Manager (Pt. Everglades) -13yrs
Mike Davis -Operations Manager (Miami) -12yrs
Melinda Gambino -Operations Manager (West Palm Beach) -17yrs
Issachar Pena -Operations Manager (Ft. Pierce) -4yrs
Steve Letzgus -Operations Manager (Tampa) -11yrs
Melinda Trevarthen -Operations Manager (Orlando) -8yrs
Keith Meyers -Operations Manager (Jacksonville) -10yrs
Kenneth Fletcher -Corporate Credit Manager (Plantation) -12yrs



PORTCON-03

JANNERJ

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
1/25/2018

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER License # 0E67768 Insurance Office of America, Inc. 500 W. Cypress Creek Road Suite 320 Fort Lauderdale, FL 33309	CONTACT NAME: James Janner
	PHONE (A/C, No, Ext): (954) 334-2395 23915 FAX (A/C, No): (954) 318-1383
	E-MAIL ADDRESS: James.Janner@ioausa.com
	INSURER(S) AFFORDING COVERAGE NAIC #
	INSURER A : Old Republic Insurance Company 24147
	INSURER B : Landmark American Insurance Company 33138
	INSURER C :
	INSURER D :
	INSURER E :
	INSURER F :

INSURED Port Consolidated, Inc. P O Box 350430 Fort Lauderdale, FL 33335

COVERAGES CERTIFICATE NUMBER: REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input checked="" type="checkbox"/> LOC OTHER:			MWZY311830	02/01/2018	02/01/2019	EACH OCCURRENCE \$ 2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 400,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 2,000,000 GENERAL AGGREGATE \$ 4,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000
A	<input checked="" type="checkbox"/> AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS ONLY CA9948 Pollution <input checked="" type="checkbox"/> NON-OWNED AUTOS ONLY MCS-90			MWTB311831	02/01/2018	02/01/2019	COMBINED SINGLE LIMIT (Ea accident) \$ 2,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
B	<input type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED RETENTION \$			LHA078047	02/01/2018	02/01/2019	EACH OCCURRENCE \$ 5,000,000 AGGREGATE \$ 5,000,000
A	<input checked="" type="checkbox"/> WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) <input type="checkbox"/> Y/N N/A If yes, describe under DESCRIPTION OF OPERATIONS below			MWC31182900	02/01/2018	02/01/2019	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
 30 Days notice of cancellation, except 10 Days notice of cancellation for non-payment of premium in accordance with policy provisions.

Broward County is additional insured as respects general liability when required by written contract. Above described workers' compensation coverage includes statutory United States Longshore & Harborworker (USL&H) coverage.

CERTIFICATE HOLDER Broward County Port Everglades Dept. 1850 Eller Drive Fort Lauderdale, FL 33316	CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
---	--

ATTACHMENT * 7

**PORT CONSOLIDATED, INC.
AND AFFILIATES**

**COMBINED FINANCIAL STATEMENTS
AS OF AND FOR THE YEARS ENDED
SEPTEMBER 30, 2017 AND 2016**

LEVENSON, KATZIN & BALLOTTA, P.A.
CERTIFIED PUBLIC ACCOUNTANTS

**PORT CONSOLIDATED, INC. AND AFFILIATES
COMBINED FINANCIAL STATEMENTS
AS OF AND FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

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INDEPENDENT AUDITORS' REPORT

To the Boards of Directors of
Port Consolidated, Inc. and Affiliates
Fort Lauderdale, Florida

We have audited the accompanying combined financial statements of Port Consolidated, Inc. (a Florida corporation) and affiliates, which comprise the combined balance sheets as of September 30, 2017 and 2016, and the related combined statements of income, retained earnings and member's equity, comprehensive income and accumulated other comprehensive income, and combined cash flows for the years then ended, and the related notes to the combined financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these combined financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of the combined financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these combined financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the combined financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the combined financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the combined financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the combined financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the combined financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the combined financial statements referred to above present fairly, in all material respects, the financial position of Port Consolidated, Inc. and affiliates as of September 30, 2017 and 2016, and the results of their operations and their cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Levenson, Katzin & Ballotta, PA

LEVENSON, KATZIN & BALLOTTA, P.A.
Certified Public Accountants
December 20, 2017

**PORT CONSOLIDATED, INC. AND AFFILIATES
COMBINED BALANCE SHEETS
AS OF SEPTEMBER 30, 2017 AND 2016**

	ASSETS	
	<u>2017</u>	<u>2016</u>
Current Assets		
Cash	\$ 55,997	\$ 127,963
Accounts receivable, net	34,180,785	25,488,699
Inventories	26,045,857	26,626,796
Other receivables	4,360,683	3,286,527
Prepaid expenses	2,150,892	1,828,555
Total Current Assets	<u>66,794,214</u>	<u>57,358,540</u>
Property, Plant and Equipment, net	<u>26,982,428</u>	<u>27,267,964</u>
Other Assets		
Other intangibles, net	1,262,746	1,630,503
Goodwill	585,553	585,553
Refundable deposits	609,402	117,147
Total Other Assets	<u>2,457,701</u>	<u>2,333,203</u>
Total Assets	<u>\$ 96,234,343</u>	<u>\$ 86,959,707</u>
LIABILITIES, STOCKHOLDER'S AND MEMBER'S EQUITY		
Current Liabilities		
Bank credit line	\$ 30,473,947	\$ 24,305,764
Current maturities of long-term debt	3,250,720	2,972,630
Accounts payable and accrued expenses	25,471,913	21,841,694
Total Current Liabilities	<u>59,196,580</u>	<u>49,120,088</u>
Commitments and Contingencies		
Long-Term Liabilities		
Notes payable	20,557,720	22,449,988
Other liabilities	306,914	794,681
Total Long-Term Liabilities	<u>20,864,634</u>	<u>23,244,669</u>
Stockholder's and Member's Equity		
Common stock	9,200	9,200
Paid-in capital	889,475	889,475
Retained earnings and member's equity	15,581,368	14,490,956
Accumulated other comprehensive loss	(306,914)	(794,681)
Total Stockholder's and Member's Equity	<u>16,173,129</u>	<u>14,594,950</u>
Total Liabilities, Stockholder's and Member's Equity	<u>\$ 96,234,343</u>	<u>\$ 86,959,707</u>

The accompanying notes are an integral part of these combined financial statements.

**PORT CONSOLIDATED, INC. AND AFFILIATES
COMBINED STATEMENTS OF INCOME, RETAINED EARNINGS AND MEMBER'S EQUITY
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

	<u>2017</u>	<u>2016</u>
Sales	\$ 410,448,739	\$ 345,169,743
Cost of Sales	<u>369,006,615</u>	<u>307,339,151</u>
Gross Profit on Sales	41,442,124	37,830,592
Freight and Handling Income	<u>6,563,940</u>	<u>6,460,174</u>
Gross Profit and Freight and Handling Income	<u>48,006,064</u>	<u>44,290,766</u>
Direct, General and Administrative Expenses		
Direct expenses	24,886,217	22,790,865
General and administrative expenses	<u>18,859,972</u>	<u>17,703,134</u>
Total Direct, General and Administrative Expenses	<u>43,746,189</u>	<u>40,493,999</u>
Income from Operations	<u>4,259,875</u>	<u>3,796,767</u>
Other Income (Expense)		
Interest expense	(2,245,702)	(1,948,245)
Interest income	26,233	42,045
Rental income	328,673	304,265
Gain on sale of property, plant and equipment	18,500	47,996
Miscellaneous income	<u>26,729</u>	<u>131,984</u>
Total Other Income (Expense)	<u>(1,845,567)</u>	<u>(1,421,955)</u>
Net Income	2,414,308	2,374,812
Retained Earnings and Member's Equity - Beginning of Year	14,490,956	14,338,519
Dividends Distributed	<u>(1,323,896)</u>	<u>(2,222,375)</u>
Retained Earnings and Member's Equity - End of Year	<u>\$ 15,581,368</u>	<u>\$ 14,490,956</u>

**PORT CONSOLIDATED, INC. AND AFFILIATES
COMBINED STATEMENTS OF COMPREHENSIVE INCOME AND
ACCUMULATED OTHER COMPREHENSIVE INCOME
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

	<u>Comprehensive Income</u>	
	<u>2017</u>	<u>2016</u>
Net Income	\$ 2,414,308	\$ 2,374,812
Unrealized Gain (Loss) on Derivative Instruments	<u>487,767</u>	<u>432,459</u>
Comprehensive Income	<u>\$ 2,902,075</u>	<u>\$ 2,807,271</u>
	 <u>Accumulated Other Comprehensive Income</u>	
	<u>2017</u>	<u>2016</u>
Balance - Beginning of Year	\$ (794,681)	\$ (1,227,140)
Effect of Derivative Instruments during the Year	<u>487,767</u>	<u>432,459</u>
Balance - End of Year	<u>\$ (306,914)</u>	<u>\$ (794,681)</u>

**PORT CONSOLIDATED, INC. AND AFFILIATES
COMBINED STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

Cash flows from operating activities	2017	2016
Net income	\$ 2,414,308	\$ 2,374,812
Adjustments to reconcile net income to net cash provided (used) in operating activities:		
Depreciation and amortization	3,119,103	3,165,984
Provision for doubtful accounts	420,000	420,000
(Gain) on sale of property, plant and equipment	(18,500)	(47,996)
(Increase) decrease in:		
Accounts receivable	(9,112,086)	(3,253,249)
Other receivables	(1,074,156)	(1,046,188)
Inventories	580,939	(6,477,833)
Prepaid expenses	(322,337)	(649,222)
Restricted cash	-	485,898
Refundable deposits	(492,255)	(40,032)
Increase (decrease) in:		
Accounts payable and accrued expenses	3,630,219	463,981
Net cash (used) in operations	<u>(854,765)</u>	<u>(4,603,845)</u>
Cash flows from investing activities		
Acquisitions of property, plant and equipment	(846,468)	(1,341,531)
Proceeds from sale of property, plant and equipment	18,500	89,000
Purchase of other intangibles	-	(98,646)
Net cash (used) in investing activities	<u>(827,968)</u>	<u>(1,351,177)</u>
Cash flows from financing activities		
Borrowings under long-term debt	11,271	4,373,646
Net borrowings (repayments) - bank credit lines	6,168,183	7,767,790
Principal payments of long-term debt	(3,221,099)	(3,868,966)
Debt issuance costs	(23,692)	(82,513)
Dividends distributed	(1,323,896)	(2,222,375)
Stockholder loans repayments, net	-	30,902
Net cash provided by financing activities	<u>1,610,767</u>	<u>5,998,484</u>
Net increase (decrease) in cash	(71,966)	43,462
Cash at the beginning of the year	<u>127,963</u>	<u>84,501</u>
Cash at the end of the year	<u>\$ 55,997</u>	<u>\$ 127,963</u>
Supplemental information		
Interest paid	<u>\$ 2,148,152</u>	<u>\$ 1,836,652</u>
Property and equipment financed via notes payable	<u>\$ 1,528,813</u>	<u>\$ 1,656,886</u>

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

NOTE A. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

1. Description of Business and Organization

Port Consolidated, Inc., its wholly-owned subsidiary, affiliates and combined variable-interest entities (collectively, "Port Consolidated" or the "Company") are wholesale distributors of petroleum products primarily within the State of Florida. Port Consolidated also has contracts with various major oil companies for distribution of oils and lubricants. The Company's variable interest entities are comprised of real estate holding companies.

2. Basis of Combination

The combined financial statements include the accounts of Port Consolidated, Inc., its wholly-owned subsidiary, Port Consolidated Jacksonville, LLC, and the combined affiliates and variable-interest entities ("Consolidated Properties") consisting of: Consolidated Properties of Miami, Inc., Consolidated Properties of West Palm Beach, Inc., Consolidated Properties of Pompano Beach, Inc., Consolidated Properties of Riviera Beach, Inc., Consolidated Properties of Ft. Pierce, LLC, Port Consolidated Properties of Jacksonville, LLC, Consolidated Properties of Ft. Myers, LLC, Chandler Consolidated Properties, LLC, Chandler Consolidated Properties II LLC, Consolidated Properties of Tampa, LLC, Consolidated Properties of Ellis Road, LLC, Consolidated Properties of Orlando, LLC, S.D.I.K, Inc. and Freeport Land Corp, which are collectively herein referred to as either "Port Consolidated" or the "Company." All significant inter-company accounts and transactions have been eliminated upon combination.

The combined financial statements are prepared in accordance with accounting principles generally accepted in the United States of America. The Company combines all entities that are controlled via ownership of a majority voting interest or are related by virtue of common ownership as well as variable interest entities (VIE's) for which the Company is the primary beneficiary.

The Company consolidates VIE's for which it is the primary beneficiary in accordance with authoritative guidance. The authoritative guidance addresses the combination/consolidation of business enterprises to which the usual condition (ownership of a majority voting interest) of combination/consolidation does not apply. This guidance focuses on controlling financial interests that may be achieved through arrangements that do not involve voting interests. It concludes that in the absence of clear control through voting interests, a company's exposure (variable interest) to the economic risks and potential rewards from the variable interest entity's assets and activities is the best evidence of control. If an enterprise holds a majority of the variable interests of an entity, it would be considered the primary beneficiary. Upon combination/consolidation, the primary beneficiary is generally required to include assets, liabilities, and non-controlling interests at fair value and subsequently account for the variable interest as if it were combined/consolidated based on majority voting interest. In accordance with the guidance, the combined financial statements for 2017 and 2016 include the assets and liabilities of all entities related via common voting interests and, additionally, all variable interest entities, including S.D.I.K, Inc. and Freeport Land Corporation, for which the Company is the primary beneficiary.

3. Revenue Recognition

The Company generally sells petroleum and petroleum based products under short-term agreements at prevailing market prices. In all cases, revenues are recognized when the products are delivered, which occurs when the customer has taken title and has assumed the risks and rewards of ownership, prices are fixed or determinable and collectability is reasonably assured.

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

**NOTE A. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES-
CONTINUED**

Excise and other taxes collected on sales of petroleum products and remitted to governmental agencies are excluded from revenues and costs and expenses in the Combined Statements of Income, Retained Earnings, and Member's Equity.

4. Advertising Costs

Advertising costs are expensed as incurred. Advertising expense for 2017 and 2016 was \$675,264 and \$732,818, respectively.

5. Cash and Cash Equivalents

Cash and cash equivalents consist of highly liquid investments purchased with an original maturity of three months or less from the date of purchase.

6. Concentrations of Credit Risk and Economic Dependency

Financial instruments that potentially subject the Company to concentrations of credit risk consist principally of cash, trade accounts receivable and futures contracts for fuel purchases. The Company attempts to limit the amount of credit exposure by placing its cash with high credit quality financial institutions. At times, cash balances may be in excess of F.D.I.C. insured limits.

The Company is a wholesale distributor of petroleum products primarily in the State of Florida; therefore, substantially all of the trade receivables are located in the State of Florida. The Company conducts on-going credit evaluations of its customers and generally does not require collateral from its customers. Whenever possible, personal guarantees of the customers' owners are obtained.

Purchases from three suppliers totaled approximately \$308 million or 83% of total purchases in 2017. For 2016, purchases from three suppliers totaled approximately \$257 million or 83% of total purchases. No other vendors supplied more than 10% of total purchases.

Sales to one customer totaled approximately \$46 million in 2017 and 2016 which represent 11% and 13% of total sales respectively. No other customers supplied more than 10% of total sales in 2017 or 2016.

7. Fair Value of Financial Instruments

The book values of cash and cash equivalents, accounts receivable, accounts payable and notes payable are considered to be representative of their fair value because of the short-term maturity or existence of variable interest rates that approximate prevailing market rates.

8. Derivative Instruments

Interest Rate Swaps: The Company has nine interest-rate related derivative instruments to manage its exposure on its debt instruments as of September 30, 2017 and 2016. The Company does not enter into interest rate swaps for any purpose other than cash flow hedging purposes and as required by financial institutions for certain real estate related long-term debt. The Company does not actively trade its interest rate swaps nor enter into such agreements for speculative purposes. Historically the Company has not settled its interest rate swaps prior to their maturity. The term of the Company's interest rate swaps coincide with the term of the related outstanding notes payable of the Company.

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

**NOTE A. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES-
CONTINUED**

Futures Contracts: During the year ended September 30, 2017, the Company had one futures contract related to the purchase of fuel to manage its exposure on fuel used in its operations and certain agreements to provide fuel to customers at a fixed cost for a fixed period. The Company does not enter into fuel futures contracts for any purpose other than cash flow hedging purposes and in order to ensure an appropriate gross margin over the terms provided to the customer. In October of 2017, the Company settled its fuel futures contract in conjunction with the consumption of the fuel used in its operations as well with the delivery of the fuel to the above specified customer. The term of the Company's fuel futures contracts coincide with the term of the related contracts with the above mentioned customer.

By using derivative instruments to hedge exposure to changes in interest rates and fuel prices, the Company exposes itself to credit risk and market risk. Credit risk is the failure of the counterparties to perform under the terms of the interest rate swaps and fuel futures contracts. However, the Company does not anticipate non-performance by the counterparties. Market risk is the adverse effect on the value of a financial instrument that results from a change in interest rates and fuel prices.

The Company records all derivative instruments at fair value in accordance with authoritative guidance. Changes in the fair value of the derivative are deferred and recorded as a component of accumulated other comprehensive income or loss. The fair value of the Company's derivatives at September 30, 2017 and 2016 amounted to (\$306,914) and (\$794,681), which is included in accounts payable, accrued expenses, and other liabilities in the accompanying balance sheets.

9. Allowance for Doubtful Accounts

The Company records trade accounts receivable at net realizable value. This value includes an appropriate allowance for estimated uncollectible accounts to reflect any anticipated losses on the trade accounts receivable balances that are charged to the provision for doubtful accounts. The Company determines this allowance, and any related write-offs, based on specific identification of past-due accounts per the contractual terms of the receivables, taking into consideration its relationship with its customers and the respective customer's economic status. Amounts are directly written off once the Company has exhausted all efforts for collection. At September 30, 2017 and 2016, the allowance for doubtful accounts amounted to \$1,013,892 and \$837,234, respectively.

The activity of the allowance for doubtful accounts for the years ending September 30, 2017 and 2016 is as follows:

	2017	2016
Balance, beginning of year	\$ 837,234	\$ 715,867
Provision charged to operations	420,000	420,000
Loan charged off	(447,635)	(497,561)
Recoveries	204,293	198,928
Balance, end of year	\$ 1,013,892	\$ 837,234

10. Inventories

Inventories are stated at the lower of average cost (which approximates first-in, first-out method) or market, and consist principally of fuel, lubricants and accessories held for resale. Inventories are shown net of a valuation reserve of \$250,000 for both September 30, 2017 and for September 30, 2016.

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

**NOTE A. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES-
CONTINUED**

11. Property, Plant and Equipment

Property, plant and equipment are recorded at cost. Expenditures that extend the useful lives of existing property, plant and equipment are capitalized while costs for maintenance and routine repairs are charged to expense as incurred. Leasehold improvements are amortized over their estimated useful life or the lease term, whichever is shorter.

12. Impairment

The Company reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. Recoverability of assets to be held and used is measured by a comparison of the carrying amount of an asset to undiscounted future net cash flows expected to be generated by the asset. If such assets are considered to be impaired, the impairment to be recognized is measured by the amount by which the carrying amount of the assets exceeds the fair value of the assets. As of September 30, 2017 and 2016, management determined no impairment exists.

13. Goodwill and Other Intangible Assets

Goodwill represents the excess of purchase consideration over the fair value of assets acquired less liabilities assumed in a business acquisition. Under these rules, goodwill and other intangible assets deemed to have indefinite lives are not amortized but are subject to impairment tests at least annually, or more frequently if circumstances occur that indicate that impairment may have occurred. There was no impairment for the years ended September 30, 2017 and 2016.

The Company determines the useful lives of identifiable intangible assets, consisting of purchased long-term contracts, and customer lists, after considering the specific facts and circumstances relating to each intangible asset. Intangible assets are deemed to have definite lives and are amortized on a straight-line basis over their useful lives, ranging from 5 to 10 years.

14. Income Taxes

Effective October 1, 2001, the Company elected to be taxed as an S-Corporation. Under such provisions, the Company's taxable income is reflected on the sole stockholder's personal income tax return and accordingly, a provision or liability for income taxes is not included in these financial statements.

The Company follows accounting rules that prescribe when to recognize and how to measure the financial statement effects, if any, of income tax positions taken or expected to be taken on its income tax returns, including the position that the Company continues to qualify to be treated as an S Corporation for both federal and state income tax purposes. These rules require management to evaluate the likelihood that, upon examination by relevant taxing jurisdictions, those income tax positions would be sustained. Based on that evaluation, if it were more than 50% probable that a material amount of income tax would be imposed at the entity level upon examination by the relevant taxing authorities, a liability would be recognized in the accompanying balance sheet along with any interest and penalties that would result from that assessment. Should any such penalties and interest be incurred, the Company's policy would be to recognize them as operating expenses. No interest or penalties have been accrued or charged to expense as of September 30, 2017, and 2016 or for the years then ended. The Company does not expect that unrecognized tax benefits will increase within the next twelve months.

As of September 30, 2017, the Company's income tax returns for the years ending 2014-2016 are subject to examination.

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

**NOTE A. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES-
CONTINUED**

15. Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Significant estimates include the allowance for doubtful accounts and determination of fair value of derivative instruments. Actual results could differ from those estimates.

16. Fair Value Measurements

The Company follows the authoritative guidance for fair value measurements as they relate to financial and nonfinancial assets and liabilities that are measured at fair value on a nonrecurring basis. The guidance defines fair value, establishes a framework for measuring fair value when an entity is required to use a fair value measure for recognition or disclosure purposes and expands the disclosures about fair value measures. The Company follows the guidance as it relates to financial assets and liabilities that are measured at fair value and for nonfinancial assets and liabilities that are measured at fair value on a recurring basis.

The guidance clarifies that fair value is an exit price, defined as a market-based measurement that represents the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. Fair value measurements are based on one or more of the following three valuation techniques noted in the guidance:

Market: This approach uses prices and other relevant information generated by market transactions involving identical or comparable assets or liabilities.

Income: This approach uses valuation techniques to convert future amounts to a single present value amount based on current market expectations.

Cost: This approach is based on the amount that would be required to replace the service capacity of an asset (replacement cost).

The guidance prioritizes the inputs and assumptions used in the valuation techniques described above into a three-tier fair value hierarchy as follows:

Level 1: Observable inputs, such as quoted market prices in active markets for the identical asset or liability that are accessible at the measurement date.

Level 2: Inputs, other than quoted market prices included in Level 1, that are observable either directly or indirectly for the asset or liability.

Level 3: Unobservable inputs that reflect the issuing entity's (generally a third-party) or the Company's own assumptions about the exit price of the asset or liability. Unobservable inputs may be used if there is little or no market data for the asset or liability at the measurement date. The Company includes derivative instruments as Level 3 based on the assumptions and valuation techniques used by the issuer. The Company includes Goodwill as Level 3 assets based on its own assumptions and valuation technique. The Company uses a hybrid of the Market and Income techniques described above.

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

**NOTE A. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES-
CONTINUED**

Fair value measurements, the related valuation techniques and fair value hierarchy level for the Company's assets and liabilities measured or disclosed at fair value for 2017 and 2016 are as follows:

	<u>Frequency</u>	<u>Asset (Liability)</u>	<u>Valuation Technique</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
2017						
Goodwill	Recurring	\$ 585,553	Income	\$ -	\$ -	\$ 585,553
Derivative Instruments	Recurring	\$ (306,914)	Market/ Income	-	-	(306,914)
				<u>\$ -</u>	<u>\$ -</u>	<u>\$ 278,639</u>
2016						
Goodwill	Recurring	\$ 585,553	Income	\$ -	\$ -	\$ 585,553
Derivative Instruments	Recurring	\$ (794,681)	Market/ Income	-	-	(794,681)
				<u>\$ -</u>	<u>\$ -</u>	<u>\$ (209,128)</u>

A reconciliation of assets and liabilities measured at fair value on a recurring basis with the use of significant unobservable inputs (Level 3) is as follows:

	<u>2017</u>	<u>2016</u>
Balance, beginning of year	\$ (209,128)	\$ (641,587)
Change in fair value of derivative instruments	487,767	432,459
Balance, end of year	<u>\$ 278,639</u>	<u>\$ (209,128)</u>

Assets measured on a non-recurring basis consist of intangible assets which are valued, when required, based on a valuation technique utilizing the income approach and comprised of Level 3 inputs.

17. Subsequent Events

The Company has evaluated subsequent events through December 20, 2017, the date the financial statements were available to be issued.

18. Reclassification

Certain reclassifications have been made to the prior year's financial statements to conform to the current year presentation. These reclassifications had no effect on previously reported results of operations or retained earnings.

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

**NOTE A. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES-
CONTINUED**

19. New Accounting Pronouncements

In August 2014, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update No. 2014-09, Revenue from Contracts with Customers (ASU 2014-09). ASU 2014-09 supersedes the existing revenue recognition guidance and clarifies the principles for recognizing revenue. The core principle of ASU 2014-09 is that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services. ASU 2014-09 is effective, on a retrospective basis for reporting periods beginning after December 15, 2019 for non-public entities. The Company is currently evaluating the impact ASU 2014-09 will have on its combined financial position, results of operations, and cash flows.

In February 2016, the FASB issued ASU 2016-02, Leases (Topic 842), which, among other things, requires the recognition of lease assets and lease liabilities by lessees, including for those leases classified as operating leases under previous GAAP, along with the disclosure of key information about leasing arrangements. ASU 2016-02 is effective for fiscal years beginning after December 15, 2019. Early adoption is permitted. The Company is currently evaluating the impact ASU 2016-02 will have on its combined financial position, results of operations, and cash flows.

NOTE B. OTHER RECEIVABLES

Other receivables consist of the following:

	2017	2016
State and federal fuel tax refunds	\$ 2,679,439	\$ 1,413,518
Vendor rebates	1,388,160	1,568,326
Other	293,084	304,683
	<u>\$ 4,360,683</u>	<u>\$ 3,286,527</u>

NOTE C. PROPERTY, PLANT, AND EQUIPMENT

Property, plant and equipment consist of the following:

	2017	2016	Depreciable Lives
Land	\$ 5,640,128	\$ 5,640,128	N/A
Building and improvements	12,331,854	12,041,718	7-39 years
Bulk plant equipment	19,288,575	18,516,735	5-15 years
Transportation equipment	14,056,490	13,853,503	5-10 years
Off-site equipment	1,038,889	861,888	5-15 years
Office equipment and furniture	898,651	740,064	5-10 years
	<u>53,254,587</u>	<u>51,654,036</u>	
Less: Accumulated depreciation	<u>(26,272,159)</u>	<u>(24,386,072)</u>	
Property, Plant and Equipment, net	<u>\$ 26,982,428</u>	<u>\$ 27,267,964</u>	

Depreciation expense totaled \$2,660,817 and \$2,694,143 for 2017 and 2016, respectively.

PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016

NOTE D. GOODWILL AND OTHER INTANGIBLE ASSETS

Goodwill and other intangible assets consist of the following:

	2017	2016
Goodwill	\$ 585,553	\$ 585,553
Customer lists	\$ 1,871,646	\$ 1,871,646
Other intangibles	2,400,000	2,400,000
	4,271,646	4,271,646
Less: accumulated amortization	(3,008,900)	(2,641,143)
Other Intangibles, net	\$ 1,262,746	\$ 1,630,503

At September 30, 2017 and 2016, net Customer Lists amounted to approximately \$169,000 and \$277,000, respectively. At September 30, 2017, Customer Lists have an estimated useful life remaining of 1-2 years. At September 30, 2017 and 2016, Other Intangibles consist of a long-term contract purchased by the Company in January 2012. The long-term contract is being amortized over a 10-year period. Amortization expense for 2017 and 2016 relating to Goodwill and Other intangibles was \$372,637 and \$288,596, respectively.

NOTE E. BANK CREDIT LINE

In September, 2017, the Company amended its revolving promissory note with the bank. The Amended and Restated Credit and Security Agreement ("The Note") provides for a \$46,000,000 line of credit with maximum borrowings based on eligible accounts receivable and inventories, as defined in the Note agreement. The Note bears interest at LIBOR plus 1.5% to 1.75% as per the loan agreement, (effective rate of 2.735% at September 30, 2017) and matures on February 15, 2023. The outstanding balance at September 30, 2017 and 2016 amounted to \$30,473,947 and \$24,305,764, respectively.

The Note is secured by substantially all of the assets of the Company and is personally guaranteed by the sole stockholder. In addition, the note contains certain financial covenants that require the Company to maintain cash flow coverage ratios, as defined in the agreement. At September 30, 2017, the Company is in compliance with its debt covenants.

NOTE F. ACCOUNTS PAYABLE AND ACCRUED EXPENSES

Accounts payable and accrued expenses consist of the following:

	2017	2016
Accounts payable - trade	\$ 19,769,716	\$ 18,200,064
Accrued expenses	5,490,741	3,430,966
Deferred revenue	211,456	210,664
	\$ 25,471,913	\$ 21,841,694

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

NOTE G. LONG-TERM DEBT

	<u>2017</u>	<u>2016</u>
Installment notes payable, amounting to approximately \$169,000 per month, including principal and interest at rates ranging from 3.9% to 8.5%; with final payments due on various dates from February 2018 to January 2024; secured by land and equipment. Certain notes contain financial covenants. At September 30, 2017, the Company is in compliance with its debt covenants.	\$ 17,695,366	\$ 18,809,843
Installment notes payable, amounting to approximately \$156,000 per month, including principal and interest at rates ranging from 3.1% to 5.9%; final payments due on various dates from February 2018 to September 2024; secured by certain trucks, tractors, vehicles and office equipment.	<u>6,298,782</u>	<u>6,865,322</u>
Total long-term debt	23,994,148	25,675,165
Less: unamortized loan costs	185,708	252,547
Long-term debt less unamortized loan costs	<u>23,808,440</u>	<u>25,422,618</u>
Less: current maturities of long-term debt	<u>3,250,720</u>	<u>2,972,630</u>
Total long-term debt net of current maturities	<u>\$ 20,557,720</u>	<u>\$ 22,449,988</u>

Long-term debt is expected to mature as follows:

Year ending September 30, 2018	\$ 3,250,720
2019	2,744,773
2020	9,670,400
2021	2,373,599
2022	1,102,212
Thereafter	<u>4,666,736</u>
	<u>\$ 23,808,440</u>

Interest expense for the years ended September 30, 2017 and 2016 amounted to \$2,245,702 and \$1,948,245, respectively.

In prior years the Company had reported debt issuance costs as a deferred charge in the balance sheet and amortization of such costs in the income statement as amortization. To comply with new GAAP presentation requirements, in 2017 the Company began reporting such costs as a direct deduction from the face amount of the related debt (as shown above) and reclassified prior year amounts, resulting in a reduction of total 2016 assets by \$252,547. The change did not affect Stockholder's or Member's equity.

Similarly, the Company now reports amortization of debt issuance costs (\$90,531 in 2017) as interest expense and reclassified 2016 amounts accordingly. As a result, reported interest expense in 2016 was increased (and amortization decreased) by \$79,368, with no effect on net income.

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

NOTE H. PROFIT SHARING PLAN

Port Consolidated maintains a 401(k) salary reduction and profit sharing plan (the "Plan"). The Plan specifies that all eligible employees may contribute up to the statutory maximum (\$18,000 per year or \$24,000 if over age 50). The Company, at its option, made \$231,790 and \$214,656 matching contributions for the years ended September 30, 2017 and 2016, respectively.

NOTE I. COMMON STOCK AND PAID-IN CAPITAL

Common Stock and Paid-in Capital consist of the following:	2017		2016	
	Common Stock	Paid-In Capital	Common Stock	Paid-In Capital
Common Stock (Port Consolidated, Inc.) \$1.00 par value, 5,000 shares authorized, 1,200 shares issued and outstanding	\$ 1,200	\$ 27,128	\$ 1,200	\$ 27,128
Common Stock (Miami) \$1.00 par value, 100 shares authorized, issued and outstanding	100	396,530	100	396,530
Common Stock (West Palm Beach) \$1.00 par value, 100 shares authorized, issued and outstanding	100	199,900	100	199,900
Common Stock (Pompano Beach) \$1.00 par value, 100 shares authorized, issued and outstanding	100	400	100	400
Common Stock (Riviera Beach) \$1.00 par value, 100 shares authorized, issued and outstanding	100	400	100	400
Common Stock (S.D.I.K.) \$1.00 par value, 7,500 shares authorized, 100 shares issued and outstanding	100	400	100	400
Common Stock (Freeport Land Corporation) \$1.00 par value, 7,500 shares authorized, issued and outstanding	7,500	264,717	7,500	264,717
	<u>\$ 9,200</u>	<u>\$ 889,475</u>	<u>\$ 9,200</u>	<u>\$ 889,475</u>

**PORT CONSOLIDATED, INC. AND AFFILIATES
NOTES TO COMBINED FINANCIAL STATEMENTS
FOR THE YEARS ENDED SEPTEMBER 30, 2017 AND 2016**

NOTE J. COMMITMENTS AND CONTINGENCIES

Legal

At September 30, 2016, the Company was a responsible party for the remediation of petroleum contamination relating to the discharge of fuel at one of its Ft. Pierce facilities. A remedial action plan, which describes the site cleanup process, has been approved by the Florida Department of Environmental Protection. Future expenditures to comply with the remedial action plan are estimated to be approximately \$16,000 per year.

During 2015, the Company received a settlement of \$240,000 from the insurance company that settles all prior and future expenses associated with this remediation. As of September 30, 2017 and 2016, the Company has reserved approximately \$0 and \$155,000 of the insurance proceeds to be used for future remediation expenses.

From time to time, the Company is subject to various claims and lawsuits in the ordinary course of business. While the outcome of these lawsuits cannot be predicted, management, based on the advice of counsel, is of the opinion that the Company's potential liability, if any, from these lawsuits, will not have a significant adverse effect upon the Company's financial position, results of operations, or cash flows.

Leases

The Company leases land, office space and various vehicles under non-cancelable operating leases with expiration dates ranging from 2018 to 2024. Rent expense for the year ended September 30, 2017 and 2016 amounted to approximately \$4,332,000 and \$3,424,000, respectively.

Future minimum lease payments are approximately as follows:

Year ending September 30, 2018	\$ 3,692,884
2019	3,591,296
2020	3,541,326
2021	2,960,615
2022	2,221,839
Thereafter	1,536,046
	<u>\$ 17,544,006</u>

Loan Guarantees

Port Consolidated is the guarantor of a bank loan of the Company's sole stockholder. The loan balance at September 30, 2017 and 2016 is approximately \$1,553,000 and \$1,632,000, respectively. The loan proceeds were used as a payment for the purchase of Company stock from former stockholders. The loan is secured by real estate owned by the sole stockholder. The Company would perform under the guarantee if the sole stockholder defaulted on the loan and the real estate collateral, if sold, was less than the principal balance of the loan. The maximum amount the Company would have to settle is \$1,553,000 assuming the underlying real estate could not be sold. Management of the Company believes the likelihood of default by the sole stockholder and the Company's requirement to perform under the guarantee is remote.

COMPANY INFORMATION

COMPANY NAME: Port Consolidated, Inc. (A Florida Corporation)
BILLING ADDRESS: P.O. Box 350430
 Fort Lauderdale, FL 33335-0430
STREET ADDRESS: 3141 SE 14 Avenue
 Fort Lauderdale, FL 33316
TELEPHONE: (954) 522-1182
FAX: (954) 527-1191
ESTABLISHED: September 28, 1967
FEDERAL ID# 59-1173292
FLORIDA RESALE# 23-8012468786-9
PRESIDENT: Donald Carlton, Jr.

TYPE OF BUSINESS: Distributor of Fuel and Lubricants

BANK REFERENCE

Wells Fargo Bank, N.A.
 Commercial Banking Group
 1100 Abernathy Road, NE, Suite 1600
 Atlanta, GA 30328
 Ms. Phoebe Rucker
 Tel: (770) 508-1330
 Fax: (866) 935-8838
 Account # 4128725769

TRADE REFERENCES

Chevron Products Company
 2005 Diamond Blvd., Rm 2184
 Concord, CA 94520
 Ms. Debbie Anderson
 Tel: (925) 827-7585
 Fax: (877) 917-0537

Marathon Ashland Petroleum LLC
 3200 Pointe Parkway, Ste 200
 Norcross, GA 30092
 Mr. John Locker
 Tel: (678) 474-1226
 Fax: (770) 497-8097

Valero
 One Valero Way
 San Antonio, TX 78249
 Ms. Katie Atkinson
 Tel: (210) 345-3115
 Fax: (210) 444-8511

Shell Oil
 One Shell Plaza, Suite 2030
 Houston, TX 77002
 Harry Keller
 Tel: (713) 241-1602
 Fax: (866) 785-9958

_____ is authorized to make inquiries to the above references for the purpose of granting credit privileges to Port Consolidated, Inc.

By: _____ Date: _____



Fidelity & Deposit Company of Maryland

Surety Service Center
1299 Zurich Way
Schaumburg, IL 60196-1056

CONTINUATION CERTIFICATE
For Miscellaneous Term Bonds

Principal: Port Consolidated, Inc.

and the Fidelity and Deposit Company of Maryland, as Surety in a certain Bond No. LPM9060258, with an effective date of the 27th day of June, 2014 in the penalty of:

Twenty Thousand and Zero Cents
Dollars (\$20,000.00).

In Favor of: Broward County's Port Everglades Department, Director of Administration

do hereby continue said bond in force for the further term(s) of 1 year(s) beginning on the 27th day of June 2018 and ending on the 27th day of June, 2019.

Indemnity and Payment Bond

PROVIDED, however, that said bond, as continued hereby, shall be subject to all its terms and conditions, except as herein modified, and that the liability of the said Fidelity and Deposit Company of Maryland under said bond and any and all continuations thereof shall in no event exceed in the aggregate the above named penalty, and that this certificate shall not be valid unless signed by said Principal.

Signed, sealed and dated this 13th day of April, 2018.

Witness:

[Handwritten signature]

[Handwritten signature] SSKA



Principal (Seal)

FIDELITY & DEPOSIT COMPANY OF MARYLAND



By: *Lisa L. Schumacher*

(Attorney-in-Fact)
Lisa L. Schumacher



LPM9060258

Bond Number

Broward County's Port Everglades Department, Director of Administration

Obligee

**ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND
POWER OF ATTORNEY**

KNOW ALL MEN BY THESE PRESENTS: That the ZURICH AMERICAN INSURANCE COMPANY, a corporation of the State of New York, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, a corporation of the State of Maryland, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND a corporation of the State of Maryland (herein collectively called the "Companies"), by **Michael P. Bond, Vice President**, in pursuance of authority granted by Article V, Section 8, of the By-Laws of said Companies, which are set forth on the reverse side hereof and are hereby certified to be in full force and effect on the date hereof, do hereby nominate, constitute, and appoint Lisa L. Schumacher, its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: **any and all bonds and undertakings**, and the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Companies, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the ZURICH AMERICAN INSURANCE COMPANY at its office in New York, New York., the regularly elected officers of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at its office in Owings Mills, Maryland., and the regularly elected officers of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at its office in Owings Mills, Maryland., in their own proper persons.

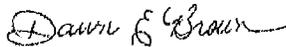
The said Vice President does hereby certify that the extract set forth on the reverse side hereof is a true copy of Article V, Section 8, of the By-Laws of said Companies, and is now in force.

IN WITNESS WHEREOF, the said Vice-President has hereunto subscribed his/her names and affixed the Corporate Seals of the said ZURICH AMERICAN INSURANCE COMPANY, COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and FIDELITY AND DEPOSIT COMPANY OF MARYLAND, this 13th day of April, A.D. 2018.

ATTEST:
ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND



By: Michael P. Bond
Vice President



By: Dawn E. Brown
Secretary

State of Maryland
County of Baltimore

On this 13th day of April, A.D. 2018, before the subscriber, a Notary Public of the State of Maryland, duly commissioned and qualified, **Michael P. Bond, Vice President and Dawn E. Brown, Secretary** of the Companies, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and acknowledged the execution of same, and being by me duly sworn, deposeth and saith, that he/she is the said officer of the Company aforesaid, and that the seals affixed to the preceding instrument are the Corporate Seals of said Companies, and that the said Corporate Seals and the signature as such officer were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporations.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal the day and year first above written.



Constance A. Dunn, Notary Public
My Commission Expires: July 9, 2019



EXTRACT FROM BY-LAWS OF THE COMPANIES

"Article V, Section 8, Attorneys-in-Fact. The Chief Executive Officer, the President, or any Executive Vice President or Vice President may, by written instrument under the attested corporate seal, appoint attorneys-in-fact with authority to execute bonds, policies, recognizances, stipulations, undertakings, or other like instruments on behalf of the Company, and may authorize any officer or any such attorney-in-fact to affix the corporate seal thereto; and may with or without cause modify or revoke any such appointment or authority at any time."

CERTIFICATE

I, the undersigned, Vice President of the ZURICH AMERICAN INSURANCE COMPANY, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the foregoing Power of Attorney is still in full force and effect on the date of this certificate; and I do further certify that Article V, Section 8, of the By-Laws of the Companies is still in force.

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the ZURICH AMERICAN INSURANCE COMPANY at a meeting duly called and held on the 15th day of December 1998.

RESOLVED: "That the signature of the President or a Vice President and the attesting signature of a Secretary or an Assistant Secretary and the Seal of the Company may be affixed by facsimile on any Power of Attorney...Any such Power or any certificate thereof bearing such facsimile signature and seal shall be valid and binding on the Company."

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at a meeting duly called and held on the 5th day of May, 1994, and the following resolution of the Board of Directors of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at a meeting duly called and held on the 10th day of May, 1990.

RESOLVED: "That the facsimile or mechanically reproduced seal of the company and facsimile or mechanically reproduced signature of any Vice-President, Secretary, or Assistant Secretary of the Company, whether made heretofore or hereafter, wherever appearing upon a certified copy of any power of attorney issued by the Company, shall be valid and binding upon the Company with the same force and effect as though manually affixed.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seals of the said Companies, this 13th day of April, 2018.



Michael C. Fay

Michael C. Fay, Vice President

TO REPORT A CLAIM WITH REGARD TO A SURETY BOND, PLEASE SUBMIT A COMPLETE DESCRIPTION OF THE CLAIM INCLUDING THE PRINCIPAL ON THE BOND, THE BOND NUMBER, AND YOUR CONTACT INFORMATION TO:

Zurich Surety Claims
1299 Zurich Way
Schaumburg, IL 60196-1056
www.reportsfclaims@zurichna.com
800-626-4577

Veh. #	Veh. Type	Veh ID #	Year	Trade Name	GVW	Vehicle ID
1	Tractor	5631	2015	Mack	80000	1M1AW07Y2FM051483
2	Tractor	5632	2015	Mack	80000	1M1AW07Y4FM051484
3	Tractor	5633	2015	Mack	80000	1M1AW07Y6FM051485
4	Tractor	6633	2016	Mack	80000	1M1AW07Y6GM077103
4	Tractor	6636	2016	Mack	80000	1M1AW07Y1GM077106
5	Tractor	6643	2016	Mack	80000	1M1AW09Y4GM055842
6	Tractor	6644	2016	Mack	80000	1M1AW09Y6GM055843
7	Tractor	6645	2016	Mack	80000	1M1AW09YXGM055845
7	Tractor	6646	2016	Mack	80000	1M1AW09Y1GM055846
8	Tractor	6655	2016	Mack	80000	1M1AW07Y3GM078595
9	Tractor	6656	2016	Mack	80000	1M1AW07Y5GM078596
10	Tractor	6667	2016	Mack	80000	1M1AW07Y6GM078591
10	Tractor	6668	2016	Mack	80000	1M1AW07Y8GM078592
11	Tractor	317723	2015	Peterbilt	80000	1XPBDP9X7FD277380
12	Tractor	317724	2015	Peterbilt	80000	1XPBDP9X9FD277381
13	Tractor	317725	2015	Peterbilt	80000	1XPBDP9X0FD277382
13	Tractor	6654	2016	Mack	80000	1M1AW07Y1GM078594
14	Tractor	542161	2014	Freightliner		3AKJGEBG2ESFU7865
15	Tractor	6634	2016	Mack	80000	1M1AW07Y8GM077104
16	Tractor	542157	2014	Freightliner Cascadia	80000	3AKJGEBG9ESFU7863
16	Tractor	353799	2016	Freightliner Cascadia	80000	3AKJGEBG2GDGV6284
17	Tank Wagon	1543/15642	2015	Mack	80000	1M2AX32C6FM010599
18	Tank Wagon	1603/16658	2016	Mack	60000	1M2AX32C5GM010823
19	Tank Wagon	4408	2018	Kenworth	56000	2NKHJ0X2JM221888
19	Tank Wagon	4419	2008	Peterbilt 340	56000	2NPRLN9X88M749583
20	Tank Wagon	4402	2005	Peterbilt	56000	2NPLLZ9X15M885109
21	Tank Wagon	9278	2018	Freightliner		3ALHCYFE0JDP7656
22	Tank Wagon	1601	2016	Mack		1M2AX32C9GM010808
22	Tank Wagon	4407	2018	Kenworth	56000	2NKHJ0X0JM221890
23	Tank Wagon	4406	2005	Peterbilt	56000	2NPLLZ9X35M864715
24	Trailer	111	2002	Heil		5HTAM432927H66167
25	Trailer	2011	2011	Heil		5HTAB4425B7H75906
25	Trailer	110	1996	Heil		5HTAB4425T7H60761
26	Trailer	5643	1996	Heil		5HTAB4427T7H60759
27	Trailer	6283	1998	Heil		5HTAB4326W7H62251
28	Trailer	9251	2004	Heil Trailer		5HTAB432047H67832
28	Trailer	9252	2004	Heil Trailer		5HTAB432947H67831
29	Trailer	9253	2004	Heil Trailer		5HTAB432747H67830
30	Trailer	9254	2004	Heil Trailer		5HTAB432047H67829
31	Trailer	9255	2004	Heil Trailer		5HTAB432947H67828
31	Trailer	9256	1993	Fruehauf		1H4T0422XPLO03904
32	Trailer	9357	1993	Heil		1HLA3A7B6P7H56853
33	Trailer	9401	1994	Fruehauf		1H4T0432XRL000101
34	Trailer	9403	1994	Fruehauf		1H4T04323RL000103
34	Trailer	9353	1993	Fruehauf		1H4T04324PL019806

35	Trailer	2559	1988	Heil Trailer		1HLA3A7B6J7H54222
36	Trailer	9751	1997	Fruehauf		4J8T04220VT015307
37	Trailer	9354	1993	Fruehauf		1H4T04322PL019805
37	Trailer	101	2002	Heil		5HTAM432927H660168
38	Trailer	6289	2000	Heil		5HTAB4324Y7H64261
39	Trailer	8590	1985	Custom Trailer		1C9A1A2BXFS001010
40	Trailer	8801	1988	Allied Trailer		1A9SMT12XJC002519
40	Trailer	9258	1992	Heil		1HLA3A7B7N7H56552
41	Trailer	5638	1996	Heil		5HTAB4423T7H60709
42	Trailer	9103	1991	Heil Trailer		1HLA3A7B2M7H56134
43	Trailer	6059	1996	Great Dane Trailer		5HTAB4323T7H58556
43	Trailer	6065	1996	Heil		5HTAB4322T7H60413
44	Box Trailer	8067	2015	WABA		1JVV532D4FL878067
45	Box Trailer	8068	2015	WABA		1JVV532D6FL878068
46	Box Trailer	8948	1989	Mono Box Trailer		1NNVA482XKM131031
46	Box Trailer	9848				10TV11Z26WA268381
47	Tankwagon	17-001	2017	Mack	31300	1M2AX34B2HM010767
48	Tankwagon	17-002	2017	Mack	31300	1M2AX34B2HM010770
49	Tankwagon	17-003	2017	Mack	31300	1M2AX34B4HM010768
49	Tankwagon	17-004	2017	Mack	31300	1M2AX34B6HM010769
50	Tankwagon	17-005	2018	Mack	31300	1M2AX34B0JM010837
51	Tankwagon	17-006	2018	Mack	31300	1M2AX34B8JM010858
52	Tankwagon	5218	2018	Mack	33000	1M2AX34B0JM010871
52	Tankwagon	5318	2018	Mack	33000	1M2AX34B9JM010870
53	Tractor	5634	2015	Mack	80000	1M1AW07Y8FM051486
54	Tractor	6657	2016	Mack	80000	1M1AW07Y7GM078597
55	Tank Wagon	1544-15643	2015	Mack	80000	1M2AX32C1FM010560
55	Tank Wagon	8611	2017	Mack		1M2AX32C9JM011352
56	Tank Wagon	1044	2018	Kenworth	56000	2NKHJ0X4JM221889
57	Tank Wagon	1604	2015	Mack	80001	1M2AX32C6FM010537
58	Tank Wagon	1671/655568	2016	Peterbilt		2NP3LJ0X7GM335527
58	Tank Wagon	7660	2017	Mack		1M2AX32C4HM011043
59	Tank Wagon	9280	2018	Freightliner		3ALHCYFE4JDJP7658
60	Tractor	6669	2016	Mack	80000	1M1AW07YXGM078593
61	Tractor	6635	2016	Mack	80000	1M1AW07YXGM077105
61	Tractor	542182	2014	FreightlinerCascadia	80000	3AKJGEBG6ESFU7870
62	Tank Wagon	5645	2015	Mack		1M2AX32C5FM010643
63	Tank Wagon	7644	2017	Mack	64000	1M2AX32C6HM011268
64	Tank Wagon	7637	2017	Mack		1M2AX32C7HM011005

ATTACHMENT # 11

BROWARD COUNTY LOCAL BUSINESS TAX RECEIPT

115 S. Andrews Ave., Rm. A-100, Ft. Lauderdale, FL 33301-1895 – 954-831-4000
VALID OCTOBER 1, 2017 THROUGH SEPTEMBER 30, 2018

DBA: PORT CONSOLIDATED INC
Business Name: PORT CONSOLIDATED INC

Receipt #: 260-54
Business Type: DEALER-LP GAS APPLIANCES EQUIP
(PETROLEUM PRODUCTS
DISTRIBUTOR)

Owner Name: MICHAEL A SIMMONS
Business Location: 3141 SE 14 AVENUE
FT LAUDERDALE
Business Phone: 954-522-1182

Business Opened: 10/21/2003
State/County/Cert/Reg: NN
Exemption Code:

Rooms Seats Employees Machines Professionals

For Vending Business Only						
Number of Machines:				Vending Type:		
Tax Amount	Transfer Fee	NSF Fee	Penalty	Prior Years	Collection Cost	Total Paid
150.00	0.00	0.00	0.00	0.00	0.00	150.00

THIS RECEIPT MUST BE POSTED CONSPICUOUSLY IN YOUR PLACE OF BUSINESS

**THIS BECOMES A TAX RECEIPT
WHEN VALIDATED**

This tax is levied for the privilege of doing business within Broward County and is non-regulatory in nature. You must meet all County and/or Municipality planning and zoning requirements. This Business Tax Receipt must be transferred when the business is sold, business name has changed or you have moved the business location. This receipt does not indicate that the business is legal or that it is in compliance with State or local laws and regulations.

Mailing Address:
PORT CONSOLIDATED INC
PO BOX 350430
FORT LAUDERDALE, FL
33335-0430

Receipt # 1CP-16-00017308
Paid 08/01/2017 150.00
Effective Date 07/31/2017

2017 - 2018

BROWARD COUNTY LOCAL BUSINESS TAX RECEIPT

115 S. Andrews Ave., Rm. A-100, Ft. Lauderdale, FL 33301-1895 – 954-831-4000
VALID OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

DBA:
Business Name: PORT CONSOLIDATED INC

Receipt #: 260-54
Business Type: DEALER-LP GAS APPLIANCES EQUIP
 (PETROLEUM PRODUCTS
 DISTRIBUTOR)

Owner Name: MICHAEL A SIMMONS
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 FT LAUDERDALE

Business Opened: 10/21/2003
State/County/Cert/Reg: NN
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Business Phone: 954-522-1182

Rooms Seats Employees Machines Professionals

For Vending Business Only						
Tax Amount	Number of Machines:			Vending Type:		
	Transfer Fee	NSF Fee	Penalty	Prior Years	Collection Cost	Total Paid
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 WHEN VALIDATED**

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Mailing Address:

PORT CONSOLIDATED INC
 PO BOX 350430
 FORT LAUDERDALE, FL
 33335-0430

Receipt # 2CP-17-00000181
Paid 08/16/2018 150.00
08/15/2018 Effective Date

2018 - 2019

BROWARD COUNTY LOCAL BUSINESS TAX RECEIPT

115 S. Andrews Ave., Rm. A-100, Ft. Lauderdale, FL 33301-1895 – 954-831-4000
VALID OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

DBA:
Business Name: PORT CONSOLIDATED INC

Receipt #: 260-54
Business Type: DEALER-LP GAS APPLIANCES EQUIP
 (PETROLEUM PRODUCTS
 DISTRIBUTOR)

Owner Name: MICHAEL A SIMMONS
Business Location: 3141 SE 14 AVENUE
 FT LAUDERDALE

Business Opened: 10/21/2003
State/County/Cert/Reg: NN
Exemption Code:

Business Phone: 954-522-1182

Rooms Seats Employees Machines Professionals

For Vending Business Only							
Signature	Number of Machines:			Vending Type:			
	Tax Amount	Transfer Fee	NSF Fee	Penalty	Prior Years	Collection Cost	Total Paid
	150.00	0.00	0.00	0.00	0.00	0.00	150.00

Receipt # 2CP-17-00000181
Paid 08/16/2018 150.00
08/15/2018 Effective Date



ATTACHMENT

12

Safety Plan

(COMPLETE PLAN
SUBMITTED UPON
REQUEST.)

PORT CONSOLIDATED, INC.

HEALTH, SAFETY, & ENVIRONMENTAL MANUAL



PORT CONSOLIDATED, INC.

3141 SE 14th Ave – Dania Beach – FL – 33315-

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5. BLOODBORNE PATHOGENS
6. DISCIPLINARY PROGRAM
7. FIRE PROTECTION – EXTINGUISHERS
8. FIRST AID & CPR
9. HAND & POWER TOOLS
10. HAZARD COMMUNICATION – HAZCOM
11. LADDER & STAIRWAY SAFETY
12. PERSONAL PROTECTIVE EQUIPMENT - ASSESSMENTS – PPE
13. RIGGING EQUIPMENT FOR MATERIAL HANDLING / OFFSHORE
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15. OSHA INSPECTIONS, LOG 300, & POSTING REQUIREMENTS
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HSE Program Manual

For

PORT CONSOLIDATED, INC.

Assignment of Responsibility

In accordance with Federal, State and HSE Requirements, our company has assigned responsibility and accountability for the administration of our “Safety & Health Program” to:

Dennis Bacon September 6th, 2011

Depending on your location, this Safety & Health Program may be referred to as an Injury & Illness Prevention Program or an Accident Prevention Program.

The Federal OSHA designation is “Safety & Health Program”; however, you will notice that all the terms are used.

A copy of the Safety & Health Program is available upon request for our employees’ review. Questions should be directed to supervision or management.



HEALTH AND SAFETY PLAN

**PORT CONSOLIDATED, INC.
3141 SE 14TH AVENUE
FT. LAUDERDALE, FLORIDA 33335**

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1.0 INTRODUCTION

Port Consolidated, Inc. has developed this health and safety plan (HSP) to provide protection for Port Consolidated personnel performing regulated OPA-90 transfers and emergency response activities, whereas personnel may come in contact with hazardous substances and/or hazardous waste.

1.1 PURPOSE AND REFERENCES

The purpose of this HSP is to outline the safety requirements and standard operating procedures necessary to ensure the safety of all personnel performing transfer and/or emergency response activities for Port Consolidated. This plan also provides for the protection of the general public and the environment. The HSP is implemented by familiarizing personnel with the requirements of the plan, including: ensuring that all personnel are adequately trained; providing adequate safety equipment; providing medical surveillance, if necessary, for personnel exposed to potentially toxic chemicals; providing for safe and legal handling and transport of samples and waste; providing for the safe performance of transfer activities; providing decontamination procedures, and; providing appropriate decontamination and exclusion areas to prevent the migration of any contamination or impacts to onsite personnel, the general public, and the environment. The HSP also provides emergency and contingency plans for protection of potentially affected personnel. Responsibilities, authority, and reporting procedures are also designated. This HSP complies with requirements of the Occupational Safety and Health Administration (OSHA) for all activities to be conducted by Port Consolidated personnel.

1.2 DEFINITIONS

The following definitions apply to words or phrases used in this plan:

1. **Cleanup Operation**--An operation where hazardous substances are removed, contained, incinerated, neutralized, stabilized, cleaned up, or in

any other manner processed or handled to make the site safer for people or the environment.

2. **Command Post**—A location established at a safe distance upwind from an accident or from which an on-scene coordinator, active responders, and technical representatives can make appropriate decisions, deploy manpower and equipment, maintain liaison with media, and set up communications.
3. **Decontamination**--The removal of hazardous substances from employees and their equipment to the extent necessary to preclude foreseeable adverse health effects.
4. **Emergency Response or Responding to Emergencies**—A response by personnel from outside the immediate release area to an event that results, or is likely to result, in an uncontrolled release of hazardous substances to the environment. Responses to incidental releases of hazardous substances to the immediate area that can be controlled at the time of the release, or releases of hazardous substances where there is no potential safety or health hazard, are not considered to be emergency responses.
5. **Hazardous Substance**--Any substance designated or listed as:
 - a. Any substance defined under Section 101 [14] of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (includes most hazardous chemicals except petroleum);
 - b. Any substance listed by the U.S. Department of Transportation as hazardous materials under Title 49 of the Code of Federal Regulation Part 172.101 (49 CFR 172.101) and appendices; and
 - c. Hazardous wastes as defined in 40 CFR 261.3 or 49 CFR 171.8.
6. **Health Hazard**--A chemical, mixture of chemicals, or pathogen for which there is statistically significant evidence that acute or chronic health effects may occur in exposed personnel. The term includes chemicals that are carcinogens, toxic or highly toxic agents, reproductive toxins, irritants,

corrosives, sensitizers, hepatotoxins, nephrotoxins, neurotoxins, and other classes of health hazards as defined in Appendix A to 29 CFR 1910.1200.

Health hazards also include stress from heat and site conditions that may cause physical injury.

7. **Immediately Dangerous to Life or Health (IDLH)**--An atmospheric concentration of any toxic, corrosive, or asphyxiant substance that poses an immediate threat to life, would cause irreversible or delayed adverse health effects, or would interfere with an individual's ability to escape from a dangerous atmosphere.
8. **Oxygen Deficiency**—A situation where the concentration of oxygen by volume is below 19.5 percent, in which case supplied air must be provided.
9. **Qualified Person**--A person with specific training, knowledge, and experience in the area for which the person has the responsibility and authority for control.
10. **Site Safety and Health Supervisor (or Official)**—The individual who is responsible to the client and has the authority and knowledge necessary to implement the site health and safety plan and to verify compliance with applicable safety and health requirements on a hazardous waste site.
11. **Uncontrolled Hazardous Waste Site**--An area where an accumulation of hazardous waste creates a threat to the health and safety of individuals and/or the environment.
12. **Vapor Dispersion**--The movement of vapor clouds by wind, gravity spreading, and mixing.

1.3 SAFETY ORGANIZATION, ADMINISTRATION, AND RESPONSIBILITIES

The Site Safety Supervisor/Project Manager has primary responsibility for: (1) briefing all field personnel, (2) ensuring the site managers and field team comply with the HSP, and (3) establishing any additional criteria necessary to perform all field work safely. Port

Consolidated's project and site managers will coordinate with OSRO representatives and regulatory agency representatives.

Safe performance of the transfer and emergency response activities is the responsibility of all personnel involved.

Overall responsibility for safety during site activities rests with Port Consolidated's Qualified Individual (Q.I.) and alternate Q.I.(s) which are designated additional Site Safety Supervisors. Their responsibilities include:

1. Coordinating preparation of an effective, approved safety plan for the project;
2. Corroborating with the Safety Supervisor to characterize the specific chemical and physical hazards to be encountered during the contamination assessment;
3. Characterizing the project staff according to potential levels of exposure to any dangerous levels of hazardous materials;
4. Assuring that adequate and appropriate safety training and equipment are available for project personnel;
5. Arranging for medical examinations for specified project personnel, if necessary;
6. Determining and posting locations and routes to medical facilities and arranging emergency transportation to medical facilities (as required);
7. Notifying (as required) local public emergency officials (i.e., police and fire department) of the nature of the team's operations, and making emergency telephone numbers available to all team members;
8. Assuring that at least one member of the field team is available to stay behind and notify emergency services if the Site Safety Supervisor must enter an area of maximum hazard, or prior to entering this area after the Site Safety Supervisor has notified emergency services (fire department);

9. Observing work party members for symptoms of exposure or stress;
10. Arranging for the availability of onsite emergency medical care and first aid, as necessary;
11. Designating a Site Safety Supervisor when the Project Manager must leave the site; and,
12. Notifying client personnel in the event an emergency occurs during site activities.

The responsibilities of the Site Safety Supervisor include:

1. Indoctrinating the project managers with safety procedures in order for them to assume onsite safety responsibilities as the Site Safety Supervisor;
2. Approving all safety procedures and onsite operations;
3. Updating equipment or procedures based upon new information obtained during the site inspection; and
4. Upgrading or downgrading the levels of personnel protection equipment based upon site characteristics (downgrading requires the approval of the project manager).

The Site Safety Supervisor's responsibilities may be delegated to an alternate Site Safety Supervisor only after proper indoctrination by the Site Safety Supervisor. The Site Safety Supervisor has the ultimate responsibility to stop any operation that threatens the health or safety of the team or surrounding population, or causes significant adverse impact to the environment.

The responsibilities of all personnel onsite include:

1. Complying with all aspects of the HSP;
2. Complying with all aspects of the site specific health and safety training;
3. Obeying the orders of the Site Safety Supervisor or their alternate

designee; and

3. Notifying the Site Safety Supervisor or their alternate designee of hazardous, or potentially hazardous, incidents and working conditions.

2.0 SITE HAZARD CHARACTERIZATION/ANALYSIS

The activities at any site may pose various health and safety concerns, any of which could result in potentially serious injury. These concerns may be a function of the nature of the site or a consequence of the work being performed. These concerns are generally classified as follows:

- Site Related:** Chemical Exposure
Fire and Explosion
Oxygen Deficiency
Physical Safety Hazards
Electrical Hazards
Vehicular traffic
Mosquitos (disease vectors)
Bees, wasps and other stinging insects (allergies, swarms, etc.)
Snakes, alligators, other dangerous wildlife
- Work Related:** Heat Stress
Dehydration
Physical/Electrical Hazards from Site Operations

Based on Port Consolidated's experience, personnel are generally familiar with the nature of chemicals and associated health hazards frequently occurring at certain types of sites and protective measures are planned based on this familiarity. Section 3.0 of this HSP describes common personnel protective equipment.

Conservative judgment is recommended when assessing the protective measures required for protecting workers and the surrounding population. General categories of health hazards that may be present at a site are described in the following subsections. In the investigation of a facility, project personnel should assume that all of the hazards

characterized for the site are present until investigation and/or site monitoring indicate otherwise.

2.1 CHEMICAL EXPOSURE

Preventing exposure to toxic chemicals is a primary concern at work sites. Sites may contain a variety of chemical substances present in airborne, liquid, or solid form. These substances enter the unprotected human body by inhalation, direct skin contact, or ingestion, where they may cause a wide variety of toxic effects depending on the particular chemical. Acute chemical effects, such as burning, coughing, nausea, and rashes, are obvious during, or shortly after, exposure. These effects may be temporary and reversible or they may cause permanent disability or death. Chronic chemical effects may cause permanent damage without any short-term warning signs. This is particularly true for repeated exposures to low levels of toxic chemicals.

Field activities conducted at facilities are commonly performed in areas potentially contaminated with products and byproducts of various processes. Such substances may include: petroleum compounds, such as diesel fuel, gasoline, fuel oil, and used oil; acids; paints, solvents, and related products; and various other compounds. In addition to the potential hazard associated with the toxicity, reactivity, and flammability of the petroleum compounds may contain benzene, ethylbenzene, toluene, xylenes, methyl tert-butyl ether (MTBE), and naphthalenes.

The following paragraphs describe routes of entry and potential symptoms from exposure to these compounds at sufficiently high concentrations. This information was obtained from the following sources: NIOSH Pocket Guide to Chemical Hazards; the Agency of Toxic Substances and Disease Registry's ToxFAQs online service; "Hazardline", an online database operated by Occupational Health Services, Inc.; Sax's Dangerous Properties of Industrial Materials (6th Edition); and Safety Data Sheets (SDS) for specific products and compounds.

2.1.1 CHEMICAL CONSTITUENTS

2.1.1.1 Benzene

Benzene is toxic, colorless, has an aromatic odor, is not soluble in water and is flammable. Possible locations where employees may be exposed to Benzene during their job functions may include, but not limited to:

- (1) Petroleum refining sites
- (2) Tank gauging (tanks at producing, pipeline & refining operations)
- (3) Field maintenance

Potential routes of entry include: inhalation, ingestion, skin/eye contact, and skin absorption. Short term effects of overexposure may include: irritation of eyes, nose and skin, breathlessness, irritability, euphoria, headache, dizziness, or nausea. Long term effects may result in blood disorders such as leukemia and anemia. Benzene is a suspect human carcinogen. PPE include boots, gloves, sleeves, aprons, eye and face protection.

OSHA standards for air/TWA are set at a 0.5 ppm action level, a 1 ppm PEL, and a 5 ppm short-term exposure averaged over 15 minutes. The ACGIH TLV is 10 ppm.

Benzene liquid is highly flammable and vapors may form explosive mixtures in air. Fire extinguishers must be readily available in areas where benzene is used or stored. Smoking is prohibited in areas where benzene is used or stored. Employees should be aware of clients' contingency plans and provisions. Employees must be informed where benzene is used in the host facility and aware of additional plant safety rules.

2.1.1.2 Ethylbenzene

Potential routes of entry include: inhalation, ingestion, skin/eye contact and skin absorption.

OSHA and ACGIH standards for air/TWA are set at 100 ppm. Above this level, potential symptoms and/or effects include: dizziness, chest constriction, irritation of the nose and

throat.

2.1.1.3 Toluene

Potential routes of entry include: inhalation, ingestion, skin/eye contact and skin absorption.

OSHA and ACGIH standards for air/TWA are set at 100 ppm. Above this level, potential symptoms and/or effects include: headache, nausea, dizziness, dilated pupils, euphoria, and irritation of the nose and throat.

2.1.1.4 Xylenes

Potential routes of entry include: inhalation, ingestion, skin/eye contact and skin absorption.

OSHA and ACGIH standards for air/TWA are set at 100 ppm. Above this level, potential symptoms and/or effects include: dizziness, slurred speech, irritation of the nose, eyes, and throat.

2.1.1.5 Methyl Tert-Butyl Ether

Potential routes of entry include: inhalation and ingestion.

High concentrations of MTBE can produce irritation of the eyes, mucous membranes and upper respiratory tract. MTBE is extremely flammable and a fire hazard exists for materials containing high concentrations of the compound.

2.1.1.6 Naphthalene

Potential routes of entry include: inhalation, ingestion, and dermal contact.

OSHA and ACGIH standards for air/TWA are set at 10 ppm. Concentrations above this level may cause potential symptoms and/or effects including: nausea, headache,

diaphoresis, hematuria, fever, anemia, liver damage, vomiting, convulsion, and coma.

2.1.1.7 Petroleum Distillates (Naphtha)

Potential routes of entry include: inhalation, and ingestion skin/eye contact and skin absorption.

The OSHA standard for air/TWA is set at 400 ppm; the ACGIH standard is set at 350 ppm. Above this level, potential symptoms and/or effects include: dizziness, drowsiness, headaches, nausea, irritation of the nose, eyes, and throat.

2.1.2 EXPOSURE PATHWAYS

2.1.2.1 Inhalation

The primary exposure route of concern on a hazardous waste site is inhalation. With a surface area of 70-100 square meters (m²), the lungs are extremely vulnerable to chemical agents. Even substances that do not affect the lungs themselves may pass through the lung tissue into the bloodstream where they are transported to vulnerable areas of the body. Toxic chemicals that are present in the atmosphere from vapor dispersion may be colorless, odorless, and their toxic effects may not produce any immediate symptoms. **Respiratory protection is therefore an extremely important consideration for atmospheres that potentially contain high concentrations of hazardous substances.** Section 3.0 describes the procedures for preventing inhalation of chemicals during site investigations.

2.1.2.2 Dermal Contact

Direct contact with the skin and eyes with airborne, liquid, or solid substances is another important route of exposure. Some chemicals injure the skin directly, whereas others pass through the skin into the bloodstream where they are transported to vulnerable organs. The eye is particularly vulnerable because airborne chemicals can dissolve into its moist surface. **Protective measures against skin and eye contact include wearing**

protective clothing and goggles, prohibiting contact lenses (which can trap chemicals against the eye surface), keeping hands away from the face, and minimizing contact with liquid and solid chemicals. Section 3.0 describes the protective procedures for prevention of dermal contact with chemicals.

2.1.2.3 Ingestion

Ingestion is generally the least significant route of exposure at a site. Although deliberate ingestion of chemicals is unlikely, **personal habits such as chewing gum or tobacco, drinking, eating, and smoking onsite may provide a route of entry for chemicals and are prohibited except in areas outside the contaminated zone.**

2.1.2.4 Injection

The last primary route of entry is injection, whereby chemicals are introduced into the body through puncture wounds. **Wearing safety shoes and taking common sense precautions are protective measures against injection.**

2.2 HAZARDOUS COMMUNICATION

The information discussed in Section 2.0 herein serves as Port Consolidated's written HazCom program. Port Consolidated will implement a written HazCom program as long as hazardous materials are known to be at the facility. Port Consolidated will share relevant HazCom information with other on-site operators whose workers can be affected.

Port Consolidated will ensure that each container of a hazardous chemical has a label. If a container is tagged or marked with the appropriate information, it is labeled.

- (1) Port Consolidated will replace a container label immediately if it is missing or if the hazard information on the label is unreadable.
- (2) Port Consolidated will not remove or deface existing labels on containers of hazardous chemicals.

Port Consolidated will have an SDS for each hazardous chemical produced or used. The SDS may be in any medium, such as paper or electronic, that does not restrict availability. Although the Port Consolidated is not responsible for an inaccurate SDS obtained from the chemical's manufacturer, supplier, or other source, Port Consolidated will replace an outdated SDS upon receipt of an updated revision, and obtain an accurate SDS as soon as possible after becoming aware of an inaccuracy.

2.3 FIRE AND EXPLOSION

There are many potential causes of fires and explosions at uncontrolled sites, including:

- Chemical reactions that produce explosion, fire, or heat;
- Ignition of explosive or flammable chemicals;
- Ignition in oxygen-enriched atmospheres;
- Irritation of shock or friction sensitive compounds; and
- Sudden release of chemicals under pressure.

Explosions or fires may arise spontaneously at a site. However, they are more frequently catalyzed in some manner by investigative or remedial activities such as moving drums, mixing incompatible materials, or introducing an ignition source. At chemical waste sites, explosions and fires may not only pose obvious hazards such as intense heat or smoke, but they may also cause the release of toxic chemicals into the environment. **Protective measures against these hazards include monitoring for explosive atmospheres and flammable vapors, keeping all potential ignition sources clear of the area, and employing safe practices when performing any task that might result in the agitation or release of chemicals.**

2.4 OXYGEN DEFICIENCY

The oxygen content of normal air at sea level is 21 percent. Physiological effects of oxygen deficiency become apparent when the oxygen concentration decreases to 16 percent. Symptoms may include impaired attention, coordination, and judgment. Lower

oxygen levels may result in neurological damage, heart damage, unconsciousness, and death. To account for differences in individual physiological responses and measurement errors, levels of 19.5 percent oxygen or lower are considered to be indicative of oxygen deficiency at a hazardous waste site.

Oxygen deficiency may result from the displacement of oxygen by another gas or the consumption of oxygen by a chemical or physical reaction. Confined spaces or low-lying areas are particularly vulnerable to oxygen deficiency. **For field personnel, the primary method of protection is to monitor oxygen levels and use appropriate oxygen supplying respiratory equipment (as required).**

2.5 PHYSICAL SAFETY HAZARDS

Safety hazards that may be encountered include:

- Critical piping;
- Holes, ditches, and ponds;
- Precariously positioned equipment or other objects that may fall;
- Slippery surfaces;
- Uneven terrain;
- Heavy equipment, trains, or other vehicles; and
- Vehicular traffic; and
- Activities on adjacent properties.

Caution must be exercised during all field activities and measures must be taken to prohibit exposure of onsite personnel to hazardous site conditions. Port Consolidated site personnel will designate exclusion areas, where appropriate. All personnel will take every precaution not to damage storage tanks or piping containing materials. It is understood that any such occurrence could cause the release of large amounts of hazardous materials and result in the death or injury of site personnel.

Some physical hazards are a function of the work itself. For example, heavy equipment creates an additional hazard for workers in the vicinity of the operating equipment. Protective equipment impairs a worker's agility, hearing, and vision, thus increasing the chance of an accident.

Site personnel should be constantly on the lookout for potential safety hazards and should immediately inform their supervisors of any hazards so that appropriate actions can be taken.

2.6 HEAT STRESS

Heat stress is a major hazard for workers wearing protective clothing. Depending on the temperature and the work being performed, heat stress can occur very rapidly within as little as 15 minutes. **Avoiding overprotection, careful monitoring of personnel wearing protective clothing, and judicious scheduling of work and rest periods are some of the ways to protect against this hazard.** The "buddy system" will be employed during the investigative activities where necessary. Each person should be observant for signs of heat stress in coworkers.

2.7 NOISE AND HEARING PROTECTION

Noise created by heavy equipment can cause physiological stress and temporary or permanent hearing loss. It can also interfere with routine and emergency communication. Noise levels are regulated by OSHA. Excess noise levels may require protective measures or a hearing conservation program (29 CFR 1910.95).

Notification must be given to each employee affected in writing within 15 calendar days of the exposure determination; and including the corrective action being taken. A copy of this notification will be maintained for the duration of the affected employees exposure at or above the action level and for at least 6 months thereafter.

If during any work shift an employee's noise exposure equals or exceeds the action level,

the employee will be enrolled in a hearing conservation program. A hearing conservation program established will include:

- (a) a system of monitoring that evaluates each miner's noise exposure sufficiently;
- (b) the provision and use of hearing protectors;
- (c) audiometric testing including the baseline audiogram, annual audiogram and revised baseline audiogram if deemed to be revised by a physician or audiologist;
- (d) training provided; and
- (e) record keeping

If during any work shift an employee's noise exposure equals or exceeds the action level, or exceeds the permissible exposure level, all feasible engineering and administrative controls will be used to reduce the employee's noise exposure to the permissible exposure level.

Within 30 days of an employee's enrollment into a hearing conservation program, the employee will be provided with training. Training will also be given every 12 months thereafter if the employee's noise exposure continues to equal or exceed the action level. Certification including the date and type of training will be given to each employee, and maintain the employee's most recent certification for as long as the employee is enrolled in the hearing conservation program and for at least 6 months thereafter.

Port Consolidated will provide hearing protection to all employee's whose noise exposure equals or exceeds the action level at no cost to the employee. Employees must wear hearing protectors whenever the employee's noise exposure exceeds the permissible exposure level before the implementation of engineering and administrative controls, or if the employee's noise exposure continues to exceed the permissible exposure level despite the use of all feasible engineering and administrative controls. Hearing protectors must be maintained in good condition. Hearing protector must be fitted and maintained in accordance with the manufacturer's instructions.

Audiometric tests will be provided at no cost to the employee. A physician or an audiologist, or a qualified technician under the direction or supervision of a physician or an audiologist will conduct the tests. Within 10 working days of receiving the results of an audiogram, or receiving the results of a follow-up evaluation, the employee will be notified in writing of:

(1) the results and interpretation of the audiometric test, including any finding of a standard threshold shift or reportable hearing loss; and

(2) the need and reasons for any further testing or evaluation, if applicable.

2.8 ELECTRICAL HAZARDS

Overhead power lines, downed electrical wires, and buried cables all present the danger of shock or electrocution. To help minimize this hazard, low voltage equipment with ground fault interrupters and watertight, corrosion-resistant connecting cables should be used onsite. Underground lines should be located prior to initiating boring or drilling activities. In addition, lightning associated with severe weather represents a hazard to outdoor activities. Weather conditions should be monitored and work should be suspended during electrical storms.

3.0 SAFETY OPERATING PROCEDURES

This section describes the general safety operating procedures that are employed during emergency response, cleanup and waste management activities, including personal protection equipment and safety procedures for sampling.

3.1 CATEGORIZATION OF PERSONNEL

The project manager will categorize all project personnel with respect to the potential level of exposure and hazard that may be encountered during onsite activities. The personnel categories are described in Table 1. The project manager will ensure that project personnel are informed of their category description, have been given appropriate training and instructions in use of personal protective equipment, and have received a copy of the project safety plan.

During field efforts conducted in petroleum contaminated areas, a photoionization detector (PID) can be employed by the project manager and/or site managers to screen the levels of airborne contaminants by proceeding from a known clean zone toward the suspected contaminated zone prior to the investigation. If the PID indicates sustained concentrations 5 times the background concentration or 50 ppm, whichever is less, then the project manager will exit the area. At that time, Level C protection will be worn for Category I personnel in the contamination zone. Level D protection will be worn for Category II personnel. All personnel wearing Level D protection will not be allowed within the contaminated zone. At sites containing other chemicals, the action level to upgrade to Level C will be determined by examining the product's SDS sheets.

3.2 PERSONNEL PROTECTION

Personal protective equipment (modified Level C) will be used by Category I personnel if the project manager deems it necessary during assessment activities. The protective equipment may include the following, as necessary:

- Saranex or Tyvek coveralls;
- Steel-toe rubber or leather boots;
- Disposable rubber boot covers;
- Disposable inner-gloves;
- Disposable outer-gloves (butyl rubber);
- Hard hats;
- Life jackets; and
- Respirators.

As necessary, half-face or full-face air purifying respirators with high-efficiency particulate and organic vapor cartridges will be worn in response to the detection of organic vapors (i.e., when organic vapors are detected at levels 3 to 5 times the background readings or 50 ppm, whichever is less). In areas where accepted engineering control measures have not been developed or when necessary by the nature of work involved (for example, while establishing controls or occasional entry into hazardous atmospheres to perform maintenance or investigation), employees may work for reasonable periods of time in concentrations of airborne contaminants exceeding permissible levels if they are protected by appropriate respiratory protective equipment. Respirators approved by NIOSH shall be furnished and employees shall use the protective equipment in accordance with their training and instruction.

For most activities Level B protection (i.e., independent air supply) is generally not required. If conditions in a particular area warrant the need for Level B protection, operations in that area will be secured and the necessary equipment will be obtained before work in that area continues.

Category II personnel are involved in activities such as site reconnaissance and transport of equipment and materials to individual sites. Level D protection is required for these types of activities. The use of sturdy leather or rubber boots is required. Clothing that is suitable for the ambient weather and terrain will be worn.

Due to local hot weather conditions, field personnel will be observed for indications of heat stress. Vehicles used onsite are air-conditioned and are available if personnel become overheated.

All employees shall wear suitable hard hats where falling objects may create a hazard. Life jackets shall be worn where there is danger from falling into water.

All employees shall wear suitable protective footwear when in or around an area of a mine or plant where a hazard exists which could cause an injury to the feet. In some locations/task metatarsal protection will be required.

3.3 TRAFFIC

Traffic control may be necessary for certain work activities. In the event that traffic control becomes necessary, field personnel will consult with client personnel to determine appropriate actions. Port Consolidated personnel shall exercise due caution while operating motor vehicles on and around any site. All reasonable precautions will be employed to avoid accidents involving onsite trucks, heavy equipment, carts, and passenger vehicles. The primary precaution is maintaining awareness during work activities. Some work activities may be conducted near employee parking areas. If necessary, traffic will be diverted from these areas to allow safe execution of associated work. Port Consolidated will consult with client personnel to ensure that parking and traffic in affected areas are appropriately re-routed.

3.4 GENERAL SAFETY

- Intoxicating beverages and narcotics shall not be permitted or used in or around mines. Persons under the influence of alcohol or narcotics shall not be permitted on the job. Port Consolidated employees are subject to random drug testing.

- Workplaces, passageways, storerooms, and service rooms shall be kept clean and orderly. The floor of every workplace shall be maintained in a clean and, so far as possible, dry condition. Where wet processes are used, drainage shall be maintained, and false floors, platforms, mats, or other dry standing places shall be provided where practicable. Every floor, working place, and passageway shall be kept free from protruding nails, splinters, holes, or loose boards, as practicable.
- Areas where health or safety hazards exist that are not immediately obvious to employees shall be barricaded, or warning signs shall be posted at all approaches. Warning signs shall be readily visible, legible, and display the nature of the hazard and any protective action required.
- No person shall be allowed to consume or store food or beverages in a toilet room or in any area exposed to a toxic material.
- Safe means of access shall be provided and maintained to all working places.
- Crossovers, elevated walkways, elevated ramps, and stairways shall be of substantial construction provided with handrails, and maintained in good condition. Where necessary, toeboards shall be provided.
- Openings above, below, or near travelways through which persons or materials may fall shall be protected by railings, barriers, or covers. Where it is impractical to install such protective devices, adequate warning signals shall be installed.
- A competent person designated by the operator shall examine each working place at least once each shift for conditions which may adversely affect safety or health. The operator shall promptly initiate appropriate action to correct such conditions. A record that such examinations were conducted shall be kept by the operator for a period of one year, and shall be made available for review by the Secretary or his authorized representative. In addition, conditions that may present an imminent danger which are noted by the person conducting the examination shall be brought to the immediate attention of the operator who shall withdraw all persons from the area affected until the danger is abated.

Each accident and each occupational injury shall be investigated. A report for each investigation shall be developed by the facility operator.

Each report prepared by the operator shall include:

- (1) The date and hour of occurrence;
- (2) The date the investigation began;
- (3) The names of individuals participating in the investigation;
- (4) A description of the site;
- (5) An explanation of the accident or injury, including a description of any equipment involved and relevant events before and after the occurrence, and any explanation of the cause of any injury, the cause of any accident or cause of any other event which caused an injury;
- (6) The name, occupation, and experience of any individual involved;
- (7) A sketch, where pertinent, including dimensions depicting the occurrence;
- (8) A description of steps taken to prevent a similar occurrence in the future.

4.3 FIRE CONTROL

Flammable chemicals in large quantities can be encountered at certain sites. Residual amounts of free petroleum product and nonflammable sludges may be present in some areas. No smoking will be allowed in the areas of concern and fire extinguishers, buckets, and shovels will be available. In the event of a fire, proper reporting and documentation should be produced immediately to the appropriate authorities.

4.4 HAZARDOUS MATERIALS CONTROL

Appropriate safety precautions shall be taken to reduce the risk of fire associated with any work performed at a site. The chances of a chemical spill or release occurring as a result of Port Consolidated's activities are a possibility at certain sites. In the event of any spill, the project or site manager will notify the proper authorities immediately.

CONTROLLED SUBSTANCES AND ALCOHOL TESTING POLICY
PORT CONSOLIDATED, INC.
DOT/FMCSA

This policy follows the Department of Transportation and the Federal Motor Carrier Safety Administration regulations found in 49 CFR Parts 40 and 382.

If you have questions about this controlled substances and alcohol testing contact Human Resources to answer questions.

All drivers who drive Commercial Motor Vehicles (CMV) which require a Commercial Drivers License (CDL) are subject to controlled substances and alcohol testing.

The definition of driver Safety Sensitive Function is found in 49 CFR Section 382.107. Safety sensitive function means all time from the time a driver begins to work or is required to be in readiness to work until the time he/she is relieved from work and all responsibility for performing work.

Safety Sensitive function shall include:

1. All time at an employer or shipper plant, terminal, facility, or other property, or on any public property, waiting to be dispatched, unless the driver has been relieved from duty by the employer;
2. All time inspecting equipment as required by section 392.7 and 392.8 of this subchapter or otherwise inspecting, servicing, or conditioning any commercial motor vehicle at any time;
3. All time spent at the driving controls of a commercial motor vehicle in operation;
4. All time, other than driving time, in or upon any commercial motor vehicle except time spent resting in a sleeper berth (a berth conforming to the requirements of section 393.76 of this subchapter);
5. All time loading or unloading a vehicle, supervising, or assisting in the loading or unloading, attending a vehicle being loaded or unloaded, remaining in readiness to operate the vehicle, or in giving or receiving receipts for shipments loaded or unloaded; and
6. All time repairing, obtaining assistance, or remaining in attendance upon a disabled vehicle.

Driver conduct that is prohibited is found in 49 CFR Part 382 Subpart B. Refusal to submit to an alcohol or controlled substances test is defined in 49 CFR Section 382.107.

Refuse to submit (to an alcohol or controlled substances test) means that a driver:

1. Fail to appear for any test (except a Pre-employment test) within a reasonable time, as determined by the employer, consistent with applicable DOT agency regulations, after being directed to do so by the employer. This includes the failure of an employee (including an owner operator) to appear for a test when called by a C/TPA;
2. Fail to remain at the testing site until the testing proceeds is complete. Provided, that an employee who leaves the testing site before the testing process commences on a pre-employment test is not deemed to have refused to test;
3. Fail to provide a urine specimen for any drug test required by this part or DOT agency regulations. Provided, that an employee who does not provide a urine specimen, because he or she has left the testing site before the testing process commences on a pre-employment test is not deemed to have refused to test;
4. In the case of a directly observed or monitored collection in a drug test, fails to permit the observation or monitoring of the drivers provision of a specimen;
5. Fail to provide a sufficient amount of urine specimen when directed, and it has been determined that there was no adequate medical explanation for the failure;
6. Fail or declines to take a second test the employer or the collector has directed the driver to take;
7. Fail to undergo a medical examination or evaluation, as directed by the MRO as part of the verification process, or as directed by the DER under 49 CFR 40.193(d). In the case of a pre-employment drug test, the employee is deemed to have refused to test on this basis only if the pre-employment test is conducted following a contingent offer of employment;
8. Fail to cooperate with any part of the testing process (e.g., refuse to empty pockets when so directed by the collector, behave in a confrontational way that disrupts the collection process);
9. Is reported by the MRO as having a verified adulterated or substituted test result.

Note: In reference to item 1 for the FMCSA Immediate means that the employer shall ensure that the driver ceases to perform the safety sensitive function and process to the testing site as soon as possible.

The consequences for violators of Subpart B are incorporated and found in 49 CFR Part 382 Subpart E.

1. All CDL drivers will be removed from any safety sensitive position.
2. The driver must see a Substance Abuse Professional to ever drive again, anywhere.
3. The driver must take a Return To Duty test with a Negative result and/or an Alcohol test with results below .02.

This is to certify that I have received a copy of the Port Consolidated, Inc.'s Alcohol and Controlled Substances policy.

CDL Driver Signature

Date

JOB TRAINING PROGRAM

VIDEOS:

ALL VIDEOS HAVE APPLICABLE TESTS THAT MUST BE COMPLETED.

FREQUENCY OF VIEWING:

	1ST DAY ON JOB	EVERY YEAR	EVERY 3 YEARS
• HAZMAT SECURITY AWARENESS	X		X
• HAZMAT DRIVERS TRAINING FOR SAFE TRANSPORT –SECOND EDITION	X		X
• HAZMAT MOTOR CARRIER SECURITY ACTION ITEM TRAINING	X		X
• VIOLENCE IN THE WORKPLACE	X	X	
• SEXUAL HARASSMENT	X	X	
• SUBSTANCE ABUSE IN THE WORKPLACE	X	X	
• DIVERSITY AND DISCRIMINATION	X	X	
• USCG OPA-90 TRAINING		X	
• HEALTH/SAFETY/ENVIRONMENT		X	
• SPILL PREVENTION, CONTAINMENT AND COUNTER MEASURE		X	

Response to Section Q

- 1) Florida Department of Environmental Protection (FDEP) Violation issued September 12, 2014.
 - A) Violation issued by :
Florida Department of Environmental Protection (FDEP)
Hazardous Waste Section
13051 N. Telecom Parkway, Suite 101
Temple Terrace, FL 33637-0929
 - B) Date of Notice was September 12, 2014
 - C) Violation: Chapter 62-710.401(6). At the time of inspection, there were approximately twenty-four drums of used oil from line flushing activities being stored outside. The drums were closed, but were not labeled or provided with secondary containment.
 - D) Copy of Hazardous Waste Inspection Report is attached.
 - E) The referenced violation was corrected at the time of the inspection and the facility has since returned to compliance.
 - F) No fines or penalties were issued.
 - G) The violation was corrected immediately by labeling the drums used oil and relocating the drums inside the warehouse. All waste drums are now labeled with their contents and stored inside the warehouse, until proper disposal can be arranged. A copy of the referenced inspection report is attached.



Florida Department of
Environmental Protection
Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: Port Consolidated Inc
On-Site Inspection Start Date: 09/12/2014 **On-Site Inspection End Date:** 09/12/2014
ME ID#: 48231 **EPA ID#:** FLD982090235
Facility Street Address: 5007 Denver St, Tampa, Florida 33619-6811
Contact Mailing Address: 5007 Denver St, Tampa, Florida 33619-6811
County Name: Hillsborough **Contact Phone:** (813) 247-3417

NOTIFIED AS:

SQG (100-1000 kg/month)

INSPECTION TYPE:

Routine Inspection for Used Oil Generator facility
Routine Inspection for Non-Handler facility

INSPECTION PARTICIPANTS:

Principal Inspector: Kelly M. Honey, Environmental Specialist III
Other Participants: Steve Letzgus, Operations Manager

LATITUDE / LONGITUDE: Lat 27° 54' 33.0592" / Long 82° 24' 3.4372"

SIC CODE: 5171 - Wholesale trade - petroleum bulk stations and terminals

TYPE OF OWNERSHIP: Private

Introduction:

Port Consolidated, Inc., was inspected to evaluate the facility's compliance with state and federal hazardous waste regulations. The facility notified the Department of its status as a small quantity generator of hazardous waste (SQG) in 1988 when it was operated by Precision Refinishing. The inspector was assisted throughout the inspection by Mr. Steve Letzgus, Operations Manager. This was the first inspection of the facility by the Department's Hazardous Waste Section. Port Consolidated is on County water, a private septic system, and has been at this location since 2008.

Process Description:

Port Consolidated is a distributor of virgin oil and petroleum products, such as motor oil and hydraulic fluid. Product is received in bulk and stored in aboveground storage tank systems (ASTs), and from there it is transferred into transport vehicles for distribution off site. The facility also distributes fuel additives, such as diesel microbiocide, but those are received prepackaged in smaller containers (i.e., <55-gallons). The facility has twenty-one 15,000-gallon ASTs storing various virgin oils in a single tank farm inside a concrete containment dike. Also present within the containment dike, is a 275-gallon AST storing mixed oil from flushing the lines.

The interior of the facility is used for offices and storage only. Trucks used by Port Consolidated are maintained off site by either Peterbilt or Ryder. Forklifts are serviced by FL Forklift, which takes the waste after maintenance.

The facility also provides fleet fueling services to other companies, such as Cliff Berry, Inc., and has a large fueling island with seven 30,000-gallon underground storage tank systems adjacent to the AST tank farm area. The roofed fueling island consists of ten fueling lanes with standard vehicle fueling equipment, and two lanes with a ground mounted truck rack. There is also a fleet wash available, which, according to Mr. Letzgus, is a recirculating system. The interior of the warehouse, as well as the exterior, including the tank farm and fueling island, appeared very clean. The only

Inspection Date: 09/12/2014

exception was the appearance of the biodiesel lane, which was observed to have oil absorbent soaking up some spilled product on the concrete.

Outside the rear of the building, there were approximately twenty-four drums of mixed virgin oil from flushing the lines in the tank farm. The material was determined to meet the State of Florida's definition of "used oil," which means any oil which has been refined from crude oil or synthetic oil and, as a result of use, storage, or handling, has become contaminated and unsuitable for its original purpose due to the presence of physical or chemical impurities or loss of original properties (62-710.201(5), FAC). At the time of the inspection, the drums were not provided with secondary containment or labeled "used oil." After the inspection, the facility moved the drums inside the warehouse and correctly labeled them. Review of records indicates that the material is picked up for recycling as used oil by Cliff Berry approximately weekly as needed. Cliff Berry also takes any oily absorbent materials.

New Potential Violations and Areas of Concern:

Violations

Type:	Violation
Rule:	62-710.401(6)
Explanation:	At the time of the inspection, there were approximately twenty-four drums of used oil from line flushing activities being stored outside. The drums were closed, but were not labeled or provided with secondary containment. (corrected)
Corrective Action:	After the inspection, the drums were moved inside the warehouse, and labeled "used oil."

Conclusion:

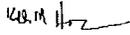
At the time of the inspection, the facility was not in compliance with rules applicable to used oil generators. The facility has since returned to compliance.

Inspection Date: 09/12/2014

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737, & 62-740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C. The above noted potential items of non-compliance were identified by the inspector(s).

This is not a formal enforcement action and may not be a complete listing of all items of non-compliance discovered during the inspection.

<u>Kelly M. Honey</u>	<u>Environmental Specialist III</u>
PRINCIPAL INSPECTOR NAME	PRINCIPAL INSPECTOR TITLE
	
PRINCIPAL INSPECTOR SIGNATURE	<u>FDEP</u> <u>10/22/2014</u>
	ORGANIZATION DATE

Supervisor: Sean McGinnis

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Response to Section Q

2) United States Coast Guard Violation issued October 10, 2014

- A) United States Coast Guard
MSD Ft. Myers
719 San Carlos Drive
Ft. Myers, FL 33931-2221
- B) The date of Notice was October 10, 2014
- C) 33 USC Section 1321(b)(3): Discharge of oil or a hazardous substance into the navigable water of the United States, adjoining shoreline, or contiguous zone.
- D) A copy of the USCG Enforcement Summary is attached.
- E) Violation was issued with no penalty or fine.
- F) No fines or penalty was issued.
- G) A discharge of approximately 10 gallons of diesel fuel occurred due to tear in the transfer hose. The source of the discharge was secured by stopping the transfer. The hose was replaced and transfer hoses are pressure tested annually. Absorbent boom and pads were deployed and the remainder of the sheen dissipated naturally. A copy of the USCG Enforcement Summary is attached.

Activity # 5011499

UNITED STATES OF AMERICA		DEPARTMENT OF HOMELAND SECURITY	
UNITED STATES COAST GUARD			
Charged Party PORT CONSOLIDATED, INC.		Enforcement Activity # 5011499	Originating Unit MSD FtMyrs
Enforcement Summary		Violation Location FLORIDA SHALLOW WATER ACCESS/New Pass	
		Violation Date 10 Oct 2014	

Summary of Current Violation(s)		
Law/Reg	Description	Recommended Penalty
33 USC § 1321(b)(3)	Discharge of oil or a hazardous substance into the navigable waters of the United States, adjoining shoreline, or contiguous zone.	\$0

Narrative Overview of the Activity
<p>On October 10, 2014, Port Consolidated, Inc. discharged approximately 10 gallons of diesel from truck # 2161, due to a tear in transfer hose # 2728, causing the diesel to discharge during a fuel transfer. The discharged diesel entered New Pass, a navigable waterway of the United States, creating a sheen on the water's surface.</p> <p>The source was secured by stopping the transfer. Port Consolidated, Inc. stated that the hose would be replaced to prevent a reoccurrence. Absorbent boom and pads were deployed and the remainder of the sheen dissipated naturally.</p>

Charged Party's Particulars			
Name PORT CONSOLIDATED, INC.		Capacity in which Charged owner	ID N/A
Street 2655 Rockfill Rd.			
City Ft Myers	State FL	Zip 33916	Country US
Phone		Fax	

Involved Subjects		
Waterway Name FLORIDA SHALLOW WATER ACCESS	Local Name Ft. Myers Beach	Description GULF SHALLOW WATER SPINE ACCESS
Other Name		Role

Other Involved Parties (besides Charged Party)	
Name [REDACTED]	
Role Other	
Name PORT CONSOLIDATED, INC.	
Role Subject of Investigation	ID N/A

Activity # 5011499

Past Violation(s) History
No prior violations

Activity # 5011499

1st Charge	
Law or Regulation Cite	33 USC § 1321(b)(3)
Description	Discharge of oil or a hazardous substance into the navigable waters of the United States, adjoining shoreline, or contiguous zone.
Statutory Authority	33 USC 1321
Max Penalty	\$15000
Recommended Penalty:	\$0
Date of the Violation	10 Oct 2014
Location	FLORIDA SHALLOW WATER ACCESS/New Pass

Details of the Violation

Jurisdictional Elements

1. PORT CONSOLIDATED, INC. is charged as the owner of Port Consolidated Truck # 2161.

Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED]

2. FLORIDA SHALLOW WATER ACCESS/New Pass is a navigable water, adjoining shoreline, or waters of the contiguous zone of the United States; or in connection with activities under the Outer Continental Shelf Lands Act or the Deepwater Port Act of 1974.

Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED]

Factual Elements

1. There was a discharge of oil.

Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED]

Exhibit Label: CG-03

Evidence Desc: Picture of hose

2. The source of the discharge was Port Consolidated Truck # 2161.

Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED]

3. PORT CONSOLIDATED, INC. was the responsible party.

Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

Exhibit Label: CG-02

Activity # 5011499

Evidence Desc: witness statement - [REDACTED]

Exhibit Label: CG-03

Evidence Desc: Picture of hose

4. FLORIDA SHALLOW WATER ACCESS/New Pass is a navigable water, adjoining shoreline, or contiguous zone of the United States.

Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

5. The oil created a sheen.

Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED]

Activity # 5011499

The Coast Guard has introduced the following exhibits:

1. Exhibit Label: CG-01

Evidence Desc: [REDACTED] statement

Exhibit Desc:

2. Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED]

Exhibit Desc:

3. Exhibit Label: CG-03

Evidence Desc: Picture of hose

Exhibit Desc:

U.S. Department of
Homeland Security

United States
Coast Guard



Commandant
United States Coast Guard

RECEIVED BY
PORT EVERGLADES DEPT
BUSINESS ADMINISTRATION

2018 OCT 18 PM 4:05

2703 Martin Luther King Jr. Ave. S.E.
Stop 7501
Washington, DC 20593-7501
Staff Symbol: CG-INV-3
Phone: (202) 372-1283
Fax: (202) 372-8354
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5720
FOIA 2018-CGFO-02549
October 15, 2018

Ms. Addy Eiras
Broward County Florida
Business Administration, Port Everglades
1850 Eller Dr.
Fort Lauderdale, FL 33316-4202

Dear Ms. Eiras:

This letter is in response to your Freedom of Information Act (FOIA) request of August 28, 2018, to the U.S. Coast Guard for enforcement reports (Activity numbers 4743211, 4853318, and 5011499) involving Port Consolidated, Inc. occurring on August 1, 2013 through August 30, 2018. This office received your request on September 14, 2018.

Per your written correspondence dated August 28, 2018, it is our understanding that you do not request the following information: Telephone numbers, names of persons who are third parties or witnesses, and the names of junior Coast Guard personnel.

We are granting your request under the FOIA, Title 5 U.S.C. § 552, as amended, and DHS' implementing regulations, 6 CFR Chapter I and Part 5. After carefully reviewing the enforcement reports involving Port Consolidated, Inc. occurring on August 1, 2013 through August 30, 2018, I have determined that it is appropriate for public release.

Provisions of the FOIA allow us to recover part of the cost of complying with your request. In this instance, because the cost is below the \$14 minimum, there is no charge.

We have enclosed all of the information requested in your request of August 28, 2018, as amended by your written correspondence referenced above. If this does not reflect your understanding, please advise me in writing within twenty days from the receipt of this letter. You may send an email to efoia@uscg.mil, call 202-475-3522, or you may contact our FOIA Public Liaison in the same manner.

Sincerely,

A handwritten signature in blue ink that reads "D. Patterson".

D. PATTERSON
Chief, Data Administration Division
U.S. Coast Guard
By direction

Enclosure: (1) Marine Information for Safety and Law Enforcement System printouts
(2) Enforcement Reports 4743211, 4853318, and 5011499 with enclosures
(3) (27) Pages Released

Copy: CG-DCO Directorate FOIA Coordinator

Activity # 4743211

UNITED STATES OF AMERICA		DEPARTMENT OF HOMELAND SECURITY	
UNITED STATES COAST GUARD			
Charged Party PORT CONSOLIDATED	Enforcement Activity # 4743211	Originating Unit MSU Savannah	
Enforcement Summary	Violation Location GPA Garden City Terminal		
	Violation Date 26 Oct 2013		

Summary of Current Violation(s)		
Law/Reg	Description	Recommended Penalty
33 CFR 156.120	Failure to comply with requirements for oil transfer.	\$1500
33 CFR 154.1041	Failure of a mobile Marine Transportation-Related (MTR) facility to maintain specific response information while performing transfer operations.	\$750

Narrative Overview of the Activity
<p>On October 26,2013, Port State Control Officers conducted a spot check on the mobile facility that operated out of Jacksonville, FL, Port Consolidated. Facility was transferring 5,283 gallons of Melina S 30 (lube Oil) to the M/V MAERSK TUKANG (See CG-02). Person in Charge of the mobile facility did not have operations manual or facility response plan at the sight of transfer (See CG-03). Issued a verbal to cease operations until plans were at the transfer site. Mobile facility departed Garden City Terminal to get required manuals. At approximately 1315 that afternoon mobile facility returned to Garden City Terminal with the appropriate manuals. Upon reviewing the facility response plan, PSCO noticed that the plan did not have approval letters and environmentally sensitive areas maps for all Captain of the Port zones where mobile facility operate (SEE CG-06). Rescinded the Captain of the Port order verbal and authorized the facility to transfer to the vessel.</p> <p>On October 28,2013, issued Captain of the Port Order 065-03 as a follow-up for the cease of operation verbal issued on October 26,2013.</p> <p>On October 28,2013, rescinded COTP order 065-03 as a follow-up to the verbal issued on October 26,2013.</p>

Charged Party's Particulars			
Name PORT CONSOLIDATED	Capacity in which Charged owner		IPN/COFR # IP00033397
Street P.O. BOX 21092			
City FT. LAUDERDALE	State FL	Zip 33335	Country US
Phone (Phone Number) 954-522-1182		Fax	

Involved Subjects		
Vessel Name MAERSK TUKANG	Primary VIN 9334686	Role Cargo Recipient

Activity # 4743211

Facility Name Port Consolidated, Inc.	ID JACSEC312	Role Cargo Transfer Source
Waterway Name SAVANNAH RIVER	Local Name MM 22-26	Description SAVANNAH RIVER BELOW AUGUSTA, GA

Other Involved Parties (besides Charged Party)

Name [REDACTED]	
Role Facility Employee	ID N/A

Past Violation(s) History

Law/Reg	Description	Violation Date (Activity #)	Finding	Penalty
33 CFR 105.200	Failure of facility owner or operator to ensure the facility operates in compliance with security requirements.	09 Jan 2007 (2853029)	Default	\$3000
33 CFR 154.735	Failure to ensure safety requirements required under 154.735 are met at the facility.	17 Mar 2002 (1491952)	Proved	\$4000
33 CFR 154.735	Failure to ensure safety requirements required under 154.735 are met at the facility.	17 Mar 2002 (1491952)	Proved	\$4000
33 CFR 154.735	Failure to ensure safety requirements required under 154.735 are met at the facility.	01 Mar 2002 (1491952)	Proved	Warning
33 CFR 154.735	Failure to ensure safety requirements required under 154.735 are met at the facility.	01 Mar 2002 (1491952)	Proved	Warning
33 CFR 154.750	Failure to comply with operations manual.	01 Mar 2002 (1491952)	Proved	\$2000
33 CFR 154.750	Failure to comply with operations manual.	01 Mar 2002 (1491952)	Proved	\$2000
33 CFR 156.118	Failure to provide advance notice of oil transfer.	01 Mar 2002 (1491952)	Proved	\$1000
33 CFR 156.118	Failure to provide advance notice of oil transfer.	01 Mar 2002 (1491952)	Proved	\$1000
33 CFR 154.735	Failure to ensure safety requirements	01 Mar 2002 (1491952)	Proved	\$3000

Activity # 4743211

	required under 154.735 are met at the facility.			
33 CFR 154.735	Failure to ensure safety requirements required under 154.735 are met at the facility.	01 Mar 2002 (1491952)	Proved	\$3000
33 CFR 154.735	Failure to ensure safety requirements required under 154.735 are met at the facility.	01 Mar 2002 (1491952)	Proved	Warning
33 CFR 154.735	Failure to ensure safety requirements required under 154.735 are met at the facility.	01 Mar 2002 (1491952)	Proved	Warning
33 CFR 156.150	Declaration of inspection.	08 Jan 2001 (769503)	Proved	\$375
33 CFR 154.500	Hose assemblies.	04 Dec 2000 (639334)	Proved	Warning
33 CFR 154.500	Hose assemblies.	04 Dec 2000 (639334)	Proved	\$5000
33 CFR 156.170	Equipment tests and inspections.	04 Dec 2000 (639334)	Proved	\$3000
33 USC § 1321	Oil and hazardous substance liability.	06 Sep 2000 (639332)	Proved	\$500
33 CFR 156.170	Equipment tests and inspections.	06 Sep 2000 (639332)	Proved	\$500
33 CFR 154.1026	Failure to identify a qualified individual and alternate that meet the requirements of this section.	06 Sep 2000 (639332)	Proved	\$300
33 CFR 154.110	Failure to submit a letter of intent.	06 Sep 2000 (639332)	Proved	\$500

Activity # 4743211

1st Charge	
Law or Regulation Cite	33 CFR 156.120
Description	Failure to comply with requirements for oil transfer.
Statutory Authority	33 U.S.C. 1321(j)
Max Penalty	\$18107
Recommended Penalty:	\$1500
Date of the Violation	26 Oct 2013
Location	GPA Garden City Terminal

Details of the Violation

Jurisdictional Elements

1. PORT CONSOLIDATED is charged as the owner of Port Consolidated, Inc..

Exhibit Label: CG-03

Evidence Desc: Mobile facility person in charge list showing Mr. [REDACTED] as a designated PIC with Port Consolidated.

2. SAVANNAH RIVER is a navigable waterway..

Exhibit Label: CG-07

Evidence Desc: Arial GIS photo of Garden City Terminal that is located along the Savannah River, a navigable waterway of the U.S. and the site of the transfer between the M/V MAERSK TUKANG and the mobile facility, Port Consolidated.

Factual Elements

1. Person in Charge of Port Consolidated mobile facility conducted an over the water transfer without having an operations manual at the transfer site.

Exhibit Label: CG-02

Evidence Desc: Photo Declaration of Inspection with the mobile facility Port Consolidated and MAERSK TUKANG with the agreement to transfer Melina S 30 of 5,283 gallons to the vessel. DOI was signed by the vessel at 1000.

Exhibit Label: CG-06

Evidence Desc: PSCO witness statement.

Activity # 4743211

2. The mobile facility Port Consolidated conducted a transfer to the M/V MAERSK TUKANG, a vessel that carries over 250 barrels of oil.

Exhibit Label: CG-01

Evidence Desc: Maersk Tukang total oil carrying capacity is over 250 barrels (10,500 gallons).

Exhibit Label: CG-02

Evidence Desc: Photo Declaration of Inspection with the mobile facility Port Consolidated and MAERSK TUKANG with the agreement to transfer Melina S 30 of 5,283 gallons to the vessel. DOI was signed by the vessel at 1000.

Exhibit Label: CG-06

Evidence Desc: PSCO witness statement.

3. Port Consolifated conducted over the water transfer of of lube oil, Melina S 30 of 5,283 gallons, over the Savannah River, a navigable waterway, while the M/V MAERKS TUKANG was moored along side Garden City Terminal.

Exhibit Label: CG-02

Evidence Desc: Photo Declaration of Inspection with the mobile facility Port Consolidated and MAERSK TUKANG with the agreement to transfer Melina S 30 of 5,283 gallons to the vessel. DOI was signed by the vessel at 1000.

Exhibit Label: CG-06

Evidence Desc: PSCO witness statement.

Exhibit Label: CG-07

Evidence Desc: Arial GIS photo of Garden City Terminal that is located along the Savannah River, a navigable waterway of the U.S. and the site of the transfer between the M/V MAERSK TUKANG and the mobile facility, Port Consolidated.

Activity # 4743211

Activity # 4743211

2nd Charge	
Law or Regulation Cite	33 CFR 154.1041
Description	Failure of a mobile Marine Transportation-Related (MTR) facility to maintain specific response information while performing transfer operations.
Statutory Authority	33 USC 1321(j)(5)
Max Penalty	\$18107
Recommended Penalty:	\$750
Date of the Violation	26 Oct 2013
Location	GPA Garden City Terminal

Details of the Violation

Jurisdictional Elements

1. PORT CONSOLIDATED is charged as the owner of Port Consolidated, Inc..

Exhibit Label: CG-03

Evidence Desc: Mobile facility person in charge list showing Mr. [REDACTED] [REDACTED] as a designated PIC with Port Consolidated.

2. SAVANNAH RIVER is navigable waterway. .

Exhibit Label: CG-02

Evidence Desc: Photo Declaration of Inspection with the mobile facility Port Consolidated and MAERSK TUKANG with the agreement to transfer Melina S 30 of 5,283 gallons to the vessel. DOI was signed by the vessel at 1000.

Exhibit Label: CG-06

Evidence Desc: PSCO witness statement.

Exhibit Label: CG-07

Evidence Desc: Arial GIS photo of Garden City Terminal that is located along the Savannah River, a navigable waterway of the U.S. and the site of the transfer between the M/V MAERSK TUKANG and the mobile facility, Port Consolidated.

Factual Elements

Activity # 4743211

1. The person in charge of the mobile facility Port Consolidated did not have a copy of the facility response plan at the transfer site during the transfer oil to the M/V MAERSK TUKANG. .

Exhibit Label: CG-01

Evidence Desc: Maersk Tukang total oil carrying capacity is over 250 barrels (10,500 gallons).

Exhibit Label: CG-02

Evidence Desc: Photo Declaration of Inspection with the mobile facility Port Consolidated and MAERSK TUKANG with the agreement to transfer Melina S 30 of 5,283 gallons to the vessel. DOI was signed by the vessel at 1000.

Exhibit Label: CG-03

Evidence Desc: Mobile facility person in charge list showing Mr. [REDACTED] [REDACTED] as a designated PIC with Port Consolidated.

Exhibit Label: CG-06

Evidence Desc: PSCO witness statement.

Activity # 4743211

The Coast Guard has introduced the following exhibits:

1. Exhibit Label: CG-01

Evidence Desc: Maersk Tukang total oil carrying capacity is over 250 barrels (10,500 gallons).

Exhibit Desc:

2. Exhibit Label: CG-02

Evidence Desc: Photo Declaration of Inspection with the mobile facility Port Consolidated and MAERSK TUKANG with the agreement to transfer Melina S 30 of 5,283 gallons to the vessel. DOI was signed by the vessel at 1000.

Exhibit Desc:

3. Exhibit Label: CG-03

Evidence Desc: Mobile facility person in charge list showing Mr. [REDACTED] [REDACTED] as a designated PIC with Port Consolidated.

Exhibit Desc:

4. Exhibit Label: CG-04

Evidence Desc: Photo of Truck #9422 as carrying the oil to be delivered to MAERSK TUKANG with Port Consolidated as the company for the mobile facility.

Exhibit Desc:

5. Exhibit Label: CG-05

Evidence Desc: Pollution Prevention Compliance Report of the transfer from Port Consolidated to the vessel MAERSK TUKANG,

Exhibit Desc:

6. Exhibit Label: CG-06

Evidence Desc: PSCO witness statement.

Exhibit Desc:

Activity # 4743211

7. Exhibit Label: CG-07

Evidence Desc: Aerial GIS photo of Garden City Terminal that is located along the Savannah River, a navigable waterway of the U.S. and the site of the transfer between the M/V MAERSK TUKANG and the mobile facility, Port Consolidated.

Exhibit Desc:

Activity # 4853318

UNITED STATES OF AMERICA		DEPARTMENT OF HOMELAND SECURITY	
UNITED STATES COAST GUARD			
Charged Party PORT CONSOLIDATED, INC.		Enforcement Activity # 4853318	Originating Unit SEC StPete
Enforcement Summary		Violation Location Tampa Bay, FL	
		Violation Date 13 Mar 2014	

Summary of Current Violation(s)		
Law/Reg	Description	Recommended Penalty
33 CFR 156.150	Failure to properly complete a declaration of inspection (DOI).	\$1500
33 CFR 154.300	Operating manual not readily available to person in charge.	\$1500
33 CFR 154.735	Failure to ensure safety requirements required under 33 CFR 154.735 are met at the facility (fire prevention & protection).	\$1500

Narrative Overview of the Activity
<p>On 12MAR2014, an inspection team conducted a Transfer Monitor on Port Consolidated, Inc.'s facility at the Shrimp Docks in Tampa, FL, transferring to M/V Big Bull. The facility was inspected for compliance with the regulations found in 33 CFR 154 & 156. The team arrived at 0900 and completed the inspection by 1000. The following actions were noted:</p> <p>The PIC for the facility, Mr. [REDACTED] had not completed a DOI with the vessel master prior to starting the transfer. As a result, there were 07 deficiencies in the requirements for transfer. The transfer was suspended orally by the COTP at 0930. Transfer was resumed when all deficiencies were rectified at 1000.</p> <p>Members of the inspection team: MST3 [REDACTED] lead inspector MST3 [REDACTED]</p> <p>//s//MST3 [REDACTED] USCG, Facility Inspector</p>

Charged Party's Particulars			
Name PORT CONSOLIDATED, INC.		Capacity in which Charged owner	ID N/A
Street 5007 Denver Street			
City Tampa	State FL	Zip 336619	Country US
Phone		Fax	

Involved Subjects		
Vessel Name BIG BULL	Primary VIN 1056081	Role Cargo Recipient
Facility Name	ID	Role

Activity # 4853318

PORT CONSOLIDATED, INC.	SYS-100075236	Cargo Transfer Source
Facility Name PORT CONSOLIDATED, INC.	ID TAMMOB99	Role Cargo Transfer Source
Waterway Name EAST BAY CHANNEL	Local Name TAMPA SHRIMP DOCKS	Description

Past Violation(s) History				
Law/Reg	Description	Violation Date (Activity #)	Finding	Penalty
33 USC § 1321(b)(3)	Discharge of oil or a hazardous substance into the navigable waters of the United States, adjoining shoreline, or contiguous zone.	14 Jan 2012 (4227009)	Proved	\$0

Activity # 4853318

1st Charge	
Law or Regulation Cite	33 CFR 156.150
Description	Failure to properly complete a declaration of inspection (DOI).
Statutory Authority	33 U.S.C. 1321(j)
Max Penalty	\$18107
Recommended Penalty:	\$1500
Date of the Violation	13 Mar 2014
Location	Shrimp Docks, Tampa Bay, FL

Details of the Violation

Jurisdictional Elements

1. PORT CONSOLIDATED, INC. is charged as the owner of PORT CONSOLIDATED, INC..

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

2. EAST BAY CHANNEL is Federally regulated waterway..

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Activity # 4853318

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

Factual Elements

1. When asked Mr. [REDACTED] [REDACTED] the PIC for Port Consolidated, for the Declaration of Inspection, he stated that he had not completed one.

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

Activity # 4853318

2nd Charge	
Law or Regulation Cite	33 CFR 154.300
Description	Operating manual not readily available to person in charge.
Statutory Authority	33 USC 1321
Max Penalty	\$18107
Recommended Penalty:	\$1500
Date of the Violation	13 Mar 2014
Location	Tampa Bay, FL

Details of the Violation

Jurisdictional Elements

1. PORT CONSOLIDATED, INC. is charged as the owner of PORT CONSOLIDATED, INC..

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

2. Shrimp Docks, Tampa Bay, FL is a federally regulated waterway.

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Activity # 4853318
Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

Factual Elements

1. Mr. [REDACTED] was unable to produce the operations manual which was at the Port Consolidated office during the time of transfer.

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

Activity # 4853318

3rd Charge	
Law or Regulation Cite	33 CFR 154.735
Description	Failure to ensure safety requirements required under 33 CFR 154.735 are met at the facility (fire prevention & protection).
Statutory Authority	33 USC 1321
Max Penalty	\$18107
Recommended Penalty:	\$1500
Date of the Violation	13 Mar 2014
Location	Tampa Bay, FL

Details of the Violation

Jurisdictional Elements

1. PORT CONSOLIDATED, INC. is charged as the owner of PORT CONSOLIDATED, INC..

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

2. Tampa Bay, FL is a federally regulated waterway.

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Activity # 4853318

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

Factual Elements

1. The PIC Mr. [REDACTED] was unable to produce the required warning signs at the transfer area.

Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

Activity # 4853318

The Coast Guard has introduced the following exhibits:

1. Exhibit Label: CG-001

Evidence Desc: Copy of the transfer monitor with the deficiencies

Exhibit Desc: Transfer monitor with deficiencies noted

2. Exhibit Label: CG-002

Evidence Desc: NOV issued to Port Consolidated

Exhibit Desc: NOV issued to Port Consolidated

3. Exhibit Label: CG-003

Evidence Desc: Witness statement from MST3 [REDACTED] which conducted the transfer monitor.

Exhibit Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

4. Exhibit Label: CG-004

Evidence Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

Exhibit Desc: Witness statement from MST3 [REDACTED] who conducted the transfer monitor.

U.S. Department of
Homeland Security

United States
Coast Guard



Commander
United States Coast Guard
Sector St. Petersburg

155 Columbia Drive
Tampa, FL 33606
Staff Symbol: Prevention
Phone: 813-228-██████

16600
12 May 2014

Port Consolidated, Inc.
Attn: Mr. ██████████
5007 Denver Street
Tampa, FL 33619

Dear Sir:

On March 12, 2014, a U. S. Coast Guard inspection team conducted a transfer monitor on Port Consolidated, Inc. at Tampa Shrimp Docks. During the transfer monitor, the team discovered operating conditions that were not in accordance with U.S. Federal Regulations. A subsequent investigation revealed a violation of the following regulations:

- 33 CFR 154.300 Operations manual not readily available to person in charge.
- 33 CFR 154.735 Failure to ensure safety requirements required (fire prevention & protection).
- 33 CFR 156.150 Failure to properly complete a Declaration of Inspection.

Enclosed is a Notice of Violation (NOV) for the violations of 33 CFR 154 and 156. Instructions for accepting or declining the NOV and the consequences for failing to respond to the NOV are printed on the back of the attached document.

Sincerely,



Commander, U.S. Coast Guard
Captain of the Port, By direction

Encl: (1) Notice of Violation # 00292153



UNITED STATES COAST GUARD NOTICE OF VIOLATION

TK **00292153**

Coast Guard
Unit Address: COMMANDING OFFICER

U.S. COAST GUARD SECTOR ST. PETERSBURG, PREVENTION DEPT.
155 COLUMBIA DRIVE
TAMPA, FL 33606

Date and Time of Violation: 12 MARCH 2014 0900 Estimated Known NRC Case # N/A

LOCATION OF VIOLATION <u>TAMPA SHEMP DOCKS</u>	WATERBODY <u>TAMPA BAY</u>	RIVER/MILE	Latitude	Longitude	CITY <u>TAMPA</u>	STATE <u>FL</u>
PARTY IN VIOLATION						
NAME <u>PORT CONSOLIDATED, INC.</u>		TITLE		VESSEL		FLAG
MAILING ADDRESS <u>5007 DENVER STREET</u>		VIN		SERVICE		
CITY <u>TAMPA</u>		STATE <u>FL</u>	ZIP <u>33619</u>	FACILITY <u>PORT CONSOLIDATED, INC.</u>		
COUNTRY <u>USA</u>		POSTAL CODE		FIN <u>TAMMO899</u>		
TELEPHONE <u>813-248-9212</u>		CATEGORY <u>MOBILE TRANSFER FACILITY</u>		PARTY INVOLVED		
		IPN		MMD/LIC		ISSUE PORT SEC. ST. PEE

DISCHARGE VIOLATION

Owner, Operator, or Person in Charge was found in violation of:

REGULATION	NATURE OF VIOLATION	MAXIMUM PENALTY	PROPOSED PENALTY
<u>33 USC 1321(b)(3)</u>	<u>Discharge of oil in violation of</u>	<u>\$11,000.00</u>	<u>\$</u>

- I observed a/ sheen sludge on a navigable water of the U.S.
 It was reported a/ film emulsion an adjoining shoreline

The violation resulted from a discharge from a: commercial vessel non-commercial onshore facility offshore facility

Spill violation in the past 12 months? Yes No Not considered

The estimated volume is: _____

OTHER VIOLATIONS

REGULATION	NATURE OF VIOLATION	MAXIMUM PENALTY	PROPOSED PENALTY
<u>33 CFR 154.300</u>	<u>OPERATING MANUAL NOT READILY AVAILABLE</u>	<u>\$ 11,000.00</u>	<u>\$ 1500.00</u>
<u>33 CFR 154.735</u>	<u>FAILURE TO ENSURE SAFETY REQUIREMENTS</u>	<u>\$ 11,000.00</u>	<u>\$ 1500.00</u>
<u>33 CFR 156.150</u>	<u>FAILURE TO COMPLETE DECLARATION OF INSPECTION</u>	<u>\$ 11,000.00</u>	<u>\$ 1500.00</u>
<u>CFR</u>		<u>\$</u>	<u>\$</u>
<u>USC</u>		<u>\$</u>	<u>\$</u>
<u>USC</u>		<u>\$</u>	<u>\$</u>
(Total cannot exceed \$10,000)		TOTAL PENALTY	\$ 4500.00

Incident Description DURING A TRANSFER MONITOR, IT WAS FOUND THAT THE FACILITY HAD FAILED TO INITIATE A DECLARATION OF INSPECTION, FAILED TO HAVE A READILY AVAILABLE COPY OF THE OPERATIONS MANUAL, AND FAILED TO DISPLAY THE CORRECT SIGNAGE.

Issued [Redacted] USCG

Date / Time 16 MAY 2014 / 0830

Received By [Redacted]

Position Mye

Date 5-16-14

Activity # 5011499

UNITED STATES OF AMERICA		DEPARTMENT OF HOMELAND SECURITY	
UNITED STATES COAST GUARD			
Charged Party PORT CONSOLIDATED, INC.		Enforcement Activity # 5011499	Originating Unit DD FtMyrs
Enforcement Summary		Violation Location FLORIDA SHALLOW WATER ACCESS/New Pass	
		Violation Date 10 Oct 2014	

Summary of Current Violation(s)		
Law/Reg	Description	Recommended Penalty
33 USC § 1321(b)(3)	Discharge of oil or a hazardous substance into the navigable waters of the United States, adjoining shoreline, or contiguous zone.	\$0

Narrative Overview of the Activity
<p>On October 10, 2014, Port Consolidated, Inc. discharged approximately 10 gallons of diesel from truck # 2161, due to a tear in transfer hose # 2728, causing the diesel to discharge during a fuel transfer. The discharged diesel entered New Pass, a navigable waterway of the United States, creating a sheen on the water's surface.</p> <p>The source was secured by stopping the transfer. Port Consolidated, Inc. stated that the hose would be replaced to prevent a reoccurrence. Absorbent boom and pads were deployed and the remainder of the sheen dissipated naturally.</p>

Charged Party's Particulars			
Name PORT CONSOLIDATED, INC.		Capacity in which Charged owner	ID N/A
Street 2655 Rockfill Rd.			
City Ft Myers	State FL	Zip 33916	Country US
Phone		Fax	

Involved Subjects		
Waterway Name FLORIDA SHALLOW WATER ACCESS	Local Name Ft. Myers Beach	Description GULF SHALLOW WATER SPINE ACCESS
Other Name		Role

Other Involved Parties (besides Charged Party)

Activity # 5011499

Name [REDACTED]	
Role Other	
Name PORT CONSOLIDATED, INC.	
Role Subject of Investigation	ID N/A

Past Violation(s) History
No prior violations

Activity # 5011499

1st Charge	
Law or Regulation Cite	33 USC § 1321(b)(3)
Description	Discharge of oil or a hazardous substance into the navigable waters of the United States, adjoining shoreline, or contiguous zone.
Statutory Authority	33 USC 1321
Max Penalty	\$18107
Recommended Penalty:	\$0
Date of the Violation	10 Oct 2014
Location	FLORIDA SHALLOW WATER ACCESS/New Pass

Details of the Violation

Jurisdictional Elements

PARTY: Owner, Operator, Person in Charge

PLACE: Navigable waters of the US, adjoining shoreline, waters of the contiguous zone, or in connection with activities under the Outer Continental Shelf Lands Act or the Deepwater Port Act of 1974.

1. PORT CONSOLIDATED, INC. is charged as the owner of Port Consolidated Truck # 2161.

Exhibit Label: CG-01

Evidence Desc: PR statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED] [REDACTED]

2. FLORIDA SHALLOW WATER ACCESS/New Pass is a navigable water, adjoining shoreline, or waters of the contiguous zone of the United States; or in connection with activities under the Outer Continental Shelf Lands Act or the Deepwater Port Act of 1974.

Exhibit Label: CG-01

Evidence Desc: PR statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED] [REDACTED]

Activity # 5011499

Factual Elements

1. There was a discharge of oil or hazardous substance.
3. With a known responsible party.
4. Into or upon the navigable waters of the United States.
2. From a known source.
5. For oil: created a sheen, sludge, film or emulsion; for haz substance: exceeding the RQ.

1. There was a discharge of oil.

Exhibit Label: CG-01

Evidence Desc: PR statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED] [REDACTED]

Exhibit Label: CG-03

Evidence Desc: Picture of hose

2. The source of the discharge was Port Consolidated Truck # 2161.

Exhibit Label: CG-01

Evidence Desc: PR statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED] [REDACTED]

3. PORT CONSOLIDATED, INC. was the responsible party.

Exhibit Label: CG-01

Evidence Desc: PR statement

Activity # 5011499
Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED] [REDACTED]

Exhibit Label: CG-03

Evidence Desc: Picture of hose

4. FLORIDA SHALLOW WATER ACCESS/New Pass is a navigable water, adjoining shoreline, or contiguous zone of the United States.

Exhibit Label: CG-01

Evidence Desc: PR statement

5. The oil created a sheen.

Exhibit Label: CG-01

Evidence Desc: PR statement

Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED] [REDACTED]

Activity # 5011499

The Coast Guard has introduced the following exhibits:

1. Exhibit Label: CG-01

Evidence Desc: PR statement

Exhibit Desc:

2. Exhibit Label: CG-02

Evidence Desc: witness statement - [REDACTED] [REDACTED]

Exhibit Desc:

3. Exhibit Label: CG-03

Evidence Desc: Picture of hose

Exhibit Desc:



Florida Department of Environmental Protection
Hazardous Waste Facilities Search Results

Selection Criteria for This Handler Search:

EPAID: % ; Name: PORT CONSOLIDATED% ; Address: % ; City: % ; County: %

For Facility Data Links:

Activities -- provides a list of RCRA compliance activities and violations.

For a Generator Status History:

click on the Status. - **NOT** indicates a facility is a Non-Notifier and may not have been issued the associated EPAID - **Check with DEP before using that EPAID!**

Mapping in GIS -- this opens a **[NEW IMPROVED]** GIS mapping tool focused on the facility.

Legend of Status Types

Documents -- this provides a list of electronic documents available online.

Error Reporting -- send us feedback to address data errors.

County Verification -- County or RPC verification of Facility and Waste for this site.

EPA ID	Name	County	Address	Contact	Status	As of	Data Links
FLD096661053	Port Consolidated Inc	Orange	1929 Directors Row Orlando, FL 32809	Terri Weckenbrock 6147903826	CES	2/21/2014	AMDEC 0 - Violation
FLD982090235	Port Consolidated Inc	Hillsborough	5007 Denver St Tampa, FL 33619	Steve Letzgas 8132473417	NHR	9/12/2014	AMDEC 1 - Violation/Resolved
FLR000112482	Port Consolidated Inc	Broward	3141 Se 14th Ave Fort Lauderdale, FL 33335	Michael Simmons 9545221182	NHR	8/26/2004	AMDEC 0 - Violations

Search has retrieved 3 Facilities

Legend of Status Types:

- LQG - Large Quantity Generator
- SQG - Small Quantity Generator
- CES - Conditionally Exempt Small Quantity Generator
- UOT - Used Oil Transporter
- TRA - Hazardous Waste Transporter
- TSD - Treatment/Storage/Disposal Facility
- CLO - Closed
- NHR - Non-Handler of Hazardous Waste

Hillsborough - Syrs - Violation



Florida Department of Environmental Protection

Hazardous Waste Facility Compliance History

Activity History Listing

Activity History for:

EPAID: FLD982090235, Port Consolidated Inc

Note: ETA links to Enforcement Tracking Activity

Date Done	Activity Type	Activity Comments	ETA Link
5/12/1987	Legacy Site Inspection	Downloaded From Rcris On 18-Oct-96	
5/16/1987	Legacy Site Inspection	Downloaded From Rcris On 18-Oct-96	
8/20/1987	Warning Letter Issued	Downloaded From Rcris On 18-Oct-96	
8/21/1987	Warning Letter Issued	Downloaded From Rcris On 18-Oct-96	
4/20/1988	Compliance Schedule Evaluation	Downloaded From Rcris On 18-Oct-96	
9/12/2014	Site Inspection	Routine; Non-Handler - Routine; Used Oil Generator	
10/31/2014	Verbal Compliance Assistance Offer	Compliance Assistance On-Site Visit -09/12/2014 - Finished-10/31/2014	

Same resolved attached.

This pulls the Violation History

Violation History

Vio#	Area	Regulation	Opened By	Date Determined	Completed	ETA	Act	Act Date	Regulation Text Excerpt (mouse over for more text)
1	262.A	262.11	Chaz_Load	5/12/1987	4/20/1988		4665	5/12/1987	Hazardous waste determination. A person who generates a solid waste, as defined in 40 CFR 261.2, must determine if that waste is a hazardous waste using the following method:
2	262.A	262.11	Chaz_Load	5/12/1987	4/20/1988		4665	5/12/1987	Hazardous waste determination. A person who generates a solid waste, as defined in 40 CFR 261.2, must determine if that waste is a hazardous waste using the following method:
3	262.A	262.11	Chaz_Load	5/16/1987	4/20/1988		4664	5/16/1987	Hazardous waste determination. A person who generates a solid waste, as defined in 40 CFR 261.2, must determine if that waste is a hazardous waste using the following method:
4	262.A	262.11	Chaz_Load	5/16/1987	4/20/1988		4664	5/16/1987	Hazardous waste determination. A person who generates a solid waste, as defined in 40 CFR 261.2, must determine if that waste is a hazardous waste using the following method:
5	XXS	62-710.401 (6)	Honey_K	9/12/2014	9/18/2014		173000	9/12/2014	No person may store used oil in tanks or containers unless they are clearly labeled with the words "used oil" are in good condition (no severe rusting, apparent structural defects or deterioration), and not leaking (no visible leaks). If tanks or con



Florida Department of
Environmental Protection
Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: Port Consolidated Inc
On-Site Inspection Start Date: 09/12/2014 **On-Site Inspection End Date:** 09/12/2014
ME ID#: 48231 **EPA ID#:** FLD982090235
Facility Street Address: 5007 Denver St, Tampa, Florida 33619-6811
Contact Mailing Address: 5007 Denver St, Tampa, Florida 33619-6811
County Name: Hillsborough **Contact Phone:** (813) 247-3417

NOTIFIED AS:

SQG (100-1000 kg/month)

INSPECTION TYPE:

Routine Inspection for Used Oil Generator facility
Routine Inspection for Non-Handler facility

INSPECTION PARTICIPANTS:

Principal Inspector: Kelly M. Honey, Environmental Specialist III
Other Participants: Steve Letzgus, Operations Manager

LATITUDE / LONGITUDE: Lat 27° 54' 33.0592" / Long 82° 24' 3.4372"

SIC CODE: 5171 - Wholesale trade - petroleum bulk stations and terminals

TYPE OF OWNERSHIP: Private

Introduction:

Port Consolidated, Inc., was inspected to evaluate the facility's compliance with state and federal hazardous waste regulations. The facility notified the Department of its status as a small quantity generator of hazardous waste (SQG) in 1988 when it was operated by Precision Refinishing. The inspector was assisted throughout the inspection by Mr. Steve Letzgus, Operations Manager. This was the first inspection of the facility by the Department's Hazardous Waste Section. Port Consolidated is on County water, a private septic system, and has been at this location since 2008.

Process Description:

Port Consolidated is a distributor of virgin oil and petroleum products, such as motor oil and hydraulic fluid. Product is received in bulk and stored in aboveground storage tank systems (ASTs), and from there it is transferred into transport vehicles for distribution off site. The facility also distributes fuel additives, such as diesel microbiocide, but those are received prepackaged in smaller containers (i.e., <55-gallons). The facility has twenty-one 15,000-gallon ASTs storing various virgin oils in a single tank farm inside a concrete containment dike. Also present within the containment dike, is a 275-gallon AST storing mixed oil from flushing the lines.

The interior of the facility is used for offices and storage only. Trucks used by Port Consolidated are maintained off site by either Peterbilt or Ryder. Forklifts are serviced by FL Forklift, which takes the waste after maintenance.

The facility also provides fleet fueling services to other companies, such as Cliff Berry, Inc., and has a large fueling island with seven 30,000-gallon underground storage tank systems adjacent to the AST tank farm area. The roofed fueling island consists of ten fueling lanes with standard vehicle fueling equipment, and two lanes with a ground mounted truck rack. There is also a fleet wash available, which, according to Mr. Letzgus, is a recirculating system. The interior of the warehouse, as well as the exterior, including the tank farm and fueling island, appeared very clean. The only

Inspection Date: 09/12/2014

exception was the appearance of the biodiesel lane, which was observed to have oil absorbent soaking up some spilled product on the concrete.

Outside the rear of the building, there were approximately twenty-four drums of mixed virgin oil from flushing the lines in the tank farm. The material was determined to meet the State of Florida's definition of "used oil," which means any oil which has been refined from crude oil or synthetic oil and, as a result of use, storage, or handling, has become contaminated and unsuitable for its original purpose due to the presence of physical or chemical impurities or loss of original properties (62-710.201(5), FAC). At the time of the inspection, the drums were not provided with secondary containment or labeled "used oil." After the inspection, the facility moved the drums inside the warehouse and correctly labeled them. Review of records indicates that the material is picked up for recycling as used oil by Cliff Berry approximately weekly as needed. Cliff Berry also takes any oily absorbent materials.

New Potential Violations and Areas of Concern:**Violations**

Type:	Violation
Rule:	62-710.401(6)
Explanation:	At the time of the inspection, there were approximately twenty-four drums of used oil from line flushing activities being stored outside. The drums were closed, but were not labeled or provided with secondary containment. (corrected)
Corrective Action:	After the inspection, the drums were moved inside the warehouse, and labeled "used oil."

Conclusion:

At the time of the inspection, the facility was not in compliance with rules applicable to used oil generators. The facility has since returned to compliance.

Inspection Date: 09/12/2014

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737, & 62-740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C. The above noted potential items of non-compliance were identified by the inspector(s).

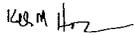
This is not a formal enforcement action and may not be a complete listing of all items of non-compliance discovered during the inspection.

Kelly M. Honey

Environmental Specialist III

PRINCIPAL INSPECTOR NAME

PRINCIPAL INSPECTOR TITLE



FDEP

10/22/2014

PRINCIPAL INSPECTOR SIGNATURE

ORGANIZATION

DATE

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Broward - 0 - Violations
5 years



Florida Department of Environmental Protection

Hazardous Waste Facility Compliance History

Activity History Listing

Activity History for:

No Activities Found for this EPAID

This pulls the Violation History

Violation History

No Violations Found for this EPAID

Vio#	Area	Regulation	Opened By	Date Determined	Completed	ETA	Act	Act Date	Regulation Text Excerpt (mouse over for more text)



Florida Department of Environmental Protection

Hazardous Waste Facility Compliance History

Activity History Listing

Activity History for:

EPAID: FLD096661053, Port Consolidated Inc

Note: ETA links to Enforcement Tracking Activity

Date Done	Activity Type	Activity Comments	ETA Link
2/28/1989	Legacy Site Inspection	Downloaded From Rcris On 18-Oct-96	
2/2/1990	Financial Record Review	Downloaded From Rcris On 18-Oct-96	
2/26/1990	Compliance Evaluation Inspection	Downloaded From Rcris On 18-Oct-96	
1/4/1991	Legacy Site Inspection	Downloaded From Rcris On 18-Oct-96	
2/1/1991	Warning Letter Issued	Downloaded From Rcris On 18-Oct-96	
2/12/1991	Financial Record Review	Downloaded From Rcris On 18-Oct-96	
12/30/1991	Financial Record Review	Downloaded From Rcris On 18-Oct-96	
3/22/1996	Financial Record Review	Downloaded From Rcris On 18-Oct-96	
9/29/1997	Compliance Evaluation Inspection	No Rera Violations	
10/3/1997	Project Closed Letter	No Further Action.	
5/1/2009	Site Inspection	Complaint; SQG (100-1000 kg/month)	
5/12/2009	Warning Letter	Finished-05/12/2009 - Sent for WARNING LETTER-05/12/2009	16697
6/10/2009	Meeting	Finished-06/10/2009	16697
9/21/2009	Long Form Consent Order	Issued for CONSENT ORDER-08/26/2009 - Executed for CONSENT ORDER-09/21/2009 - Finished-09/21/2009	16697
3/24/2010	Enforcement Tracking	Finished-10/14/2009 - Finished-03/24/2010	16697
4/27/2010	Site Inspection	Routine; CESQG (<100 kg/month) - Routine; VSQG (<100 kg/month)	
1/13/2014	Site Inspection	Complaint; CESQG (<100 kg/month) - Complaint; VSQG (<100 kg/month)	

Printed Paperwork showing taken care of.

This pulls the Violation History

Violation History

Vio#	Area	Regulation	Opened By	Date Determined	Completed	ETA	Act	Act Date	Regulation Text Excerpt (mouse over for more text)
1	268.A	268.1(a)	Gilyard_D	2/28/1989	2/2/1990		4995	2/28/1989	This part identifies hazardous wastes that are restricted from land disposal and defines those limited circumstances under which an otherwise prohibited waste may continue to be land disposed.
2	268.A	268.1(b)	Gilyard_D	2/28/1989	2/2/1990		4995	2/28/1989	Except as specifically provided otherwise in this part or part 261 of this chapter, the requirements of this part apply to persons who generate or transport hazardous waste and owners and operators of hazardous waste treatment, storage, and disposal
3	268.A	268.1(a)	Gilyard_D	2/28/1989	2/2/1990		4995	2/28/1989	This part identifies hazardous wastes that are restricted from land disposal and defines those limited circumstances under which an otherwise prohibited waste may continue to be land disposed.
4	268.A	268.1(b)	Gilyard_D	2/28/1989	2/2/1990		4995	2/28/1989	Except as specifically provided otherwise in this part or part 261 of this chapter, the requirements of this part apply to persons who generate or transport hazardous waste and owners and operators of hazardous waste treatment, storage, and disposal
5	264.H	264.140(a)	Chaz_Load	2/1/1991	2/12/1991		4994	1/4/1991	The requirements of 264.142, 264.143, and 264.147 through 264.151 apply to owners and operators of all hazardous waste facilities, except as provided otherwise in this section or in 264.1.
6	265.C	265.37	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009	Arrangements with local authorities.
7	262.B	262.20(a)(1)	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009	A generator who transports, or offers for transport a hazardous waste for offsite treatment, storage, or disposal, or a treatment, storage, and disposal facility who offers for transport a rejected hazardous waste load, must prepare a Manifest (OMB C
8	279.C	279.22(d)	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009	Response to releases . Upon detection of a release of used oil to the environment that is not subject to the requirements of part 280,

										subpart F of this chapter and which has occurred after the effective date of the recycled used oil management progr
9	279.C	279.22(c)	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		Labels.
10	262.C	262.34(a)(3)	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		While being accumulated on-site, each container and tank is labeled or marked clearly with the words, "Hazardous Waste"; and
11	261.A	261.1	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		Purpose and scope.
12	262.A	262.11	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		Hazardous waste determination. A person who generates a solid waste, as defined in 40 CFR 261.2, must determine if that waste is a hazardous waste using the following method:
13	262.C	262.34(a)(2)	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		The date upon which each period of accumulation begins is clearly marked and visible for inspection on each container;
14	262.C	262.34(d)(5)(ii)	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		The generator must post the following information next to the telephone:
15	265.1	265.174	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		Inspections. At least weekly, the owner or operator must inspect areas where containers are stored, except for Performance Track member facilities, that must conduct inspections at least once each month, upon approval by the Director. To apply for re
16	XXS	62-620.300(1)	Kraemer_J	5/1/2009	8/19/2009	16697	93000000100001	5/1/2009		No person shall discharge wastes to waters without a permit from the Department, unless exempted by Department rule or statute.

White, John

From: Duane Bradley <dBradley@PortConsolidated.com>
Sent: Monday, June 09, 2014 4:41 PM
To: White, John
Cc: Vanessa.Cruz@ocfl.net; Dennis Bacon; Steve Wooten
Subject: Re: Hazardous Waste and Used Oil Inspections
Attachments: 87B6ED1C-40D5-4DCA-9D49-9E269E8EA2AE[6].png; Parking Lot_2014_06_09_16_37_33.pdf

Mr. White,

I apologize for the delay in getting back to you. We rented a street sweeper and swept the entire parking lot. The staining that you mention below was removed as we swept the area and no new discoloration has occurred. We have noticed, however, a change in color after it rains, but it clears up as the parking lot dries.

Please let me know if there is anything else that we need to provide, I am attaching a picture of the area in question.

Thank you,

Duane Bradley
407.402.6565
321.329.5407 (fax)
[cid:700BD308-257A-4AA4-B86A-6B1B1632B47E]

From: <White>, John White <John.White@dep.state.fl.us<mailto:John.White@dep.state.fl.us>>
Date: Monday, June 2, 2014 at 9:11 AM
To: Duane Bradley <dbradley@portconsolidated.com<mailto:dbradley@portconsolidated.com>>
Cc: "Vanessa.Cruz@ocfl.net<mailto:Vanessa.Cruz@ocfl.net>" <Vanessa.Cruz@ocfl.net<mailto:Vanessa.Cruz@ocfl.net>>
Subject: Hazardous Waste and Used Oil Inspections

Mr. Bradley,

A hazardous waste and used oil compliance inspection was conducted at Port Consolidated on January 13, 2014, with follow up inspections on February 27, 2014 and March 3, 2014. The inspections were conducted under the authority of Section 403.091, Florida Statutes (Fla. Stat.) and Chapter 403, Part IV, Fla. Stat. and are designed to determine the compliance status of your facility with Title 40 Code of Federal Regulations (CFR) Parts 260 – 268 and 279. The provisions of 40 CFR Parts 260 through 268 and 279 have been adopted by reference as the state hazardous waste and used oil rules in Chapters 62-730 and 62-710, Fla. Admin. Code, respectively.

Your facility was inspected as a Conditionally Exempt Small Quantity Generator of hazardous waste and a generator of used oil. No violations were identified during this inspection. An inspection report is attached for your records.

One issue noted during the inspection that requires your attention was visible staining of the pavement abutting the southeast corner of the tank secondary containment area. During the inspection, it was requested the asphalt be

cleaned to the best of your ability to reduce or eliminate the staining. The purpose of this request was to determine if oil is potentially coming from under the pad. Please let me know if this has been accomplished.

Thank you,

John White
Environmental Specialist
Florida Department of Environmental Protection john.white@dep.state.fl.us<<mailto:john.white@dep.state.fl.us>>
Phone: (407)897-4305
Fax: (850)412-0488

[Dep Customer Survey]<<http://survey.dep.state.fl.us/?refemail=John.White@dep.state.fl.us>>





Port Consolidated Commitment to Health, Safety, Security, and the Environment

We at Port Consolidated are committed to the following:

- Pursue the goal of no harm to people
- Protect the environment at all times
- Use material and energy efficiently to provide our products and services
- Sharing best practices throughout our industry
- Promote a culture in which all Port Consolidated employees share this commitment

We strive to have an HSSE program that we can be proud of to earn the confidence of our customers, employees, and society as a whole.

Don Carlton



Vice-President
Port Consolidated



ATTACHMENT XX 18

**APPLICANT'S ABILITY TO PROMOTE AND DEVELOP GROWTH IN THE
BUSINESS ACTIVITIES OF PORT EVERGLADES:**

Port Consolidated has provided quality products and services to the customers and tenants of Port Everglades for over 40 years and will continue to do so in the coming years.

Port Consolidated is a tenant of Port Everglades, a private land owner with in Port Everglades, a member of the Port Everglades Association, employing over ~~120~~ 220 employees statewide, using Port Everglades as its home base of operations.

ATTACHMENT 17 (7)

**UNITED STATES COAST GUARD
MOBILE TRANSFER FACILITY
OPERATIONS MANUAL**

PREPARED BY

**PORT CONSOLIDATED, INC.
3141 S.E. 14th AVENUE
FT. LAUDERDALE, FL**

OCTOBER 2005

EXAMINED BY
U.S. COAST GUARD

[Handwritten signature]

INTRODUCTION

This operations manual has been created as a result of legislation by the Federal Government which delegated the United States Coast Guard with the responsibility to draft and enforce regulations for marine transfer facilities.

Facilities, fixed and mobile, which engage in the transfer of oil or hazardous materials to or from vessels with a capacity of 250 barrels or more, are required to comply with the standards outlined in Title 33, Code of Federal Regulations (CFR) Parts 154 and 156. Even if a facility's storage capacity is less than 250 barrels, the facility must comply with the regulations if a significant portion of the vessels it services have the capacity to hold more than 250 barrels of product. The vessel's storage capacity is determined by the total storage capacity of all bulk products carried. A transfer means any movement of oil or hazardous material to, from, or within a vessel by means of pumping, gravitation or displacement.

The regulations in 33 CFR Part 154 apply to structures on the facility such as the transfer dock, control stations, and personnel shelters used during transfer operations. They also apply to the facility's piping system including pressure relief valves, pressure gauges, emergency shutoff systems and piping. These regulations do not apply to offshore facilities operating under the jurisdiction of the Secretary of the Department of the Interior.

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SECTION 1.0 GEOGRAPHIC LOCATION

Port Consolidated, Inc. operates six (6) Bulk Petroleum Storage Facilities in Florida located at 11550 NW 36th Avenue, Miami; 121 North Jenkins Road, Ft. Pierce; 1782 Skees Road, West Palm Beach; 3141 S.E. 14th Avenue, Ft. Lauderdale; 5007 Denver Street, Tampa and 1510 Talleyrand Avenue, Jacksonville. Mobile Transfer Facilities (i.e., tankwagons and transport trucks) are based at these bulk plants.

The Mobile Transfer Facilities operate in all Florida ports, which includes, but is not limited to; the Port of Everglades, the Port of Miami, the Miami River, the Port of Palm Beach, the Port of Tampa, the Port of Jacksonville, the Port of Manatee, the Panama City area and ports located in COTP Sector(s) Savannah and Charleston. The principal delivery locations are the Port of Palm Beach, Port Everglades, the Miami River and Port of Miami. Licenses or agreements to provide service in the referenced ports are on file at Port Consolidated, Inc. Bulk transfers are not performed at private docks or marinas.

Facility Name:	Port Consolidated, Inc.
Mailing Address: (Corp. Headquarters)	P.O. Box 350430 Ft. Lauderdale, FL 33335
Physical Address: (Corp. Headquarters and Port Everglades bulk plant) Business Phone NO. Facsimile No.	3141 S.E. 14th Avenue Ft. Lauderdale, FL 33335 (954) 522-1182 (954) 527-1191
Physical Address: (Miami bulk plant) Business Phone NO. Facsimile No.	11550 NW 36th Avenue Miami, FL 33167 (305) 687-1266 (305) 685-8729
Physical Address: (WPB bulk plant) Business Phone NO. Facsimile No.	1782 Skees Road West Palm Beach, FL 33411 (561) 689-0043 (561) 685-8729
Physical Address: (Ft. Pierce bulk plant) Business Phone NO. Facsimile No.	121 North Jenkins Road Ft. Pierce, FL 34954 (561) 461-1020 (561) 468-8502
Physical Address: (Tampa bulk plant) Business Phone NO. Facsimile No.	5007 Denver Street Tampa, FL 33619 (813) 247-3417 (813)248-5908
Physical Address: (Jacksonville bulk plant) Business Phone NO. Facsimile No.	1510 Talleyrand Avenue Jacksonville, FL (904) 425-4730 (904) 425-4732
Terminal Facility Latitude/Longitude	Varies - Mobile Bunkerer

SECTION 2.0 PHYSICAL DESCRIPTION

The Mobile Transfer Facility (MTF) consists of a fleet of tankwagons and transport trucks. Each MTF is comprised of multiple compartments with various total storage capacities, which include 2500, 3000, 4400, 4500, 5000 and 7500 and 8800 gallons. A detailed description of each MTF fleet and their home base are described further below.

All trucks are equipped with power take-off pumping and emergency shut-down equipment. In addition, each truck is equipped with necessary fire extinguisher and spill containment materials.

JACKSONVILLE BULK PLANT:

The MTF fleet operating from this bulk plant is comprised of four (4) tankwagons and four (4) transport trucks.

FT. PIERCE BULK PLANT:

The MTF operated from this bulk plant consists of four (4) transport trucks and five (5) tankwagons.

WEST PALM BEACH BULK PLANT:

The MTF fleet operated from this bulk plant consist of two (2) tankwagons.

PORT EVERGLADES BULK PLANT:

Port Everglades serves as corporate headquarters and operates the majority of the MTF operation from this facility. The MTF fleet consists of seven (7) tankwagons and twentyfour (24) transport trucks.

MIAMI BULK PLANT:

The MTF operated from this bulk plant is comprised of four (4) tankwagons.

TAMPA BULK PLANT:

The MTF operated from this bulk plant is comprised of five (5) transport trucks and three (3) tankwagons.

SECTION 3.0 HOURS OF OPERATION

Port Consolidated, Inc.'s normal hours of operation are 6:00 am. to 6:00 pm., Monday through Friday. However, the facility will operate 24 hours per day, seven days a week; (as required).

SECTION 4.0 VESSEL INFORMATION

4.1 Vessel Types:

Port Consolidated, Inc. can handle vessels of almost any type. Vessels that can be serviced include, but are not limited to the following types: tug boats, fishing boats, yachts, barges, tanker vessels, research boats and freighters (i.e., break bulk-container).

4.2 Maximum Number of Vessels Simultaneously Loaded

The maximum number of vessels that can be simultaneously loaded is limited only by the available number of MTF (trucks) and personnel. However, each transport or tankwagon is limited to transferring product to one (1) vessel at a time.

SECTION 5.0 PRODUCT INFORMATION

This section provides characteristics and handling precautions regarding the products which are handled/transferred by Port Consolidated, Inc. The following products are transferred by the Mobile Transfer Facilities (MTF):

- Diesel Fuel (High Sulfur and Low Sulfur)
- Lubricating Oils
- Gasoline

5.1 DIESEL FUEL

- Cargo Description: Fuel Oil, High-Sulfur Diesel, Low-Sulfur Diesel
- Appearance: Clear to amber liquid, often dyed red (High-Sulfur)
- Odor of Cargo: Hydrocarbon
- Hazards involved in handling cargo: Combustible, skin irritant, respiratory irritant
- Instruction for safe handling of cargo: Keep away from heat and flame. Avoid prolonged breathing of vapor. Use only with adequate ventilation. Avoid prolonged or repeated skin contact.
- Procedures to be followed if cargo spills or leaks, or if a person is exposed to cargo: Shut down flow of all product. If a person is exposed to the cargo or vapors, extinguish sources of ignition, clean up exposed area, wash exposed body areas. Report spills, as required to appropriate authorities. Absorb spills with fire retardant absorbent litter and pads. Dispose of absorbents at an appropriate waste disposal facility.
- Fire fighting procedures and extinguishing agents which are effective for fires involving the cargo: Class B fire extinguishing media such as Halon, CO₂, dry chemical or aqueous film forming foam may be used in most cases to smother a fire. The source of fuel to the fire must be shut off as soon as possible. When using water to fight fire, shut off the supply of fuel, approach the fire from up-wind, apply water to cool and protect equipment, flush combustible cargo away from ignition source, control and extinguish the fire by quenching with water spray. When using fire extinguishers, direct the dry chemicals at the base of the fire, sweep nozzle from side to side to cover extremities of the fire and continuously proceed forward smothering the fire.

5.2 LUBRICATING OILS

- Cargo Description: Petroleum hydrocarbons and additives
- Appearance: Brown liquid
- Odor of Cargo: Mild Hydrocarbon
- Hazards involved in handling cargo: skin irritant
- Instruction for safe handling of cargo: Keep away from heat and flame. No special equipment required, unless operating conditions create airborne concentrations which exceed the recommended exposure standards. In such incidences, an approved respirator is required. In addition, good personal hygiene practices should always be followed.
- Procedures to be followed if cargo spills or leaks, or if a person is exposed to cargo: Shut down flow of all product. If a person is exposed to the cargo or vapors, extinguish sources of ignition, clean up exposed area, wash exposed body areas. Report spills, as required to appropriate authorities. Contain liquid to prevent further contamination of soil, surface water or groundwater. Absorb spills with fire retardant absorbent litter and pads. Dispose of absorbents at an appropriate waste disposal facility.
- Fire fighting procedures and extinguishing agents which are effective for fires involving the cargo: Aqueous film forming foam, CO₂, water fog and dry chemical may be used in most cases to smother a fire. The source of fuel to the fire must be shut off as soon, as possible. When using water to fight fire, shut off the supply of fuel, approach the fire from up-wind, apply water to cool and protect equipment, flush combustible cargo away from ignition source, control and extinguish the fire by quenching with water spray. When using fire extinguishers, direct the dry chemicals at the base of the fire, sweep nozzle from side to side to cover extremities of the fire and continuously proceed forward smothering the fire.

5.3 GASOLINE - (UNLEADED)

- Cargo Description: Gasoline, Benzene and Additives.
- Appearance: Clear to yellow/orange liquid.
- Odor of Cargo: Hydrocarbon
- Hazards involved in handling cargo: Flammable, skin irritant, respiratory irritant and slight eye irritation
- Instruction for safe handling of cargo: Keep away from heat and flame. Avoid prolonged breathing of vapor. Use only with adequate ventilation. Avoid prolonged or repeated skin contact.
- Procedures to be followed if cargo spills or leaks, or if a person is exposed to cargo: Shut down flow of all product. If a person is exposed to the cargo or vapors, extinguish sources of ignition, clean up exposed area, wash exposed body areas. Report spills, as required to appropriate authorities. Absorb spills with fire retardant absorbent litter and pads. Dispose of absorbents at an appropriate waste disposal facility. Extremely flammable liquid, vapor accumulation could flash and/or explode if in contact with open flame.
- Fire fighting procedures and extinguishing agents which are effective for fires involving the cargo: Aqueous film forming foam may be used in most cases to smother a fire. The source of fuel to the fire must be shut off as soon as possible. When using water to fight fire, shut off the supply of fuel, approach the fire from up-wind, apply water to cool and protect equipment, flush combustible cargo away from ignition source, control and extinguish the fire by quenching with water spray. Prevent runoff from fire control or dilution from entering bay or drinking water supply. When using fire extinguishers, direct the dry chemicals at the base of the fire, sweep nozzle from side to side to cover extremities of the fire and continuously proceed forward smothering the fire. Extinguishing agents: AFFF foam, dry chemical or water fog.

SECTION 6.0 TRANSFER PERSONNEL

6.1 Terminal Person-In-Charge

The minimum number of personnel on duty during the transfer operations is two. The Mobile Transfer Facility (MTF) driver is the Terminal Person-In-Charge (PIC). The TPIC and a representative of the vessel must be present during the transfer. A list of employees qualified to perform transfer operations, on behalf of Port Consolidated, Inc. is included as Appendix A:

6.2 Duties of Terminal Person-In-Charge (PIC)

The Terminal Person-In-Charge (PIC) duties include receipt of loading instructions from the dispatcher, performing preloading inspections at shipside, communications with the vessel, beginning and terminating deliveries, operation and maintenance of pumping equipment.

The PIC also ensures that there are no leaks from the transfer facility to the vessel, and checks hoses for any signs of leaks. Since the PIC is always in the immediate vicinity of the truck, he can immediately shut down the system in the event of an emergency.

The PIC is authorized to conduct routine business with representatives of government agencies. The PIC also completes the Declaration of Inspection prior to commencement of loading.

(Note: The loading operations will not proceed unless a qualified representative of the vessel has signed the Declaration of Inspection and is present during the entire transfer operation).

6.3 Qualified Individual (dispatcher)

The Qualified Individual (Q.I.) has overall responsibility for the operations of the Mobile Transfer Facility (MTF). His/Her responsibilities include overseeing all modifications of the MTF and compliance with all regulatory and permit requirements. The Q.I. serves as the primary contact for the MTF with all regulatory agencies. He/she is also responsible for coordinating emergency response actions and notification to emergency response contractors and the applicable regulatory agencies.

SECTION 7.0 EMERGENCY TELEPHONE NO.(S)

In case of emergency (i.e., fire or injury), the PIC is authorized to notify emergency personnel (i.e., police, fire department and medical personnel). In addition, the PIC is responsible for initiating shutdown procedures and notifying the Q.I. of all spills or leaks which occur during the transfer operations. The Q.I. or his/her alternate are authorized to notify the emergency response contractor and the applicable regulatory agencies in the event of a reportable spill. A Quick-Call-List has been included in Appendix B. The Q.I., his/her alternates and PIC are familiar with the Quick-Call-List. The following individuals are authorized to report spills and engage emergency response contract(s):

NAME	TITLE	PHONE NUMBER
MICHAEL SIMMONS	OPERATIONS MANAGER (QUALIFIED INDIVIDUAL)	(954) 275-1964 CELLULAR (954) 585-8365 HOME
DON CARLTON	DISPATCHER (ALTERNATE Q.I.)	(954) 275-1967 CELLULAR
MICHAEL GEARHARDT	PLANT MANAGER (ALTERNATE Q.I.)	(954) 275-1949 CELLULAR (561) 461-6431 HOME
ROB RUSH	PLANT MANAGER (ALTERNATE Q.I.)	(904) 483-6590 CELLULAR
STEVE LETZGUS	PLANT MANAGER (ALTERNATE Q.I.)	(863) 860-2732 CELLULAR

SECTION 8.0 WATCHMAN DUTIES

The regulations referenced in 33 CFR, Part 155.810 do not apply to Mobile Transfer Facilities. However, the PIC (driver) and authorized representative of the vessel must maintain surveillance of the MTF during the entire transfer operation.

SECTION 9.0 COMMUNICATION SYSTEM

The PIC (driver) and the authorized representative of the vessel must maintain visual or verbal contact during the transfer operation. The PIC is stationed near the manifold to ensure a quick shutdown in the event of emergency. If this contact can not be maintained, the transfer operation will be terminated.

In addition, the PIC is equipped with a two-way radio and/or cellular phone to notify the qualified individual or his/her alternate, emergency response contractor and applicable regulatory agencies of any reportable spills or emergency conditions. The communications equipment used by the MTF is intrinsically safe.

SECTION 10.0 PERSONNEL SHELTER

The cab of the Mobile Transfer Facility (truck) shall be used as shelter. The cab has the capacity to hold two people and is equipped with a two-way radio and/or cellular phone. A Mobile Transfer Facility Operations Manual, emergency shutdown switch and First-Aide kit also are located in the cab.

SECTION 11.0 DRIP & DISCHARGE COLLECTION

11.1 Floating Booms

The QI and/or PIC will make the determination as to whether booms are necessary to safely conduct the transfer. If applicable, portable booms shall be deployed between the vessel and the seawall before the transfer hose is connected to the vessel. The booms shall be located on the stern and bow sides of the transfer hose. The booms are designed to contain any spilled/leaked product until proper recovery equipment can be utilized. An emergency response contractor is on retainer to respond within one (1) hour and provide the additional emergency response equipment within four (4) hours of notification.

11.2 Drip Containment

Containment equipment of volumes not less than 5-gallons in capacity shall be maintained with each mobile facility. Care is taken when handling hoses that all drippings are contained or collected in containers. Drip containers will be emptied at the completion of each transfer. Capped off hoses which contain product, are transported back to the bulk storage facility and carefully unloaded into bulk storage tanks.

11.3 Minor Spill Kit

Each Mobil Transfer Facility (truck) is equipped with a Minor Spill Kit. The Minor Spill Kit includes the following items: eye protection, rubber gloves, plastic gloves, absorbent material, containment socks and heavy-duty plastic bags.

SECTION 12.0 EMERGENCY SHUTDOWN SYSTEM

12.1 Vessel Controlled Shutdown

If for any reason it becomes necessary for the vessel to initiate an emergency shutdown of loading operations, the vessel representative can notify the PIC by verbal or visual means to shut down the loading pump and close the manifold valves. The emergency shutdown procedures will take less than 30 seconds to stop the flow. If for any reason the vessel were to shutdown a transfer without notifying the PIC, the hoses would withstand the maximum pressure of the pumps.

12.2 Terminal Controlled Shutdown

If for any reason it becomes necessary for the PIC to initiate an emergency shutdown to transfer operations, the PIC will shutdown the loading pump and close the manifold valves. The PIC will then notify the vessel representative of his actions. The emergency shutdown procedures will take less than 30 seconds to stop the flow.

Emergency pump shutdown switches are located at the front driver side and adjacent to the manifold valves located on the passenger-side of each truck and/or trailer. The emergency pump shutdown switches are clearly marked. In addition, tankwagons are equipped with an shutdown switch at the rear of the truck, adjacent to the transfer hose reels. After the pump and valves have been shutdown, all switches will be activated to the "off" position. The PIC will assess the situation and take appropriate action.

SECTION 13.0 MONITORING DEVICES

The U.S. Coast Guard does not require Mobile Transfer Facilities to install monitoring devices, as referenced in 33 CFR, Part 154.525.

The PIC and vessel representative are in constant visual contact with the transfer system during the operation. Transfer operations will be terminated if both individuals are not present.

SECTION 14.0 CONTAINMENT EQUIPMENT

Each Mobile Transfer Facility (truck) is equipped with minor spill kits. If applicable, floating booms are deployed as a preventive measure, prior to initiating the transfer. In addition to equipment carried on the truck, an emergency response contractor is under contract to respond and provide additional containment/cleanup equipment.

14.1 Mobile Transfer Facility (containment equipment)

Minor spill kits are maintained on each Mobile Transfer Facility (truck). The kit consists of containment socks, absorbent pads, rubber gloves, goggles and plastic bags.

In addition, containment equipment of volumes not less than 5-gallons in capacity shall be maintained with each mobile facility. Care is taken when handling hoses that all drippings are contained or collected in containers. Drip containers will be emptied at the completion of each transfer. Capped off hoses which contain product, are transported back to the bulk storage facility and carefully unloaded into bulk storage tanks.

The QI and/or PIC will make a determination as to whether floating containment booms are necessary. If applicable, booms are deployed between the seawall and the hull of the vessel on either side of the transfer hose. If conditions (i.e., wind and tidal) warrant, a second set of booms may be deployed, as a backup. These booms are intended to contain the spilled product until the emergency response contractor can initiate cleanup actions.

14.2 Emergency Response Equipment and Services

An emergency response contractor is under contract to provide the necessary emergency response equipment and response services to address a 10,000 gallon spill. The emergency response contractor is under contract to respond within one (1) hour of notification.

A list of Emergency Response Contractors (OSRO) and the corresponding notification phone numbers is included in Appendix B.

SECTION 15.0 FIRE EXTINGUISHING EQUIPMENT

15.1 Description of Equipment

Each MTF is equipped with USCG Marine-Type Dry Chemical (A-B-C) fire extinguishers. Transports are equipped with two (2) extinguishers and tankwagons are equipped with one (1) extinguisher.

15.2 Fire Fighting Procedures

The portable extinguisher is recommended for use on small fires until the fire department is on the scene. The following procedures shall be initiated by the PIC (driver):

- A) Shut down all supply of product
- B) Sound an alarm to alert all affected personnel
- C) Notify the Fire Department and Coast Guard
- D) Using short blasts, direct dry chemical to base of fire nearest to the extinguisher and proceeding to the furthest part of the fire as it is extinguished.

SECTION 16.0 MAXIMUM SYSTEM PRESSURE

16.1 Pump system rates

Transports can transfer diesel fuel at 150 gallons per minute (gpm) and lubricating oil at 100 gpm. Tankwagons can transfer diesel and oil at a rate of 75 gpm and 40 gpm, respectively. The normal working pressure during transfers is approximately 35 pounds per square inch (psi) and maximum working pressure will not exceed 125 psi, if the dispensing equipment is shutdown during the transfer.

16.2 Hose system pressure certifications

Transfer hose assemblies are pressure tested prior to use and annually, if still in use. The hose assemblies are certified at 225 pounds per square inch (psi). Copies of the test certification are maintained at Corporate Headquarters.

SECTION 17.0 TRANSFER PROCEDURES

Pursuant to Code of Federal Regulations Chapter 33, Part 156.118(?), Port Consolidated, Inc. notifies the applicable Marine Safety Office (MSO) district of all marine transfers a minimum of 4 hours prior to initiating transfers. A list of U.S. Coast Guard facsimile number(s) are included in Appendix B.

Before initiating any bunkering procedures the PIC must verify the vessel identity accepting the product. The PIC shall attempt to identify any unsafe situations (i.e., vessel not secured properly, vessel overloaded) or unusual conditions that may affect the bunkering operations and communicate these conditions with the vessel captain and dispatcher. The transfer will not be initiated until the unsafe conditions are corrected. In the event of an emergency situation or unsafe condition, the PIC shall follow the emergency shutdown procedures referenced in Section 12 of the Operations Manual and Section 2.2.2 of the facility's Response Plan.

The following standard operating procedures are employed by each PIC.

- Deploy warning signs and establish communication with the captain of the vessel or an authorized representative and discuss the bunkering procedures, including the Declaration of Inspection (DOI) form. The DOI form must be completed and signed by both parties prior to initiating any bunkering procedures. Issues discussed shall include, but are not limited to the following:
 - A) type and amount of fuel or lube to be transferred
 - B) number and location of tanks
 - C) loading and pumping instructions
 - D) Declaration of Inspection form
- Inspect the fill pipe (bunkering port) for any defects or abnormality.
- Attach necessary fittings or couplings to fill pipe.
- Discuss pump rates with Captain or representative of vessel.
- If applicable, deploy USCG approved floating containment booms in water course surrounding the transfer hose. Booms are deployed between the seawall and vessel on the stern-side and bow-side of the transfer hose.
- Verify the hose certification date prior to connecting the hose from the MTF to the vessel. Place containment equipment around or beneath each hose connection to contain any minor leaks.
- Recheck pump for leaks and hose connections for tight fit.

- Verify that the minor spill kit and fire extinguisher are operational and readily available.
- Obtain permission from the captain or vessel representative to initiate pumping (initially at slow rate and increased gradually as requested by the captain or vessel representative).
- The PIC (driver) must maintain visual or verbal contact with the truck and captain or vessel representative at all times.
- Upon termination of the transfer, the pump and truck engine are turned off. The manifold valves are secured, the delivery hose is disconnected at the vessel connection and the end of hose is capped to prevent spillage. The hose is then reeled or loaded onto the truck and secured for safe transportation back to the bulk storage facility. Excess fuel or lube oil left in the capped hose is drained into the appropriate storage tank located at the bulk storage facility.
- The minor spill kit, fire extinguisher and pails are picked up and secured on the truck.
- The booms are removed from the water course and secured on the truck.
- Upon completion of the transfer, the PIC and the vessel representative meet to complete the DOI, including but not limited to, the time and date the transfer was completed. In addition, a Fuel delivery ticket is filled out and signed by the captain of the vessel.
- Recheck the pump for leaks and verify that the manifold valves are closed, before starting the truck engine.

SECTION 18.0 DISCHARGE REPORTING PROCEDURES

Copies of the USCG Response Plan prepared by Port Consolidated, Inc. are on file with the USCG and Port Consolidated, Inc.'s corporate office located at 3141 S.E. 14th Avenue, Ft. Lauderdale. In addition, copy of the Response Plan and applicable appendices is kept in the cab of each Mobile Transfer Facility and the PIC has been instructed on its use. A summary of the reporting procedures follows:

<u>Initial Response Procedures</u>	<u>Performed by:</u>
◆ Shutdown loading pump	PIC
◆ Close valves to stop flow of product	PIC
◆ Remove all ignition sources	PIC
◆ If spilled product presents a hazard to persons or property, call Police Department and Fire Department at 911	PIC
◆ Deploy minor spill kit and available spill containment equipment	PIC
◆ Release pressure on loading hose	PIC
◆ Notify Dispatcher of all spills/leaks	PIC
◆ Notify the following contractors and agencies (if, applicable):	Q.I.
A) National Response Center	
B) Emergency Response Contractor	
C) Coast Guard, (applicable Sector)	
D) Florida Department of Environmental Protection	
E) Georgia Department of Natural Resources	
F) South Carolina Dept. of Health & Env. Control	

SECTION 19.0 SUMMARY OF LAWS

FEDERAL WATER POLLUTION CONTROL ACT:

The Federal Water Pollution Control Act prohibits the discharge of oil or oily waste into or upon the navigable waters of the United States or the waters of the contiguous zone if such discharge causes a film or sheen upon, or a discoloration of the water surface, or causes a sludge or emulsion beneath the surface of the water. Violators may be assessed a Class I or Class II Civil Penalty by the Secretary of the Department in which the Coast Guard is operating or the Administrator.

OIL POLLUTION ACT, 1990 (OPA 90)

Amended the Federal Water Pollution Control Act (33 U.S.C.A. 1251), establishing minimum statutory requirements and criteria for oil spill contingency plans and programs, and established statutory deadlines for submission of oil spill contingency plans, implementation of the plans and associated programs. The act requires that owners and/or operators to identify and ensure by contract or other means the availability of personnel and equipment sufficient to remove, to the maximum extent practicable, a worst case discharge and to mitigate or prevent substantial threat of such a discharge.

TITLE 33 CODE OF FEDERAL REGULATIONS:

Title 33 Code of Federal Regulations (CFR) Parts 154 and 156 outline the U.S. Coast Guard requirements for oil and hazardous material facilities. 33 CFR 154 addresses the procedures, equipment, and personnel training requirements for transfer facilities. 33 CFR 156 outlines the requirements for transfer and the facility's testing requirements.

CHAPTER 376, FLORIDA STATUTES

(Pollutant Discharge Prevention and Removal):

Outlines the registration and permitting requirements of Terminal Facilities, to include operation, discharge prevention and emergency response, as defined in Section 376.031, F.S..

SECTION 20.0 PORTABLE LIGHTING

Most MTF are equipped with exterior mounted lights. The lights are mounted on swivels to allow the light beam to be directed to the desired location. Tankwagons have lights mounted at the rear of the truck, above the transfer hose reels. In the case of the transports, the lights are mounted on the side of the trailer above the manifold valves. When used, portable lighting systems must be positioned or shielded so as not to mislead or otherwise interfere with navigation on the adjacent waterways.

Note: Transfer operations will only commence if adequate lighting is available to safely monitor the transfer operation. If adequate lighting is not available, the transfer operation will be terminated, until sufficient light is provided.

SECTION 21.0 TRAINING AND QUALIFICATION PROGRAM

The training and qualification program includes the establishment of training sessions, safety inspections, regular maintenance and record keeping. The trainees must meet the requirements of 33 CFR, Parts 154.710 and 154.730. A list of personnel which are qualified as PIC is included in Appendix A.

Each trainee shall be given a copy of the Operations Manual and Spill Response Plan . The trainee also is required to become familiar with the physical facilities, reporting procedures, operating procedures (normal and emergency) and oil pollution laws before acting as PIC. Concurrently with becoming familiar with the Operations Manual, each trainee shall work with an experienced Terminal Person-in-Charge and shall become familiar with equipment location and function, normal and emergency operation of pumping and communication equipment, and procedures for initiation and termination of transfers. The trainee shall also be trained in company safety procedures, operation of fire fighting equipment and spill containment methods. The trainee must be satisfied that he can perform the work unassisted and the Qualified Individual must be satisfied that the trainee is fully qualified to serve as the Terminal Person-In-Charge.

The Q.I. shall take reasonable steps, including, but not limited to, periodic unannounced inspections of the mobile transfer facility and its transfer operations to ensure that mobile personnel are observing all applicable Federal, State and local regulations. In addition, the personnel and equipment at the terminal shall be subjected to periodic fire safety and oil spill training.

SECTION 22.0 HAZARDOUS MATERIAL HOSE MARKINGS

Port Consolidated, Inc. applies a metal tag/label on all hoses with the name of the product for which the hose may be used for, the maximum allowable working pressure, the date of manufacture, the date the last pressure testing was performed and a identifiable serial number. The serial number is used to identify the proper hose pressure test certificate. All records for the pressure testing are kept at Port Consolidated, Inc.'s corporate office. The hoses are inspected regularly for signs of wear and certification expiration date.

SECTION 23.0 TANK CLEANING OPERATION

Mobile Transfer Facilities (MTF) operated by Port Consolidated, Inc. do not conduct tank cleaning or stripping operations

SECTION 24.0 VAPOR COLLECTION FACILITIES

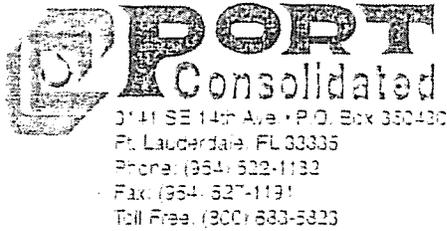
Vapor collection systems are not required for the products (i.e., diesel and lubricating oils) transferred by Port Consolidated, Inc.

SECTION 25.0 PLAN REVIEW AND UPDATES

25.1 Plan review

The USCG Mobile Transfer Facility Operations Manual will be reviewed annually, at a minimum, and updated if changes to the operation procedures or facility equipment occur. Records of the changes will be maintained with the document. Significant changes to the operations manual will be submitted the US Coast Guard for review and incorporation to the file. A list of changes is included in Appendix C.

APPENDIX A



June 22, 2018

U.S. Coast Guard
Sector Miami
Attn: Supervisor
100 MaCarthur Cswy
Miami Beach, FL 33139

Dear Supervisor;

In accordance with section 154.710 of Title 33 (Navigation and Navigable Waters) the below named personnel are hereby trained and authorized by Port Consolidated, Inc. to act as designated persons in charge at all oil transfer operations conducted by this company:

Jesus Almora	Charles Byers	Jose Cordero	Dwayne Forman
Julio Regueira	John Spring	Carlos Sanchez	Divis Betancourt
Isvany Garcia	Guillermo Rivas	Demetrio Vasquez	Patrick Hart
Michael Jones	Antonio Lopez	Mike Higginbottom	Alejandro Flores
Raul Marrero	Enrique Castro	Jose Santiago	Manny Pouza
Jose Reyes	Wayne Savery	Kevin Seely	Ricardo Solarzano
Juan Soto	James Zabinski	Roosevelt Robinson	Alain Serrano
Yovaner Reinoso	Patrick Jocelyn	Reinier Roman	Leandro Moya-Lara
Luis Hernandez	Thomas Baumann	Mario Perez	Luis Villegas
Durane Beckford	Yariel Velunza	Miguel Escalona	Randy Corley
Jose Hernandez	Donnell Johnson	Edwin Leslie	Jose Lopez
Eric Howell	David Parise	Danny Simonds	Hanoi Vigoa
Frank Chavez	Timothy Kobos	Sorin Purcaru	Demetrius Robinson
Dennis Peffer	Jason Soares	Noel Dieguez	Calvin Laster
Alberto Vargas	Yandry Batista	James Beacham	Yovaner Reinoso
Jose Gonzalez	Quincy Horne	Shannon Burnsed	Fernando Sanchez
Mario Fernandez	Robert Coleman	Jonathan Smith	Yunier Paz
Carlos Rosario	Luis Fernandez	Ernesto Piris	Timothy DeForge
Melvin Gutierrez	Derrick Gordon	Alexis Garcia	Heibel Medina
Julio Ramirez	Mauri Leon	Antonio Mauri Herrera	Norge Valdes Lopez
Adonis Moreno	Joshua Neger	Robert Gillham	Steven Croft
Armando Fernandez	Rusbel Pizat		

In accordance with paragraph 154.730, copies of this letter are attached to operation manuals available at each of the company's bunkering facilities.

Port Consolidated, Inc.

Donald Carlton, President

APPENDIX B

FIRST RESPONDER AWARENESS QUICK CALL LIST

NOTIFICATION

The person detecting the discharge of a pollutant is responsible for sounding the alarm. He (she) must ensure that all persons in the effected area are alerted. If there are injured persons or a high potential for injury, emergency medical personnel must be alerted first.

If the person detecting the discharge is trained and knowledgeable as to the cause of the discharge, then he should take appropriate action (i.e., turning off the pump).

IF INJURY OR THREAT TO HUMAN LIFE:

MEDICAL EMERGENCY RESPONSE ORGANIZATION	FIRE/RESCUE DIAL 911
FIRE DEPARTMENT	FIRE DEPARTMENT DIAL 911

KEY COMPANY PERSONNEL:

NAME	TITLE	PHONE NUMBER
Michael Simmons	Compliance Manager (Qualified Individual)	(954) 275-1964 Cellular (954) 585-8365 Home
Don Carlton, Jr.	President (Alternate QI)	(954) 275-1967 Cellular
Michael Gearhard	Plant Manager (Alternate QI)	(772) 201-0647 Cellular
Rob Rush	Manager (Alternate QI)	(904) 483-6590 Cellular
Steve Letzgus	Plant Manager (Alternate QI)	(863) 860-2732 Cellular
Keith Meyers	Plant Manager (Alternate QI)	(904) 483-6591 Cellular

RECORD OF PLAN REVISIONS

DATE OF REVISION	SECTION REVISED	REVISED BY: (NAME)
6/27/11	No REVISIONS	D. BACON
08-16-12	No REVISIONS	D. BACON
05-09-13	No REVISIONS	D. BACON
03/11/14	No REVISIONS	D. BACON
01-29-15	No REVISIONS	D. BACON
01-14-16	No REVISIONS	D. BACON
12-28-16	No REVISIONS	D. BACON
12-21-17	No REVISIONS	D. BACON



16601
February 2, 2001

Port Consolidated, Inc.
Attn: Mr. Michael Simmons
11550 NW 36th Avenue
Miami, FL 33167

Gentlemen:

My staff has examined your Marine Oil Transfer Facility Operations Manual. Based upon our examination your plan fulfills all requirements as outlined in Title 33, Code of Federal Regulations, Parts 154-156 (33 CFR 154-156).

If you have any questions please don't hesitate to contact LT Emily Saddler at the above listed number.

Sincerely,

A handwritten signature in cursive script that reads "L.J. Bowling".

L.J. BOWLING
Captain, U. S. Coast Guard
Captain of The Port

Encl: (1) Examined Operations Manual cover sheet

U.S. Department of
Homeland Security

United States
Coast Guard



Commander
United States Coast Guard
Sector Miami

100 MacArthur Causeway
Miami Beach, FL 33139-5101
Staff Symbol: sp
Phone (786) 777-0775
Fax: (786) 777-0791

16619/ 15-0320
April 9, 2015

MISLE #: 5059878
FIN #: MIAMOB25

FACILITY RESPONSE PLAN APPROVAL LETTER

Port Consolidated, Inc.
Attn: Mr. Michael Simmons
P.O. Box 350430
Ft. Lauderdale, FL 33335

Dear Mr. Simmons,

My staff has determined that the Port Consolidated, Inc. Facility Response Plan meets Title 33 Code of Federal Regulations Part 154 (33 CFR 154) and it is hereby approved. **This approval is valid until April 9, 2020.**

You are reminded that the Port Consolidated, Inc. is prohibited from handling, storing, transporting, transferring, or lightering oil unless it is operating in full compliance with this plan. Compliance includes ensuring that the required resources are in place and available through contract or other approved means.

You are required to resubmit an updated plan every five years in accordance with 33 CFR 154.1030 and 33 CFR 154.1060. If you make any changes outlined in 33 CFR 154.1065(b), such as changing the types of oil handled or your OSRO, you must submit revisions to this office within 30 days. Finally, you must notify this office if you make revisions to personnel and telephone number lists included in the response plan.

Please refer to the facility identification number MIAMOB25 in any future correspondence. If you have any questions, please contact the Sector Miami Facilities and Containers Branch at (786) 777-0775.

Sincerely,

A handwritten signature in black ink, appearing to read "T. M. Howard".

T. M. HOWARD
Commander, U. S. Coast Guard
Captain of the Port
By direction

**UNITED STATES COAST GUARD
RESPONSE PLAN**

**PORT CONSOLIDATED, INC.
3141 S.E. 14th AVENUE
FT. LAUDERDALE, FL 33335**

JANUARY 2015

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1.0 INTRODUCTION

This Response Plan has been prepared in accordance with Subpart F of Section 154, Chapter 33 Code of Federal Regulation (CFR). The plan includes procedures for reporting discharges and detailing methods, means and equipment to be used in the containment and removal of such pollutants in the event of a discharge which enters or threatens to enter waters of the state.

Port Consolidated, Inc. operates eight (8) Bulk Petroleum Storage Facilities in Florida located at 11550 NW 36th Avenue, Miami; 121 North Jenkins Road, Ft. Pierce; 1782 Skees Road, West Palm Beach; 3141 S.E. 14th Avenue, Port Everglades; 5007 Denver Street, Tampa; 1510 Talleyrand Avenue, Jacksonville; 1100 Washington Street, Palatka, 2655 Rockfill Road, Ft. Myers and 1929 Directors Row, Orlando. Mobile Transfer Facilities (i.e., tankwagons and transport trucks) are based at these bulk plants.

The Mobile Transfer Facilities operate in all Florida ports, which includes, but is not limited to; the Port of Everglades, the Port of Miami, the Miami River, the Port of Palm Beach, the Port of Tampa, the Port of Jacksonville, the Port of Manatee, Panama City area and Ports within Sector Charleston and Sector Savannah. The principal delivery locations within Sector Miami are the Port of Palm Beach, Port Everglades, the Miami River and Port of Miami. Licenses or agreements to provide service in the referenced ports are on file at Port Consolidated, Inc. Bulk transfers are not performed at private docks or marinas.

Facility Name:	Port Consolidated, Inc.
Mailing Address: (Corp. Headquarters)	P.O. Box 350430 Ft. Lauderdale, FL 33335
Physical Address: (Corp. Headquarters and Port Everglades bulk plant) County: Business Phone NO. Facsimile No.	3141 S.E. 14th Avenue Ft. Lauderdale, FL 33335 Broward (954) 522-1182 (954) 527-1191
Physical Address: (Miami bulk plant) County: Business Phone NO. Facsimile No.	11550 NW 36th Avenue Miami, FL 33167 Dade (305) 687-1266 (305) 685-8729
Physical Address: (West Palm Beach bulk plant) County: Business Phone NO. Facsimile No.	1782 Skees Road West Palm Beach, FL 33411 Palm Beach (561) 689-0043 (561) 685-8729
Physical Address: (Ft. Pierce bulk plant) County: Business Phone NO. Facsimile No.	121 North Jenkins Road Ft. Pierce, FL 34954 St. Lucie (772) 461-1020 (772) 468-8502
Physical Address: (Tampa bulk plant) County: Business Phone NO. Facsimile No.	5005 Denver Street Tampa, FL 33619 Hillsborough (813) 247-3417 (813) 248-5908
Physical Address: (Jacksonville bulk plant) County: Business Phone NO. Facsimile No.	1510 Talleyrand Avenue Jacksonville, FL 32206 Duval (904) 425-4730 (904) 425-4732
Physical Address: (Palatka bulk plant) County: Business Phone NO. Facsimile No.	1100 Washington Street Palatka, FL 32177 Putnam (386) 325-2064 (954) 527-1191
Physical Address: (Orlando bulk plant) County: Business Phone NO. Facsimile No.	1929 Directors Row Orlando, FL Orange (407) 412-7253 (407) 412-7255
Physical Address: (Orlando bulk plant) County: Business Phone NO. Facsimile No.	2655 Rockfill Road Ft. Myers, FL 33916 Lee (239) 935-8449 (954) 527-1191
Terminal Facility Latitude/Longitude	Varies - Mobile Bunkerer

1.2 Ownership/Management

Facility Owner:	Port Consolidated, Inc.
Physical Address: (Corp. Offices)	3141 S.E. 14th Avenue Dania Beach, FL 33316
Mailing Address:	P.O. Box 350430 Ft. Lauderdale, FL 33335
Phone Number:	(954) 522-1182 (office) (954) 527-1191 (facsimile)

Qualified Individuals

NAME	TITLE	PHONE NUMBER
MICHAEL SIMMONS	OPERATIONS MANAGER (QUALIFIED INDIVIDUAL)	(954) 275-1964 CELLULAR (954) 585-8365 HOME
DON CARLTON	DISPATCHER (ALTERNATE Q.I.)	(954) 275-1967 CELLULAR
MICHAEL GEARHARDT	PLANT MANAGER (ALTERNATE Q.I.)	(772) 201-0647 CELLULAR
ROB RUSH	PLANT MANAGER (ALTERNATE Q.I.)	(904) 483-6590 CELLULAR
STEVE LETZGUS	PLANT MANAGER (ALTERNATE Q.I.)	(863) 860-2732 CELLULAR
Keith Meyers	PLANT MANAGER (ALTERNATE Q.I.)	(863) 483-6591 CELLULAR

2.0 EMERGENCY RESPONSE ACTION PLAN

2.1 Notification Procedures

The person detecting the discharge of a pollutant is responsible for notifying the Qualified Individual OR Alternate Qualified Individuals. The primary Qualified Individual is Mr. Michael Simmons. Mr. Simmons can be reached 24-hrs per day by cellular phone and/or two-way radio. In the event the Q.I. is not available, the Alternate Qualified Individual(s) can be reached by cellular phone, two-way radio and/or by home phone after work hours. A reportable discharge is defined as any quantity of petroleum products which creates a visible sheen, sludge or residue on a water course. The Qualified Individual or designated Alternates are responsible for implementing notification procedures. A list of agencies and emergency response personnel (i.e., Quick-Call List) is provided in Appendix B. In addition, a Communication Plan, which depicts communication chain of command, is included in Appendix D.

The driver must ensure that all persons in the effected area are alerted. If there are injured persons or high potential for injury, emergency medical personnel must be alerted first. If risk of injury or danger of explosion/fire exists, stay clear of the area until arrival of fire crew. Assist the crew with your knowledge and information regarding the incident, (for example):

- a) What type(s) of material were spilled and what other materials are stored in the area of the fire, explosion, or spill.

- a) What type(s) of material were spilled and what other materials are stored in the area of the fire, explosion, or spill.
- b) Where and how the incident originated.
- c) If available, provide Fire Department with Safety Data Sheets (SDS) information referenced on the shipping papers.

Upon notification, the following "Information Of Discharge" form, shall be completed by the person detecting the discharge and submitted to the applicable state and local agencies:

INFORMATION OF DISCHARGE

I. INVOLVED PARTIES	
A) Reporting Party Name: Phone Number: Company: Position: Address:	B) Suspected Responsible Party Name: Phone Number: Company: Address: Organization Type: ()prvt. citizen ()prvt. enterp. ()public util. ()local gov't ()State gov't ()Fed. gov't
II. INCIDENT DESCRIPTION	
Identify Materials and Quantities Discharged (include units):	
Date and Time of Discharge:	
Capacity of Source and Cause of Incident:	
Quantity of Material in Water (include units):	
III. LOCATION OF INCIDENT: (location/address)	
A) Distance to Nearest City:	
B) Latitude/Longitude of Facility:	
C) Mile Post or River Mile:	
IV. RESPONSE ACTION:	
(Name of Response Firm and Actions Taken to mitigate incident).	
V. IMPACT:	
Number of Injuries:	Number of Fatalities:
Were There evacuations? (Y/N/U)	Number Evacuated:
Was There Any damage? (Y/N/U)	Damage Est. (\$):
VI. CALLER NOTIFICATIONS:	
National Response Center (800) 424-8802 or (202) 372-2428	USCG (24HR EMERGENCY) Sector Jacksonville: (904) 564-7513 (Cape Canaveral) (321) 784-6780 Sector Miami: (305) 535-4551 (Ft. Pierce) (772) 464-6100 Sector Tampa: (727) 824-7506 Sector Key West: (305) 292-8727 Sector Mobile (251) 441-6215 Sector Savannah (912) 652-4353 Sector Charleston (843) 724-7600
State Watch Office (800) 320-0519 or (850) 413-9911	
VII. IDENTIFY ANY ADDITIONAL INFORMATION:	

* Initial notification to NATIONAL RESPONSE COMMISSION, (800) 424-8802 or (202) 372-2428, must not be delayed pending collection of all information.

2.2 Facility's Spill Mitigation Procedures

2.2.1 Types and Volume of Substances Transferred

A list of substances which are transferred in bulk from mobile bunkering facilities to vessels is located on the following page. A copy of representative Safety Data Sheets (SDS) are included in Appendix H. The following Volume of persistent and non-persistent oil groups would be involved in a:

- A) **Average Most Probable Discharge** from the MTF facility (i.e., 1% of worst case scenario) is **75-gallons**.
- B) **Maximum Most Probable Discharge** from the MTF facility (i.e., 10% of worst case scenario) is **750-gallons**.
- C) **Worst Case Discharge** from MTF facility (maximum capacity of transport, includes the volume of all tank compartments) is **7,500-gallons**.
- D) Worst Case Discharge from Non-transportation related facility. (**NOT APPLICABLE**).

LIST OF SUBSTANCES

Common or Trade Name	Group 1 (Non-persistent Oil)	Group No. (Persistent Oil)
Gasoline	Group 1	NA
Diesel Fuel (High & low Sulfur)	Group 1	NA
Misc. Lubricating Oils (including, but not limited to the following)		
Chevron Delo 1000W30	NA	Group 1 or 2
Chevron Delo 1000W40	NA	Group 1 or 2
Chevron Delo 2000W30	NA	Group 1 or 2
Chevron Delo 2000W40	NA	Group 1 or 2
Chevron Delo 3000W40	NA	Group 1 or 2
Chevron 6170 Marine 40	NA	Group 1 or 2
Chevron 6170 20W40	NA	Group 1 or 2
Chevron Turbine Oil GST100	NA	Group 1 or 2

Notes: NA - Not Applicable
Maximum quantity transferred by tanker trucks (7,500-Gallons)
Maximum quantity transferred by tank wagons (5,000-Gallons)

2.2.2 Procedures to Mitigate or Prevent Any Discharge or
Substantial Threat of Discharge

All terminal facilities are equipped with minor spill containment kits and the drivers are trained in their use, (i.e., deployment of containment equipment and cleanup procedures). Written procedures for deployment of containment equipment and cleanup of small spills are outlined in Section 2.3.1.

Prior to initiating any bunkering procedures the terminal person-in-charge (PIC) must verify the vessel accepting the product and determine if any emergency situations (i.e., vessel not secured properly, vessel overloaded) or unusual conditions which may affect the bunkering operation and communicate these conditions with the vessel captain or vessel representative. The following procedures are used by all Port Consolidated, Inc. employees during bunkering operations:

- a) Establish communication with the vessel captain or representative and discuss the bunkering procedures, including the Declaration of Inspection (DOI) form. The DOI form must be completed and signed by both parties prior to initiating any bunkering procedures. Issues discussed shall included, but are not limited to the following:
 - type and amount of fuel or lube to be loaded
 - number and location of tanks

- loading and pumping instructions
 - emergency shut-down instructions
 - Declaration of Inspection form
- b) Inspect the fill pipe (bunkering port) for any defects or abnormalities.
- c) Attach necessary fittings or couplings to fill pipe.
- d) Confer with vessel representative to determine pump rate.
- e) The PIC will make determination as to whether containment booms are necessary. If applicable, deploy USCG approved containment booms in water course surrounding delivery hose. Booms are deployed between the sea-wall and vessel on the stern-side and bow-side of the delivery hose.
- f) Warning signs and red flags are displayed on the terminal facility (bunker truck) and vessel to signify that the vessel and terminal facility are transferring product. The warning signs reference **WARNING, DANGEROUS CARGO, NO VISITORS, NO SMOKING and NO OPEN LIGHTS.**
- g) Verify the hose certification date prior to connecting the hose from the terminal facility to the vessel. Place buckets beneath the pump and fitting connections to contain any minor releases.

- h) Recheck pump for leaks and hose/connections for tight fit.
- I) Verify that minor spill kit and fire extinguisher are readily available.
- j) Obtain permission from vessel captain to initiate pumping (initially at slow rate and increase gradually as requested by the vessel captain).
- k) The PIC (i.e., driver) maintains visual contact with bunkering hose and vessel captain in order to initiate emergency shut-down, if applicable.
- l) Upon termination of the bunkering operation, the pump and truck engine are turned off. The unloading valves are secured, the delivery hose is disconnected at the vessel connection and the end of hose is capped to prevent spillage. The hoses are then reeled or loaded onto the truck and secured for safe transportation. Excess fuel and oil left in the hoses are drained into storage tanks located back at the bulk facility.
- m) Pickup and secure minor spill kit, fire extinguisher and pails on the truck.
- n) Remove booms from water course and secure on the truck, if applicable.
- o) Delivery ticket filled out and signed by vessel captain.

- p) Recheck the pump for leaks and verify that the manifold valves are closed, prior to leaving dock.

In the event of a discharge, the PIC (i.e., driver) will immediately notify the Qualified Individual or alternate. The Qualified Individual or alternate is authorized to notify and engage by contract the Oil Spill Removal Organization (OSRO). A list of qualified OSRO(s) used by Port Consolidated, Inc. to provide emergency response services is outlined in section 2.3.4. Based on the location of the discharge, the appropriate OSRO is selected. The OSRO(s) are under contract or agreement to provide initial emergency response services within one (1) hour of the incident and secondary emergency response and subsequent cleanup within four (4) hours of the incident.

The following procedures shall implemented by the PIC (i.e., driver) immediately, while waiting for OSRO to respond:

- A) **Failure of manifold, mechanical loading arm, other transfer equipment, or hoses as appropriate;** Hoses are used for the transfer of product from MTF(truck) to the vessel. If the hose fails or leaks the PIC will immediately activate the "EMERGENCY PUMP SHUT-OFF SWITCH" located on the MTF. Remove all ignition sources (i.e., shut-off the truck and electrical equipment) from the effected area. The minor spill kit maintained on each MTF will be utilized to contain or minimize the extent of discharge. In addition, the PIC

will notify the Qualified Individual (QI) and begin notification procedures, which includes the OSRO.

- B) **Tank Overfill;** Prior to off-loading any product to a vessel, the PIC will discuss the method and any special considerations regarding the product transfer, including the available volume of the receiving tank. The PIC will continue to maintain verbal or visual contact with the vessel's captain or vessel representative during the transfer. If contact is broken, the transfer will cease. If a tank overfill occurs, the PIC will immediately activate the "EMERGENCY PUMP SHUT-OFF SWITCH" located on the MTF. Remove all ignition sources (i.e., shut-off the truck and electrical equipment) from the effected area. The minor spill kit maintained on each MTF will be utilized to contain or minimize the extent of discharge. In addition, the PIC will notify the Qualified Individual (QI) and begin notification procedures, which includes the OSRO.
- C) **Tank Failure;** In the event of a catastrophic tank failure either during loading, off-loading or transit, the PIC shall remove all ignition sources and immediately implement notification procedures.
- D) **Piping Rupture;** In the event of a piping rupture the PIC will immediately activate the "EMERGENCY PUMP SHUT-OFF SWITCH" located on the MTF. Remove all ignition

sources (i.e., shut-off the truck and electrical equipment) from the effected area. The minor spill kit maintained on each MTF will be utilized to contain or minimize the extent of discharge. In addition, the PIC will notify the Qualified Individual (QI) and begin notification procedures, which includes the OSRO.

E) **Piping Leak;** In the event of a piping leak the PIC will immediately activate the "EMERGENCY PUMP SHUT-OFF SWITCH" located on the MTF. Remove all ignition sources (i.e., shut-off the truck and electrical equipment) from the effected area. The minor spill kit maintained on each MTF will be utilized to contain or minimize the extent of discharge. In addition, the PIC will notify the Qualified Individual (QI) and begin notification procedures, which includes the OSRO.

F) **Explosion or Fire;** The PIC's primary concern in the event of explosion or fire is the safety of all persons which are located in the effected area, including himself. If risk of injury or danger of explosion or fire exists, all persons shall be directed to stay clear of the area until arrival of the fire crew.

The PIC will then assist the fire crew with knowledge and information regarding the incident, such as:

- 1) What type of material was spilled and what other materials are stored in the area of the fire, explosion or spill.

- 2) Where and how the incident originated.
- 3) If available, provide the Fire Department with Safety Data Sheet (SDS) information referenced on the shipping papers.

G) **Equipment Failure** (i.e., pumping system failure, or other general equipment relevant to operational activities associated with internal or external facility transfers); In the event of equipment failure, the PIC will immediately activate the "EMERGENCY PUMP SHUT-OFF SWITCH" located on the MTF. Remove all ignition sources (i.e., shut-off the truck and electrical equipment) from the effected area.

The minor spill kit maintained on each MTF will be utilized to contain or minimize the extent of discharge. In the event of an average most probable discharge, the PIC will notify the Qualified Individual (QI) who will begin notification procedures, which includes the OSRO. Upon notification, the PIC will begin initial response activities outlined in section 2.3.1 and equipment referenced in Appendix 5.4.

2.3 Facility Spill Response Activities

Upon detection of a discharge by either an employee of Port Consolidated, Inc. or the owner/captain of the vessel, the PIC shall immediately notify the Qualified Individual or alternate. The PIC(s) and Qualified Individual(s) are equipped with two-way radio(s) and/or cellular phones. The Qualified Individual is responsible for implementing the notification procedures outlined in Section 2.1.

2.3.1 Facility Initial Spill Response

If no risk of bodily injury or fire/explosion exists, on-site personnel (i.e., PIC) shall attempt to contain the discharge and recover free-product utilizing the minor spill kit present on the mobile facility (truck). At a minimum the following procedures are suggested:

*Need
8 hr
truck*

- 1) Activate the "Emergency Pump Shut-Off Switch" located on the bunkering facility (truck).
- 2) Remove all ignition sources (i.e., shut off truck and electrical equipment) from the effected area.
- 3) Before entering the spill area each individual should be wearing appropriate clothing, gloves and eye protection, if applicable.
- 4) Utilize the fire extinguisher that is provided in the truck to subside fire, if applicable. Clear the effected area of all unnecessary personnel, if the use of the extinguisher is not sufficient.
- 5) If the spill was caused by a ruptured or leaking container and can be readily controlled by sealing the leak or by orientating the container so as to minimize the leakage and reduce further spillage, do so. The containment socks or booms contained in the minor spill kit should be placed in manner to contain or limit the spread of the spilled material. Transfer the remaining contents of the damaged container to a new container of the appropriate type.

- 6) The containment socks or booms contained in the minor spill kit should be placed in a manner to contain or limit the spread of the spilled material. Absorbent material should then, be used for cleanup of the spilled material and placed in 55-gallon FDOT drum(s).
- 7) If the volume of a spill requires professional emergency response services, the Qualified Individual will contact the Oil Spill Removal Organization (OSRO) for assistance using the phone number listed in the Quick-Call List. Until assistance arrives, the PIC will continue to contain the spill in the safest manner possible using whatever absorbent material and boom is available at the site.

2.3.2 Responsibilities and Authority of the Qualified Individual

The Qualified Individual is responsible for notifying all applicable Federal, State and Local agencies regarding a suspected discharge and act as liaison with the predesignated Federal On-Scene Coordinator (OSC). In addition, the Qualified Individual has the authority to activate and engage by contract with OSRO(s). The OSRO(s) are under contract to provide emergency response services within one (1) hour of notification.

2.3.3 Corporate Organizational Structure

The corporate organizational structure identifies the individual and states the responsibilities of said individual.

A brief description of the responsibilities follows:

A) Command and Control: The Incident Commander is responsible for coordinating all aspects of the emergency response and maintaining communication between all involved parties.

B) Public Information: This individual is responsible for providing information to interested parties and acting as liaison with all applicable agencies.

C) Safety: This individual is responsible for developing a site specific health and safety plan and coordinating the implementation of said plan.

D) Liaison with government agencies: This individual is responsible for assuring proper notification of response status and coordination with applicable government agencies.

E) Spill Operations: Spill operations is the hub of emergency response operations. This individual directs and coordinates all tactical operations, from the initial emergency response straight through to the demobilization of the equipment and personnel. Every other section of the organizational structure is designed to support the work of operations.

F) Planning: These Individual(s) are responsible for collecting and evaluating information about the incident;

G) Logistics support: These individual(s) are responsible for supplying the resources (personnel., equipment, materials, and supplies) needed to carry out the response; for arranging transportation; supervising construction; setting up a communications network; and arranging for support services, security, and medical services.

H) Finance: These individuals are responsible for handling insurance/claims issues; handling all accounting services and administrative personnel matters; for executing and maintaining contracts; for processing payroll; and for establishing and maintaining cash accounts.

A organizational chart identifying the individual responsible for implementing the referenced tasks, is included as Appendix D.

2.3.4 Oil Spill Removal Organization

Port Consolidated, Inc. contracts or has agreements with a network of Oil Spill Removal Organizations (OSRO) and emergency response contractors to provide emergency response services within our service area(s). The following list of OSRO(s) and emergency response contractors utilized by Port Consolidated, Inc. also is included in the Quick-Call List, included as Appendix B.

SPILL RESPONSE CONTRACTOR and/or OSRO(s)	
CLIFF BERRY, INC.	(800) 899-7745 (24hr. Spills) (954) 763-3390 (Miami office)
JACKSONVILLE POLLUTION CONTROL	(904) 355-4164 (Jacksonville)
SOUTHERN WASTE SERVICES (SWS)	(800) 852-8878 (Panama City Area or FL. Keys)
COFFIN MARINE SERVICES	(305) 395-0968 (FL. Keys - small spills call direct, Large spills call SWS).
MORAN ENVIRONMENTAL SERVICES	(912) 232-3224 (Sectors Charleston & Savannah)

Appendix C includes Copies of U.S. Coast Guard OSRO classification letters and equipment for each respective OSRO listed in the plan.

2.4 Fish and Wildlife and Sensitive Areas

The Area Contingency Plan Committee has identified sensitive area types and prioritized areas for protection in the event of a spill. Area types were assigned to high (A), moderate (B) or low © priority classes. Criteria used to prioritize area types include biological significance (including biodiversity, productivity, habitat value, and functional significance); human health and safety; sensitivity to oiling (including physical and toxic effects, oil persistence and habitat recovery period); cultural and aesthetic value; degree of damage to area(s) resulting from attempted clean-up; rarity of area type; and economic value. The OSRO(s) referenced in this plan are familiar with this reference material, the location of the identified sensitive areas and will take the appropriate measures to prevent and/or minimize any adverse impact to environmental or economically sensitive areas (i.e., deployment of booms to construct protective barrier). Identification of sensitive areas which may be potentially impacted are incident specific and must consider actual real-time conditions. Factors considered during the identification process, include the exact location of the spill, wind speed and direction, weather conditions, tidal influences, and characteristics of the substance spilled.

Sensitive Areas and protection Priority:

The following table lists sensitive areas according to their protection priority:

HIGH (A) :
-Mangroves
-Coral Reefs, shallow (<3 meters deep)
-Sea grass, shallow (<1 meter deep)
-Rare species and their critical habitats
-Breeding, nesting and spawning areas
-Inlets, tidal creeks, passes which would convey oil to high priority habitats
-Hard "live" bottom, shallow (<1 meter deep)
-Human health and safety
-Public utilities water intakes
-Archeological sites

MODERATE (B)
-Coral Reefs, deeper (>3 meters deep)
-Sea grass, deeper (>1 meter deep)
-Hard "live" bottom, deeper (>1 meter deep)
-Rocky shores
-Tidal flats (sand/mud; no vegetation)
-All other natural shores (including sand beaches) within conservation areas
-Riprap shoreline

LOW (C)
-Sand beaches (not included in above habitats)
-Man-made canal systems (w/0 Riprap shoreline)
-Seawalls
-Industrial facilities
-Storm water drains
-Developed and agricultural lands

Note: Parks, refuges and reserves for natural resource conservation and management have not been included. This is because the habitat types designated above provide more effective and detailed delineation. In addition, there is an extensive barrier island system extending from Key Biscayne north. Sand beaches are the most common shoreline habitat type on the seaward side of barrier islands. Sand shores are rare in the Florida Keys. These beaches may be backed by dunes or Seawalls. Most beaches experience moderate to low wave energy.

Sand beaches are essential nesting habitat for protected sea turtles, especially in Subsector II (Palm Beach). However, this activity is seasonal: March through October.

Port Consolidated, Inc. operates mobile terminal facilities within a service area which includes Sector MIAMI. A general characterization of Sector Miami follows:

Sector MIAMI

The Area Contingency Plan (ACP) Committee has developed Environmental Sensitivity Index (ESI) maps for the shoreline of Florida, which encompass the coastal areas. The ESI maps include information for the three main components: Shoreline Habitat; Sensitive Biological Resources; and Human-Use Resources. In addition, Geographic Response Plan (GRP) maps, which include response considerations and protection strategy information are included in the ACP. The ESI maps which cover Sector Miami (include maps contained in the South Florida and East Florida Atlases) and GRP maps for the major ports in Sector Miami are attached as Appendix G. Sector Miami is divided into the following Sub-Sectors:

Sub-sector (Palm Beach)

The Palm Beach Sub-sector coastline is typically characterized by sandy beach with some isolated limestone

outcrops toward the northern end of the county. Jupiter, Lake Worth and Boca Raton Inlets provide ocean access to the Intra-coastal Waterway and Lake Worth. The Loxahatchee River State Aquatic Preserve and Jupiter Sound are located just inside of Jupiter Inlet. Lake Worth Inlet provides direct access to the Port of Palm Beach, a major port for container freight, sugar and other shipping. Manatees are present in Lake Worth and the Intra-coastal Waterway, particularly during the winter months (November 15 through March 31). Turtle nesting is frequent on the sandy beaches from April through September. Near-shore coral reefs exist throughout the county.

Sub-sector (Port Everglades)

The coastline of the Port Everglades Sub-sector is typically characterized by continuous sandy beach with two ocean inlets providing access to the intra-coastal Waterway. To the north, Hillsboro Inlet opens into the Intra-coastal Waterway, which has extensive residential canals branching off the main waterway. Port Everglades Inlet is characterized by a large ship passage, berths and turning basins. The port is a major terminal for refined petroleum products as well as container freight, cruise terminals and other significant shipping. Along the Intra-coastal Waterway, extensive residential canals are located north of the port and sensitive mangrove areas are located to the south. The New River, Middle River and Dania cutoff Canal are waterways which extend west from the Intra-coastal Waterway accessing both residential and marine industry

areas. Manatees are present in the Intra-coastal Waterway and Port Everglades with numbers increasing significantly during the winter months (November 15 through March 31). There are several congregation areas such as the Florida Power and Light Company power plant cooling water discharge canal which should be given special consideration during manatee season. Sea turtles nest on the beaches from April to September, particularly in areas where there is less coastal development or reduced lighting. Near-shore coral reefs exist throughout the Sub-sector.

Sub-sector (Miami)

The coastline of the Miami Sub-sector is primarily composed of sandy beaches to the north with mangrove fringing Biscayne Bay to the south. Sandy beaches extend from the Broward County line southward to Key Biscayne. Haul-over Inlet provides access to the northern end of Biscayne Bay. The Oleta River State Park to the north is home to extensive sheltered mangroves. North Biscayne Bay is characterized by several causeways and residential islands with heavily populated surrounding areas. The Port of Miami and the Miami River are major shipping terminals accessed through Government cut. Shipping interests include world transport of container freight and other cargo, cruise lines and fuel oil as well as smaller island freighter traffic which frequents the Miami River. The coastline of the southern part of Biscayne Bay and Old Rhodes/Elliot Keys are fringed by mangroves. Biscayne Bay is noted for its very extensive

Seagrass beds and other shallow water habitats. Numerous hard bottom communities, patch reefs and extensive coral reef formations extend from southern Biscayne Bay southward. Manatees are present inshore throughout the year with numbers increasing during the winter months (November 15 through March 31). Sea turtles nest on Key Biscayne and other sandy beaches where conditions allow and development/coastal lighting is limited.

2.5 Disposal Plan

2.5.1 Liquid Wastes

Liquid wastes including recovered product and contaminated water will be temporarily stored in 55-gallon FDOT drums or storage tank (using a pump truck, if quantity warrants) prior to proper disposal. Liquid wastes will be sampled and characterized for disposal at a licensed facility.

2.5.2 Solid Wastes

Solid wastes including saturated absorbent material (i.e., oil-dry, booms and absorbent pads) will be temporarily stored in 55-gallon FDOT drums or contained on and beneath Visqueen, until proper disposal can be arranged. As previously discussed, the wastes will be characterized for disposal at a licensed facility.

3.0 TRAINING AND EXERCISES

3.1 Training Procedures

Port Consolidated, Inc. performs safety meetings for personnel which are authorized to oversee transfer operations (i.e., PIC) regarding FDOT Regulations, Emergency Response Procedures, Notification Procedures and General Safety Procedures (including: methods and procedures that may be used to detect the presence or release of hazard materials in the work place, the physical and health hazards of these materials, the methods and equipment to be used by employees to protect themselves from these hazards, truck driver safety procedures, forklift operation training and fuel-loading procedures). Safety meeting training is supplemented with video training on such topics as: HAZWOPER Orientation, I.D. of Hazardous Materials, Obtaining Information in an Emergency, Chemical Protective Clothing, HAZWOPER Laws and Regulations, Site Safety Plans and Toxicology. In addition, each PIC has completed HAZMAT training pursuant to the Federal Motor Carrier Safety Regulations. Records of said Safety Meetings are maintained at Port Consolidated's corporate office.

Prior to authorizing a new employee as a Person-In-Charge (PIC), the trainees must meet the requirements of 33 CFR, Parts 154.710, 154.730 and meet the following company training procedures:

- Each trainee shall be given a copy of the Operations Manual and Spill Response Plan . The trainee also is required to become familiar with the physical facility,

reporting procedures, operating procedures (normal and emergency) and oil pollution laws before acting as TPIC.

- Concurrently with becoming familiar with the Operations Manual, each trainee shall work with an experienced Person-in-Charge and shall become familiar with equipment location and function, normal and emergency operation of pumping and communication equipment, and procedures for initiation and termination of transfers. The PIC must complete at least 48 hours of operational experience with transfer operations at the terminal and observe at least six (6) transfer operations, including the transfer hose connection/disconnection procedures. Before initiating a unsupervised transfer operation, the PIC must participate in three (3) actual transfers at the terminal under the supervision of one of the authorized PCI(s) having marine transfer experience.
- The trainee shall also be trained in company safety procedures, operation of fire fighting equipment and spill containment methods.
- The trainee must be satisfied that he can perform the work unassisted and the Terminal Manager must be satisfied that the trainee is fully qualified to serve as the Person-In-Charge.

The Qualified Individual shall take reasonable steps, including, but not limited to, periodic unannounced inspections of the

transfer facility and its transfer operations to ensure that PIC personnel are observing all applicable Federal, State and local regulations.

The Qualified Individual has been in the bulk petroleum distribution business, including marine transfers, in excess of 30 years. As former President of Port Petroleum, Inc., his experience includes all aspects of the transfer operations, but is not limited to dispatching, transfer procedures, initial emergency response, notification(s) and coordination with OSRO(s), emergency response contractors and governmental agencies. In addition, the Q.I. has completed (Marine Related Training) course presented by the Deep Draft Lubricating Association, (March 1997). The referenced course was comprised of the following topics: (1) Training requirements, (2) HAZWOPER training outlines, (3) Oil Spill Response Training and (4) Forklift training.

Each respective OSRO provides the necessary training for their personnel and ensures the necessary training for their sub-contractors, which includes any volunteers or casual laborers, employed during a response to meet the Occupational Safety and Health Administration (OSHA) standards for emergency response operations referenced in 29 CFR 1910.120. The referenced OSRO(s) maintain records of said training for a period of three (3) years.

3.2 Exercise Procedures

Port Consolidated, Inc. implements announced and unannounced notification exercises between the PIC, Qualified Individual and OSRO(s). Records of the notification exercises shall be maintained on the following table and copies shall be on file at the corporate offices.

NOTIFICATION EXERCISE			
DRIVER(S)			
NAME	DATE CONTACTED	TIME CONTACTED	CONTACT METHOD (SEE BELOW)
QUALIFIED INDIVIDUAL			
RESPONSE TEAM MEMBERS			

CONTACT METHOD: TELEPHONE (T), RADIO (R), MESSAGE PAGER (P), FACSIMILE (F)

In addition, Port Consolidated, Inc. shall perform equipment (minor spill containment kit) deployment exercises semiannually. An unannounced annual exercise, in which equipment is deployed, may be credited towards one of the semiannual exercises. A drill which exercises the entire plan will be conducted at least every three (3) years by Port Consolidated, Inc. Port Consolidated, Inc. will participate in all unannounced exercises as directed by the COTP. The objective of the unannounced exercises will be to test notifications and equipment deployment for response to the average most probable discharge. After participating in an unannounced exercise directed by a COTP, Port Consolidated, Inc. will not be required to participate in another COTP initiated unannounced exercise for at least 3 years from the date of the exercise. Records sufficient to document said exercises shall be maintained for three (3) years following completion of the exercises.

The referenced OSRO(s) and Port Consolidated implement the following Emergency Response exercises within Port Consolidated, Inc.'s service areas which simulate potential spill response scenarios:

- Response team notification drills (quarterly)
- Semi-annual response equipment deployment drills(announced)
- Annual response equipment deployment drills (unannounced)
- Spill management team tabletop drills (annual)
- Federal or State oil spill response drill

Each OSRO maintains records to document the referenced drills for a period of three (3) years. The latest copy of the OSRO's Spill Event & Preparation Exercise Tracking Log for 2013 is included as Appendix C.

4.0 PLAN REVIEW AND UPDATE PROCEDURES

This Response Plan will be reviewed and updated at a minimum annually. In addition, if new or different operating conditions or information which may substantially affect the implementation of the plan or materially affect the response to a worst case discharge occurs, the plan will be revised within 30 days if necessary. Examples of changes in operating conditions which would cause a significant change in this plan are:

1. A change in the facility's configuration that significantly affects the information included in the response plan (i.e., new trucks, transfer equipment);
2. A change in the type of oil (oil group) or fuel handled, stored or transported that affects the required response resources;
3. A change in the name(s) and/or capabilities of the oil spill removal organization;
4. A change in the facility's spill prevention and response equipment or emergency response procedures;
5. A change in the facility's operating area that includes ports or geographic area(s) not covered by the previously approved plan;
6. Any other changes that significantly affect the full implementation of the plan;
7. Five years from the date of COTP approval;
8. A change in the Qualified Individual;
9. A change in the National Contingency Plan or Area Contingency Plan that has significant impact on the equipment appropriate for response resources.

APPENDIX A

FACILITY-SPECIFIC INFORMATION

FACILITY INFORMATION:

Facility Name:	Port Consolidated, Inc.
Mailing Address: (Corp. Headquarters)	P.O. Box 350430 Ft. Lauderdale, FL 33335
Physical Address: (Corp. Headquarters and Port Everglades bulk plant) County: Business Phone NO. Facsimile No.	3141 S.E. 14th Avenue Ft. Lauderdale, FL 33335 Broward (954) 522-1182 (954) 527-1191
Physical Address: (Miami bulk plant) County: Business Phone NO. Facsimile No.	11550 NW 36th Avenue Miami, FL 33167 Dade (305) 687-1266 (305) 685-8729
Physical Address: (West Palm Beach bulk plant) County: Business Phone NO. Facsimile No.	1782 Skees Road West Palm Beach, FL 33411 Palm Beach (561) 689-0043 (561) 685-8729
Physical Address: (Ft. Pierce bulk plant) County: Business Phone NO. Facsimile No.	121 North Jenkins Road Ft. Pierce, FL 34954 St. Lucie (772) 461-1020 (772) 468-8502
Physical Address: (Tampa bulk plant) County: Business Phone NO. Facsimile No.	5005 Denver Street Tampa, FL 33619 Hillsborough (813) 247-3417 (813) 248-5908
Physical Address: (Jacksonville bulk plant) County: Business Phone NO. Facsimile No.	1510 Talleyrand Avenue Jacksonville, FL 32206 Duval (904) 425-4730 (904) 425-4732
Physical Address: (Palatka bulk plant) County: Business Phone NO. Facsimile No.	1100 Washington Street Palatka, FL 32177 Putnam (386) 325-2064 (954) 527-1191
Physical Address: (Orlando bulk plant) County: Business Phone NO. Facsimile No.	1929 Directors Row Orlando, FL Orange (407) 412-7253 (407) 412-7255
Physical Address: (Orlando bulk plant) County: Business Phone NO. Facsimile No.	2655 Rockfill Road Ft. Myers, FL 33916 Lee (239) 935-8449 (954) 527-1191
Terminal Facility Latitude/Longitude	Varies - Mobile Bunkerer

OWNERSHIP/MANAGEMENT :

Facility Owner:	Port Consolidated, Inc.
Address: (Corp. Offices)	3141 S.E. 14th Avenue Ft. Lauderdale, FL 33335
Phone Number:	(954) 522-1182 (office) (954) 527-1191 (facsimile)

DESCRIPTION OF MOBILE TRANSFER FACILITIES :

Description:	Total Capacity (gallons):
Twenty-one (21) Tankwagons:	Range from 2500 to 5000 gal.
Twenty-eight (28) Transports:	Range from 7500 to 8800 gal.
Emergency response equipment:	Each Mobile Transfer Facility is equipped with minor spill kits.

Description of Vessels:

Port Consolidated, Inc. can handle vessels of almost any type. Vessels that can be serviced include, but are not limited to the following types: tug boats, fishing boats, yachts, barges, tanker vessels, research boats and freighters (i.e., break bulk-container).

Maximum Number of Vessels Simultaneously Loaded:

The maximum number of vessels that can be simultaneously loaded is limited only by the available number of MTF (trucks) and personnel. However, each transport or tankwagon is limited to transferring product to one (1) vessel at a time.

APPENDIX B
LIST OF CONTACTS

FIRST RESPONDER AWARENESS QUICK CALL LIST

NOTIFICATION

The person detecting the discharge of a pollutant is responsible for sounding the alarm. He (she) must ensure that all persons in the effected area are alerted. If there are injured persons or a high potential for injury, emergency medical personnel must be alerted first.

If the person detecting the discharge is trained and knowledgeable as to the cause of the discharge, then he should take appropriate action (i.e., turning off a pump).

IF INJURY OR THREAT TO HUMAN LIFE:

MEDICAL EMERGENCY RESPONSE ORGANIZATION:	FIRE/RESCUE DIAL 911
FIRE DEPARTMENT:	FIRE DEPARTMENT DIAL 911

KEY COMPANY PERSONNEL:

NAME	TITLE	PHONE NUMBER
MICHAEL SIMMONS	OPERATIONS MANAGER (QUALIFIED INDIVIDUAL)	(954) 275-1964 CELLULAR (954) 585-8365 HOME
DON CARLTON	DISPATCHER (ALTERNATE Q.I.)	(954) 275-1967 CELLULAR
MICHAEL GEARHARDT	PLANT MANAGER (ALTERNATE Q.I.)	(772) 201-0647 CELLULAR
ROB RUSH	PLANT MANAGER (ALTERNATE Q.I.)	(904) 483-6590 CELLULAR
STEVE LETZGUS	PLANT MANAGER (ALTERNATE Q.I.)	(863) 860-2732 CELLULAR
KEITH MEYERS	PLANT MANAGER (ALTERNATE Q.I.)	(904) 483-6591 CELLULAR

SPILL RESPONSE CONTRACTOR & ORGANIZATIONS:

SPILL RESPONSE CONTRACTOR and/or OSRO(s)	
CLIFF BERRY, INC.	(800) 899-7745 (24hr. Emergency) (954) 763-3390 (Port Everglades)
JACKSONVILLE POLLUTION CONTROL	(904) 355-4164 (Jacksonville)
SOUTHERN WASTE SERVICES (SWS)	(800) 852-8878 (Panama City Area and FL Keys)
COFFIN MARINE SERVICES	(305) 395-0968 (FL. Keys - small spills call direct, Large spills call SWS).
Moran Environmental Services	(912) 232-3224 (COTP Sectors Savannah and Charleston)
GOVERNMENT AGENCIES AND ORGANIZATIONS	
(NATIONAL RESPONSE CENTER)	(800) 424-8802 or (202) 372-2428
STATE WARNING POINT:	(800) 320-0519
U.S. COAST GUARD: (24HR EMERGENCY)	Sector Jacksonville: (904) 564-7513 (Cape Canaveral) (321) 784-6780 Sector Miami: (305) 535-4551 (Ft. Pierce) (772) 464-6100 Sector Tampa: (727) 824-7506 Sector Key West: (305) 292-8809 Sector Mobile: (251) 441-6215 Sector Savannah (912) 652-4353 Sector Charleston (843) 740-7050
PORT AUTHORITIES:	(305) 371-7678 (Port of Miami) (954) 523-3404 (Port Everglades) (561) 842-4201 (Port Palm Beach) (561) 468-1732 (Ft. Pierce) (407) 783-7831 (Cape Canaveral) (904) 630-3000 (Jacksonville) (813) 248-1924 (Tampa) (813) 229-1051 (Port Manatee) (305) 292-8161 (Key West) (912) 963-5526 (Georgia Port Auth.) (843) 953-0165 (SC Dept Health & Env Control)

APPENDIX C
EQUIPMENT LISTS AND RECORDS



PORT CONSOLIDATED, INC.

Although the role of the PIC is that of a first responder - awareness level and are trained to immediately notify the Q.I. and engage the referenced emergency response contractors. However, the PICs have been trained in addressing small leaks and discharges and each MTF is equipped with the following containment equipment and absorbents:

Drip Containment

Containment equipment of volumes not less than 5-gallons in capacity shall be maintained with each mobile facility. Care is taken when handling hoses that all drippings are contained or collected in containers. Drip containers will be emptied at the completion of each transfer. Capped off hoses which contain product, are transported back to the bulk storage facility and carefully unloaded into bulk storage tanks.

Minor Spill Kit



Each Mobil Transfer Facility (truck) is equipped with a Minor Spill Kit. The Minor Spill Kit includes the following items: eye protection, rubber gloves, plastic gloves, absorbent material , containment socks and heavy-duty plastic bags.





April 12, 2018

EMERGENCY RESPONSE AGREEMENT

24 HOUR EMERGENCY NUMBER
800.899.7745

By and Between



CLIFF BERRY, INC.
P.O. Box 13079
Port Everglades Station
Fort Lauderdale, FL 33316
Office: 954.763.3390
Fax: 954.764.0415

And

PORT CONSOLIDATED
3141 Southeast 14th Avenue
Fort Lauderdale, FL 33335
ATTN: Dennis Bacon
dbacon@portconsolidated.com
561-644-3326

CUSTOMER NUMBER #: ~~21002~~ 10969

CLIFF BERRY, INC.
EMERGENCY RESPONSE SERVICES

This agreement for Emergency Response Services (the "Agreement") is made this 12th day of April, 2018 between CLIFF BERRY, INC. with its principal offices located at 851 Eller Drive, Fort Lauderdale, FL 33316 and PORT CONSOLIDATED (hereafter referred as the "Client") with its principal offices located at 3141 Southeast 14th Avenue, Fort Lauderdale, FL 33335.

RECITALS

WHEREAS Cliff Berry, Inc. has been awarded a contract to perform emergency response services on an as-called basis for certain companies (hereinafter referred to as the "Client"); and whereas Cliff Berry, Inc. shall be hereinafter referred to as CBI; and

WHEREAS CBI represents that it is capable of providing additional emergency response resources to Client which services include, but may not be limited to, emergency response services reasonably required to mitigate oil, chemical and other hazardous or non-hazardous substances released into the environment on an as-called basis, twenty-four (24) hours per day, seven (7) days per week; and

WHEREAS CBI wishes to establish in advance the terms and procedures whereby the Client may, from time to time, contract emergency response services under the Prime Agreement.

NOW THEREFORE, in consideration of the mutual covenants contained herein and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, intending to be legally bound, do hereby agree as follows:

SCOPE OF WORK

The scope of work to be performed by CBI shall be determined by the Parties at the time the Client requests the services and as authorized by the Client's authorized representative. A request from the Client for CBI to perform services under this agreement constitutes an "ORDER" placed for these services. The Client acknowledges and agrees that CBI may, at its sole discretion, expand, modify, and/or discontinue the services with appropriate notice to the Client. If such changes result in an increase or decrease in costs, these costs adjustments shall be documented in a written change order, signed by the Parties.

Should the Client discontinue the request for services once the ORDER has been placed and authorization to proceed has been given, the Client concedes that CBI has deployed equipment, personnel and managerial staff in support of the service order. Accordingly, the Client agrees to mobilization charges equivalent to a four hour minimum that will be applied to the service order. In the event that CBI cannot respond due to uncontrollable circumstances, CBI shall notify the Client in a judicious manner.

The services to be provided by CBI include, but are not limited to:

- Site evaluation, decontamination and restoration
- Containment, recovery, repackaging and removal of Hazardous & Non-Hazardous substances
- Transportation, storage, treatment or disposal of recovered wastes
- Technical services, including sampling, laboratory analysis, and other related services
- Training and mock spill drill deployments

EMERGENCY NOTIFICATION

The Client may request the services of CBI by telephone - 24 hours/day - 7 days/week - by calling its emergency number 800.899.7745. When the Client requests CBI take action in an Emergency Response, such a request shall constitute an "ORDER" which may be accepted or rejected by CBI.

When the ORDER has been placed, CBI shall provide the Client with a written "JOB AUTHORIZATION, ACCEPTANCE OF TERMS AND CONDITIONS FORM" either in person or via fax to be signed by an authorized agent of the Client empowering CBI to perform the scope of work.

When placing an ORDER, the Client shall identify the location and preliminary scope of services requested. Initial information may include, to the extent practicable:

- ✓ The surface impacted (soil, concrete, pavement, storm drains, etc.)
- ✓ The substance released
- ✓ The products chemical name and trade name
- ✓ Amount of release
- ✓ Name of Party's on-scene representative

**Client is responsible for advising all federal, state, local, and any other governing authorities of the spill event occurrence. (See Emergency Response Spill – Reporting & Notification Requirements)*

CHANGE ORDER

CBI may, at any time, by verbal order followed by a written change order make specific changes in the scope of work under any ORDER accepted by CBI. Should such changes involve additional services on the part of CBI, then CBI shall submit an estimate of the amounts of additional personnel and equipment it expects to be utilized for such changes. CBI will not proceed with the changes until it has received written authorization from the Client unless the ORDER is issued under emergency conditions, whereby a verbal ORDER followed by a written fax to CBI's corporate office (954-763-8375) shall control.

In an emergency where the safety of persons or property is threatened, CBI shall act, at its sole discretion, to prevent threatened damage, injury or loss to persons or property. Any such actions must be prudent, cost effective and justifiable. Such actions will be compensated in accordance with this agreement.

SITE ACCESS

The Client shall be responsible for securing all necessary approvals, judicial and/or administrative orders necessary to ensure CBI legal access to the site.

RETAINER

CBI shall charge a yearly retainer fee of \$ 1,100.00 which shall be prepaid before any services, equipment, or materials are made available to the Client. The retainer is required to offset the cost of storage, maintenance, training and administrative fees. If CBI is called upon to respond to a spill, the annual fee shall be credited to the cleanup charge.

LICENSING

CBI warrants that it is properly licensed and has the requisite skills and related expertise to provide the services described or reasonably implied in this agreement.

SUPPLEMENTARY TERMS AND CONDITIONS

MANIFEST AND PRODUCT PROFILING:

CBI will provide the Client a manifest for all waste removed from the spill site. CBI reserves the right to determine the exact amount of waste transported and disposed thereof. Costs are determined based on the generator's waste material profile sheet and certification of the representative sample submitted. Should the waste be different from the sample submitted, the Client will be responsible for any additional disposal surcharges assessed by the disposal facility or incurred during subsequent transportation.

PERSONNEL:

All personnel sent on-site from CBI are technical personnel with the capacity of performing the entire operation on a given job. If, for any reason, due to the Client's collective bargaining agreements, or if the Client deems it necessary to utilize other personnel in the performance of the work, such personnel shall be furnished by and at the sole expense of the Client. Such additional personnel shall work under the direction and supervision of the Client and shall not be employees of CBI.

INSURANCE:

CBI shall observe and comply with all applicable laws in the state where such work is performed relating to Worker's Compensation and Longshoreman's and Harbor Worker's Insurance coverage for its employees and shall carry public liability insurance.

TAXES:

Unless otherwise indicated, all applicable federal, state, local taxes and tariffs are to be added to the quoted price(s).

RENTAL:

The Client assumes and agrees to be liable for all risks of physical loss or damage (other than ordinary wear and tear due to use) to the equipment after delivery to the Client's work site until returned to CBI's possession at point of origin. If such equipment is lost or damaged so as to be unrepairable, the Client shall pay CBI its replacement cost.

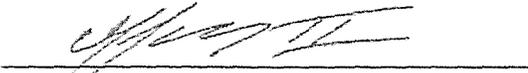
TERMS OF PAYMENT:

Unless otherwise stated, terms are NET UPON RECEIPT OF INVOICE. The parties further acknowledge making payment for all services provided by CBI as outlined under the terms set forth in this agreement. Failure to make timely payment will result in a 1.5% monthly interest penalty which is to be added to the outstanding balance, as well as any cost incurred during the process of securing payment, including but not limited to attorney's fees and the cost of collection.

PROPOSAL ACCEPTANCE

By my signature below I acknowledge that I have read the proposal and agree to its terms, including all those set forth above.

COMPANY NAME: PORT CONSOLIDATED
CLIENT SIGNATURE: 
CLIENT PRINTED: Donald C. Berry II
TITLE: President
DATE: 6-9-18

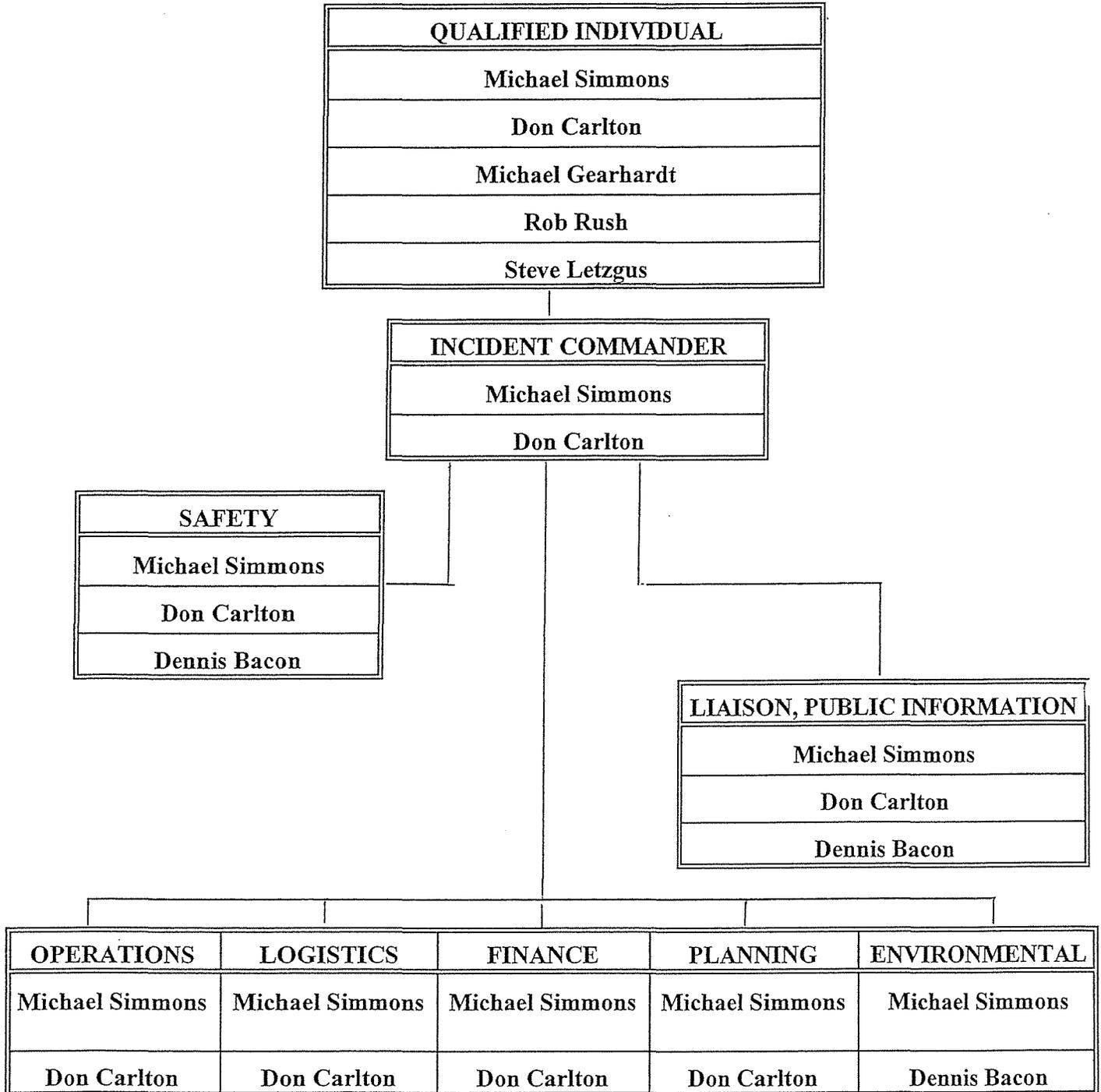
Witnessed: CLIFF BERRY, INC.
Authorized Signature: 
Signature Printed: ~~Jon Hines~~ Cliff Berry II
Title: Area Manager for South Florida

APPENDIX D
COMMUNICATION PLAN

COMMUNICATION/NOTIFICATION PROCEDURES

The person detecting the discharge of a pollutant is responsible for notifying the Qualified Individual OR Alternate Qualified Individuals. The primary Qualified Individual is Mr. Michael Simmons. Mr. Simmons can be reached 24-hrs per day by cellular phone and/or two-way radio. In the event the Q.I. is not available, the Alternate Qualified Individual(s) can be reached by cellular phone, two-way radio and/or by home phone after work hours. A reportable discharge is defined as any quantity of petroleum products which creates a visible sheen, sludge or residue on a water course. The Qualified Individual or designated Alternates are responsible for implementing notification procedures.

RESPONSE ORGANIZATIONAL CHART



LIST OF EMERGENCY RESPONSE CONTRACTOR WITH WRITTEN AGREEMENT
CLIFF BERRY, INC. (CBI)
SOUTHERN WASTE SERVICES (SWS)
MORAN ENVIRONMENTAL RECOVERY
JACKSONVILLE POLLUTION CONTROL
COFFIN MARINE SERVICES

APPENDIX E

SITE-SPECIFIC HEALTH AND SAFETY PLAN

(GENERAL HEALTH AND SAFETY PLAN IS ATTACHED)

(Health and Safety Plans are site-specific and are prepared by the Emergency Response Contractor responding to the reported discharge.)

HEALTH AND SAFETY PLAN

**PORT CONSOLIDATED, INC.
3141 SE 14TH AVENUE
FT. LAUDERDALE, FLORIDA 33335**

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1.0 INTRODUCTION

Port Consolidated, Inc. has developed this health and safety plan (HSP) to provide protection for Port Consolidated personnel performing regulated OPA-90 transfers and emergency response activities, whereas personnel may come in contact with hazardous substances and/or hazardous waste.

1.1 PURPOSE AND REFERENCES

The purpose of this HSP is to outline the safety requirements and standard operating procedures necessary to ensure the safety of all personnel performing transfer and/or emergency response activities for Port Consolidated. This plan also provides for the protection of the general public and the environment. The HSP is implemented by familiarizing personnel with the requirements of the plan, including: ensuring that all personnel are adequately trained; providing adequate safety equipment; providing medical surveillance, if necessary, for personnel exposed to potentially toxic chemicals; providing for safe and legal handling and transport of samples and waste; providing for the safe performance of transfer activities; providing decontamination procedures, and; providing appropriate decontamination and exclusion areas to prevent the migration of any contamination or impacts to onsite personnel, the general public, and the environment. The HSP also provides emergency and contingency plans for protection of potentially affected personnel. Responsibilities, authority, and reporting procedures are also designated. This HSP complies with requirements of the Occupational Safety and Health Administration (OSHA) for all activities to be conducted by Port Consolidated personnel.

1.2 DEFINITIONS

The following definitions apply to words or phrases used in this plan:

1. **Cleanup Operation**--An operation where hazardous substances are removed, contained, incinerated, neutralized, stabilized, cleaned up, or in

any other manner processed or handled to make the site safer for people or the environment.

2. **Command Post**—A location established at a safe distance upwind from an accident or from which an on-scene coordinator, active responders, and technical representatives can make appropriate decisions, deploy manpower and equipment, maintain liaison with media, and set up communications.
3. **Decontamination**--The removal of hazardous substances from employees and their equipment to the extent necessary to preclude foreseeable adverse health affects.
4. **Emergency Response or Responding to Emergencies**—A response by personnel from outside the immediate release area to an event that results, or is likely to result, in an uncontrolled release of hazardous substances to the environment. Responses to incidental releases of hazardous substances to the immediate area that can be controlled at the time of the release, or releases of hazardous substances where there is no potential safety or health hazard, are not considered to be emergency responses.
5. **Hazardous Substance**--Any substance designated or listed as:
 - a. Any substance defined under Section 101 [14] of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (includes most hazardous chemicals except petroleum);
 - b. Any substance listed by the U.S. Department of Transportation as hazardous materials under Title 49 of the Code of Federal Regulation Part 172.101 (49 CFR 172.101) and appendices; and
 - c. Hazardous wastes as defined in 40 CFR 261.3 or 49 CFR 171.8.
6. **Health Hazard**--A chemical, mixture of chemicals, or pathogen for which there is statistically significant evidence that acute or chronic health effects may occur in exposed personnel. The term includes chemicals that are carcinogens, toxic or highly toxic agents, reproductive toxins, irritants,

corrosives, sensitizers, hepatotoxins, nephrotoxins, neurotoxins, and other classes of health hazards as defined in Appendix A to 29 CFR 1910.1200. Health hazards also include stress from heat and site conditions that may cause physical injury.

7. **Immediately Dangerous to Life or Health (IDLH)**--An atmospheric concentration of any toxic, corrosive, or asphyxiant substance that poses an immediate threat to life, would cause irreversible or delayed adverse health effects, or would interfere with an individual's ability to escape from a dangerous atmosphere.
8. **Oxygen Deficiency**—A situation where the concentration of oxygen by volume is below 19.5 percent, in which case supplied air must be provided.
9. **Qualified Person**--A person with specific training, knowledge, and experience in the area for which the person has the responsibility and authority for control.
10. **Site Safety and Health Supervisor (or Official)**—The individual who is responsible to the client and has the authority and knowledge necessary to implement the site health and safety plan and to verify compliance with applicable safety and health requirements on a hazardous waste site.
11. **Uncontrolled Hazardous Waste Site**--An area where an accumulation of hazardous waste creates a threat to the health and safety of individuals and/or the environment.
12. **Vapor Dispersion**--The movement of vapor clouds by wind, gravity spreading, and mixing.

1.3 SAFETY ORGANIZATION, ADMINISTRATION, AND RESPONSIBILITIES

The Site Safety Supervisor/Project Manager has primary responsibility for: (1) briefing all field personnel, (2) ensuring the site managers and field team comply with the HSP, and (3) establishing any additional criteria necessary to perform all field work safely. Port

Consolidated's project and site managers will coordinate with OSRO representatives and regulatory agency representatives.

Safe performance of the transfer and emergency response activities is the responsibility of all personnel involved.

Overall responsibility for safety during site activities rests with Port Consolidated's Qualified Individual (Q.I.) and alternate Q.I.(s) which are designated additional Site Safety Supervisors. Their responsibilities include:

1. Coordinating preparation of an effective, approved safety plan for the project;
2. Corroborating with the Safety Supervisor to characterize the specific chemical and physical hazards to be encountered during the contamination assessment;
3. Characterizing the project staff according to potential levels of exposure to any dangerous levels of hazardous materials;
4. Assuring that adequate and appropriate safety training and equipment are available for project personnel;
5. Arranging for medical examinations for specified project personnel, if necessary;
6. Determining and posting locations and routes to medical facilities and arranging emergency transportation to medical facilities (as required);
7. Notifying (as required) local public emergency officials (i.e., police and fire department) of the nature of the team's operations, and making emergency telephone numbers available to all team members;
8. Assuring that at least one member of the field team is available to stay behind and notify emergency services if the Site Safety Supervisor must enter an area of maximum hazard, or prior to entering this area after the Site Safety Supervisor has notified emergency services (fire department);

9. Observing work party members for symptoms of exposure or stress;
10. Arranging for the availability of onsite emergency medical care and first aid, as necessary;
11. Designating a Site Safety Supervisor when the Project Manager must leave the site; and,
12. Notifying client personnel in the event an emergency occurs during site activities.

The responsibilities of the Site Safety Supervisor include:

1. Indoctrinating the project managers with safety procedures in order for them to assume onsite safety responsibilities as the Site Safety Supervisor;
2. Approving all safety procedures and onsite operations;
3. Updating equipment or procedures based upon new information obtained during the site inspection; and
4. Upgrading or downgrading the levels of personnel protection equipment based upon site characteristics (downgrading requires the approval of the project manager).

The Site Safety Supervisor's responsibilities may be delegated to an alternate Site Safety Supervisor only after proper indoctrination by the Site Safety Supervisor. The Site Safety Supervisor has the ultimate responsibility to stop any operation that threatens the health or safety of the team or surrounding population, or causes significant adverse impact to the environment.

The responsibilities of all personnel onsite include:

1. Complying with all aspects of the HSP;
2. Complying with all aspects of the site specific health and safety training;
3. Obeying the orders of the Site Safety Supervisor or their alternate

designee; and

3. Notifying the Site Safety Supervisor or their alternate designee of hazardous, or potentially hazardous, incidents and working conditions.

2.0 SITE HAZARD CHARACTERIZATION/ANALYSIS

The activities at any site may pose various health and safety concerns, any of which could result in potentially serious injury. These concerns may be a function of the nature of the site or a consequence of the work being performed. These concerns are generally classified as follows:

- Site Related:** Chemical Exposure
Fire and Explosion
Oxygen Deficiency
Physical Safety Hazards
Electrical Hazards
Vehicular traffic
Mosquitos (disease vectors)
Bees, wasps and other stinging insects (allergies, swarms, etc.)
Snakes, alligators, other dangerous wildlife
- Work Related:** Heat Stress
Dehydration
Physical/Electrical Hazards from Site Operations

Based on Port Consolidated's experience, personnel are generally familiar with the nature of chemicals and associated health hazards frequently occurring at certain types of sites and protective measures are planned based on this familiarity. Section 3.0 of this HSP describes common personnel protective equipment.

Conservative judgment is recommended when assessing the protective measures required for protecting workers and the surrounding population. General categories of health hazards that may be present at a site are described in the following subsections. In the investigation of a facility, project personnel should assume that all of the hazards

characterized for the site are present until investigation and/or site monitoring indicate otherwise.

2.1 CHEMICAL EXPOSURE

Preventing exposure to toxic chemicals is a primary concern at work sites. Sites may contain a variety of chemical substances present in airborne, liquid, or solid form. These substances enter the unprotected human body by inhalation, direct skin contact, or ingestion, where they may cause a wide variety of toxic effects depending on the particular chemical. Acute chemical effects, such as burning, coughing, nausea, and rashes, are obvious during, or shortly after, exposure. These effects may be temporary and reversible or they may cause permanent disability or death. Chronic chemical effects may cause permanent damage without any short-term warning signs. This is particularly true for repeated exposures to low levels of toxic chemicals.

Field activities conducted at facilities are commonly performed in areas potentially contaminated with products and byproducts of various processes. Such substances may include: petroleum compounds, such as diesel fuel, gasoline, fuel oil, and used oil; acids; paints, solvents, and related products; and various other compounds. In addition to the potential hazard associated with the toxicity, reactivity, and flammability of the petroleum compounds may contain benzene, ethylbenzene, toluene, xylenes, methyl tert-butyl ether (MTBE), and naphthalenes.

The following paragraphs describe routes of entry and potential symptoms from exposure to these compounds at sufficiently high concentrations. This information was obtained from the following sources: NIOSH Pocket Guide to Chemical Hazards; the Agency of Toxic Substances and Disease Registry's ToxFAQs online service; "Hazardline", an online database operated by Occupational Health Services, Inc.; Sax's Dangerous Properties of Industrial Materials (6th Edition); and Safety Data Sheets (SDS) for specific products and compounds.

2.1.1 CHEMICAL CONSTITUENTS

2.1.1.1 Benzene

Benzene is toxic, colorless, has an aromatic odor, is not soluble in water and is flammable. Possible locations where employees may be exposed to Benzene during their job functions may include, but not limited to:

- (1) Petroleum refining sites
- (2) Tank gauging (tanks at producing, pipeline & refining operations)
- (3) Field maintenance

Potential routes of entry include: inhalation, ingestion, skin/eye contact, and skin absorption. Short term effects of overexposure may include: irritation of eyes, nose and skin, breathlessness, irritability, euphoria, headache, dizziness, or nausea. Long term effects may result in blood disorders such as leukemia and anemia. Benzene is a suspect human carcinogen. PPE include boots, gloves, sleeves, aprons, eye and face protection.

OSHA standards for air/TWA are set at a 0.5 ppm action level, a 1 ppm PEL, and a 5 ppm short-term exposure averaged over 15 minutes. The ACGIH TLV is 10 ppm.

Benzene liquid is highly flammable and vapors may form explosive mixtures in air. Fire extinguishers must be readily available in areas where benzene is used or stored. Smoking is prohibited in areas where benzene is used or stored. Employees should be aware of clients' contingency plans and provisions. Employees must be informed where benzene is used in the host facility and aware of additional plant safety rules.

2.1.1.2 Ethylbenzene

Potential routes of entry include: inhalation, ingestion, skin/eye contact and skin absorption.

OSHA and ACGIH standards for air/TWA are set at 100 ppm. Above this level, potential symptoms and/or effects include: dizziness, chest constriction, irritation of the nose and

throat.

2.1.1.3 Toluene

Potential routes of entry include: inhalation, ingestion, skin/eye contact and skin absorption.

OSHA and ACGIH standards for air/TWA are set at 100 ppm. Above this level, potential symptoms and/or effects include: headache, nausea, dizziness, dilated pupils, euphoria, and irritation of the nose and throat.

2.1.1.4 Xylenes

Potential routes of entry include: inhalation, ingestion, skin/eye contact and skin absorption.

OSHA and ACGIH standards for air/TWA are set at 100 ppm. Above this level, potential symptoms and/or effects include: dizziness, slurred speech, irritation of the nose, eyes, and throat.

2.1.1.5 Methyl Tert-Butyl Ether

Potential routes of entry include: inhalation and ingestion.

High concentrations of MTBE can produce irritation of the eyes, mucous membranes and upper respiratory tract. MTBE is extremely flammable and a fire hazard exists for materials containing high concentrations of the compound.

2.1.1.6 Naphthalene

Potential routes of entry include: inhalation, ingestion, and dermal contact.

OSHA and ACGIH standards for air/TWA are set at 10 ppm. Concentrations above this level may cause potential symptoms and/or effects including: nausea, headache,

diaphoresis, hematuria, fever, anemia, liver damage, vomiting, convulsion, and coma.

2.1.1.7 Petroleum Distillates (Naphtha)

Potential routes of entry include: inhalation, and ingestion skin/eye contact and skin absorption.

The OSHA standard for air/TWA is set at 400 ppm; the ACGIH standard is set at 350 ppm. Above this level, potential symptoms and/or effects include: dizziness, drowsiness, headaches, nausea, irritation of the nose, eyes, and throat.

2.1.2 EXPOSURE PATHWAYS

2.1.2.1 Inhalation

The primary exposure route of concern on a hazardous waste site is inhalation. With a surface area of 70-100 square meters (m²), the lungs are extremely vulnerable to chemical agents. Even substances that do not affect the lungs themselves may pass through the lung tissue into the bloodstream where they are transported to vulnerable areas of the body. Toxic chemicals that are present in the atmosphere from vapor dispersion may be colorless, odorless, and their toxic effects may not produce any immediate symptoms. **Respiratory protection is therefore an extremely important consideration for atmospheres that potentially contain high concentrations of hazardous substances.** Section 3.0 describes the procedures for preventing inhalation of chemicals during site investigations.

2.1.2.2 Dermal Contact

Direct contact with the skin and eyes with airborne, liquid, or solid substances is another important route of exposure. Some chemicals injure the skin directly, whereas others pass through the skin into the bloodstream where they are transported to vulnerable organs. The eye is particularly vulnerable because airborne chemicals can dissolve into its moist surface. **Protective measures against skin and eye contact include wearing**

protective clothing and goggles, prohibiting contact lenses (which can trap chemicals against the eye surface), keeping hands away from the face, and minimizing contact with liquid and solid chemicals. Section 3.0 describes the protective procedures for prevention of dermal contact with chemicals.

2.1.2.3 Ingestion

Ingestion is generally the least significant route of exposure at a site. Although deliberate ingestion of chemicals is unlikely, **personal habits such as chewing gum or tobacco, drinking, eating, and smoking onsite may provide a route of entry for chemicals and are prohibited except in areas outside the contaminated zone.**

2.1.2.4 Injection

The last primary route of entry is injection, whereby chemicals are introduced into the body through puncture wounds. **Wearing safety shoes and taking common sense precautions are protective measures against injection.**

2.2 HAZARDOUS COMMUNICATION

The information discussed in Section 2.0 herein serves as Port Consolidated's written HazCom program. Port Consolidated will implement a written HazCom program as long as hazardous materials are known to be at the facility. Port Consolidated will share relevant HazCom information with other on-site operators whose workers can be affected.

Port Consolidated will ensure that each container of a hazardous chemical has a label. If a container is tagged or marked with the appropriate information, it is labeled.

- (1) Port Consolidated will replace a container label immediately if it is missing or if the hazard information on the label is unreadable.
- (2) Port Consolidated will not remove or deface existing labels on containers of hazardous chemicals.

Port Consolidated will have an SDS for each hazardous chemical produced or used. The SDS may be in any medium, such as paper or electronic, that does not restrict availability. Although the Port Consolidated is not responsible for an inaccurate SDS obtained from the chemical's manufacturer, supplier, or other source, Port Consolidated will replace an outdated SDS upon receipt of an updated revision, and obtain an accurate SDS as soon as possible after becoming aware of an inaccuracy.

2.3 FIRE AND EXPLOSION

There are many potential causes of fires and explosions at uncontrolled sites, including:

- Chemical reactions that produce explosion, fire, or heat;
- Ignition of explosive or flammable chemicals;
- Ignition in oxygen-enriched atmospheres;
- Irritation of shock or friction sensitive compounds; and
- Sudden release of chemicals under pressure.

Explosions or fires may arise spontaneously at a site. However, they are more frequently catalyzed in some manner by investigative or remedial activities such as moving drums, mixing incompatible materials, or introducing an ignition source. At chemical waste sites, explosions and fires may not only pose obvious hazards such as intense heat or smoke, but they may also cause the release of toxic chemicals into the environment. **Protective measures against these hazards include monitoring for explosive atmospheres and flammable vapors, keeping all potential ignition sources clear of the area, and employing safe practices when performing any task that might result in the agitation or release of chemicals.**

2.4 OXYGEN DEFICIENCY

The oxygen content of normal air at sea level is 21 percent. Physiological effects of oxygen deficiency become apparent when the oxygen concentration decreases to 16 percent. Symptoms may include impaired attention, coordination, and judgment. Lower

oxygen levels may result in neurological damage, heart damage, unconsciousness, and death. To account for differences in individual physiological responses and measurement errors, levels of 19.5 percent oxygen or lower are considered to be indicative of oxygen deficiency at a hazardous waste site.

Oxygen deficiency may result from the displacement of oxygen by another gas or the consumption of oxygen by a chemical or physical reaction. Confined spaces or low-lying areas are particularly vulnerable to oxygen deficiency. **For field personnel, the primary method of protection is to monitor oxygen levels and use appropriate oxygen supplying respiratory equipment (as required).**

2.5 PHYSICAL SAFETY HAZARDS

Safety hazards that may be encountered include:

- Critical piping;
- Holes, ditches, and ponds;
- Precariously positioned equipment or other objects that may fall;
- Slippery surfaces;
- Uneven terrain;
- Heavy equipment, trains, or other vehicles; and
- Vehicular traffic; and
- Activities on adjacent properties.

Caution must be exercised during all field activities and measures must be taken to prohibit exposure of onsite personnel to hazardous site conditions. Port Consolidated site personnel will designate exclusion areas, where appropriate. All personnel will take every precaution not to damage storage tanks or piping containing materials. It is understood that any such occurrence could cause the release of large amounts of hazardous materials and result in the death or injury of site personnel.

Some physical hazards are a function of the work itself. For example, heavy equipment creates an additional hazard for workers in the vicinity of the operating equipment. Protective equipment impairs a worker's agility, hearing, and vision, thus increasing the chance of an accident.

Site personnel should be constantly on the lookout for potential safety hazards and should immediately inform their supervisors of any hazards so that appropriate actions can be taken.

2.6 HEAT STRESS

Heat stress is a major hazard for workers wearing protective clothing. Depending on the temperature and the work being performed, heat stress can occur very rapidly within as little as 15 minutes. **Avoiding overprotection, careful monitoring of personnel wearing protective clothing, and judicious scheduling of work and rest periods are some of the ways to protect against this hazard.** The "buddy system" will be employed during the investigative activities where necessary. Each person should be observant for signs of heat stress in coworkers.

2.7 NOISE AND HEARING PROTECTION

Noise created by heavy equipment can cause physiological stress and temporary or permanent hearing loss. It can also interfere with routine and emergency communication. Noise levels are regulated by OSHA. Excess noise levels may require protective measures or a hearing conservation program (29 CFR 1910.95).

Notification must be given to each employee affected in writing within 15 calendar days of the exposure determination; and including the corrective action being taken. A copy of this notification will be maintained for the duration of the affected employees exposure at or above the action level and for at least 6 months thereafter.

If during any work shift an employee's noise exposure equals or exceeds the action level,

the employee will be enrolled in a hearing conservation program. A hearing conservation program established will include:

- (a) a system of monitoring that evaluates each miner's noise exposure sufficiently;
- (b) the provision and use of hearing protectors;
- (c) audiometric testing including the baseline audiogram, annual audiogram and revised baseline audiogram if deemed to be revised by a physician or audiologist;
- (d) training provided; and
- (e) record keeping

If during any work shift an employee's noise exposure equals or exceeds the action level, or exceeds the permissible exposure level, all feasible engineering and administrative controls will be used to reduce the employee's noise exposure to the permissible exposure level.

Within 30 days of an employee's enrollment into a hearing conservation program, the employee will be provided with training. Training will also be given every 12 months thereafter if the employee's noise exposure continues to equal or exceed the action level. Certification including the date and type of training will be given to each employee, and maintain the employee's most recent certification for as long as the employee is enrolled in the hearing conservation program and for at least 6 months thereafter.

Port Consolidated will provide hearing protection to all employee's whose noise exposure equals or exceeds the action level at no cost to the employee. Employees must wear hearing protectors whenever the employee's noise exposure exceeds the permissible exposure level before the implementation of engineering and administrative controls, or if the employee's noise exposure continues to exceed the permissible exposure level despite the use of all feasible engineering and administrative controls. Hearing protectors must be maintained in good condition. Hearing protector must be fitted and maintained in accordance with the manufacturer's instructions.

Audiometric tests will be provided at no cost to the employee. A physician or an audiologist, or a qualified technician under the direction or supervision of a physician or an audiologist will conduct the tests. Within 10 working days of receiving the results of an audiogram, or receiving the results of a follow-up evaluation, the employee will be notified in writing of:

(1) the results and interpretation of the audiometric test, including any finding of a standard threshold shift or reportable hearing loss; and

(2) the need and reasons for any further testing or evaluation, if applicable.

2.8 ELECTRICAL HAZARDS

Overhead power lines, downed electrical wires, and buried cables all present the danger of shock or electrocution. To help minimize this hazard, low voltage equipment with ground fault interrupters and watertight, corrosion-resistant connecting cables should be used onsite. Underground lines should be located prior to initiating boring or drilling activities. In addition, lightning associated with severe weather represents a hazard to outdoor activities. Weather conditions should be monitored and work should be suspended during electrical storms.

3.0 SAFETY OPERATING PROCEDURES

This section describes the general safety operating procedures that are employed during emergency response, cleanup and waste management activities, including personal protection equipment and safety procedures for sampling.

3.1 CATEGORIZATION OF PERSONNEL

The project manager will categorize all project personnel with respect to the potential level of exposure and hazard that may be encountered during onsite activities. The personnel categories are described in Table 1. The project manager will ensure that project personnel are informed of their category description, have been given appropriate training and instructions in use of personal protective equipment, and have received a copy of the project safety plan.

During field efforts conducted in petroleum contaminated areas, a photoionization detector (PID) can be employed by the project manager and/or site managers to screen the levels of airborne contaminants by proceeding from a known clean zone toward the suspected contaminated zone prior to the investigation. If the PID indicates sustained concentrations 5 times the background concentration or 50 ppm, whichever is less, then the project manager will exit the area. At that time, Level C protection will be worn for Category I personnel in the contamination zone. Level D protection will be worn for Category II personnel. All personnel wearing Level D protection will not be allowed within the contaminated zone. At sites containing other chemicals, the action level to upgrade to Level C will be determined by examining the product's SDS sheets.

3.2 PERSONNEL PROTECTION

Personal protective equipment (modified Level C) will be used by Category I personnel if the project manager deems it necessary during assessment activities. The protective equipment may include the following, as necessary:

- Saranex or Tyvek coveralls;
- Steel-toe rubber or leather boots;
- Disposable rubber boot covers;
- Disposable inner-gloves;
- Disposable outer-gloves (butyl rubber);
- Hard hats;
- Life jackets; and
- Respirators.

As necessary, half-face or full-face air purifying respirators with high-efficiency particulate and organic vapor cartridges will be worn in response to the detection of organic vapors (i.e., when organic vapors are detected at levels 3 to 5 times the background readings or 50 ppm, whichever is less). In areas where accepted engineering control measures have not been developed or when necessary by the nature of work involved (for example, while establishing controls or occasional entry into hazardous atmospheres to perform maintenance or investigation), employees may work for reasonable periods of time in concentrations of airborne contaminants exceeding permissible levels if they are protected by appropriate respiratory protective equipment. Respirators approved by NIOSH shall be furnished and employees shall use the protective equipment in accordance with their training and instruction.

For most activities Level B protection (i.e., independent air supply) is generally not required. If conditions in a particular area warrant the need for Level B protection, operations in that area will be secured and the necessary equipment will be obtained before work in that area continues.

Category II personnel are involved in activities such as site reconnaissance and transport of equipment and materials to individual sites. Level D protection is required for these types of activities. The use of sturdy leather or rubber boots is required. Clothing that is suitable for the ambient weather and terrain will be worn.

Due to local hot weather conditions, field personnel will be observed for indications of heat stress. Vehicles used onsite are air-conditioned and are available if personnel become overheated.

All employees shall wear suitable hard hats where falling objects may create a hazard. Life jackets shall be worn where there is danger from falling into water.

All employees shall wear suitable protective footwear when in or around an area of a mine or plant where a hazard exists which could cause an injury to the feet. In some locations/task metatarsal protection will be required.

3.3 TRAFFIC

Traffic control may be necessary for certain work activities. In the event that traffic control becomes necessary, field personnel will consult with client personnel to determine appropriate actions. Port Consolidated personnel shall exercise due caution while operating motor vehicles on and around any site. All reasonable precautions will be employed to avoid accidents involving onsite trucks, heavy equipment, carts, and passenger vehicles. The primary precaution is maintaining awareness during work activities. Some work activities may be conducted near employee parking areas. If necessary, traffic will be diverted from these areas to allow safe execution of associated work. Port Consolidated will consult with client personnel to ensure that parking and traffic in affected areas are appropriately re-routed.

3.4 GENERAL SAFETY

- Intoxicating beverages and narcotics shall not be permitted or used in or around mines. Persons under the influence of alcohol or narcotics shall not be permitted on the job. Port Consolidated employees are subject to random drug testing.

- Workplaces, passageways, storerooms, and service rooms shall be kept clean and orderly. The floor of every workplace shall be maintained in a clean and, so far as possible, dry condition. Where wet processes are used, drainage shall be maintained, and false floors, platforms, mats, or other dry standing places shall be provided where practicable. Every floor, working place, and passageway shall be kept free from protruding nails, splinters, holes, or loose boards, as practicable.
- Areas where health or safety hazards exist that are not immediately obvious to employees shall be barricaded, or warning signs shall be posted at all approaches. Warning signs shall be readily visible, legible, and display the nature of the hazard and any protective action required.
- No person shall be allowed to consume or store food or beverages in a toilet room or in any area exposed to a toxic material.
- Safe means of access shall be provided and maintained to all working places.
- Crossovers, elevated walkways, elevated ramps, and stairways shall be of substantial construction provided with handrails, and maintained in good condition. Where necessary, toeboards shall be provided.
- Openings above, below, or near travelways through which persons or materials may fall shall be protected by railings, barriers, or covers. Where it is impractical to install such protective devices, adequate warning signals shall be installed.
- A competent person designated by the operator shall examine each working place at least once each shift for conditions which may adversely affect safety or health. The operator shall promptly initiate appropriate action to correct such conditions. A record that such examinations were conducted shall be kept by the operator for a period of one year, and shall be made available for review by the Secretary or his authorized representative. In addition, conditions that may present an imminent danger which are noted by the person conducting the examination shall be brought to the immediate attention of the operator who shall withdraw all persons from the area affected until the danger is abated.

4.0 CONTINGENCY PLANS

4.1 EMERGENCY PROCEDURES

The location and access to a phone in case of emergency will be provided to field personnel prior to mobilization. A map of the site area will also be available to all field personnel. Onsite telephones, if available, should be located prior to the initiation of work activities. In the event of an emergency, standard emergency procedures shall be implemented, as outlined below.

The project manager should be aware of the nearest hospital location and the most direct route to a particular hospital. In the event of a major release of hazardous material, escape by road may not be possible. Knowledge of the current wind direction becomes critical in determining the proper escape route. Before work activities are initiated each day, and throughout the day, all site personnel will familiarize themselves with the current wind direction. Methods for determining wind direction include viewing wind blown objects, observing smoke at nearby facilities, and feeling the wind.

Emergency Numbers Are:

Fire	911
Police	911
Ambulance	911

4.2 ACCIDENT/INCIDENT REPORTING

A report will be provided immediately to Port Consolidated's Safety Supervisors (Michael Simmons), in the event of any accident or injury. This includes any injury, spill of hazardous materials, theft or loss of hazardous material, fire, explosion, or property damage. Reporting of any accidents or incidents to the fire department or regulatory agencies is the responsibility of Port Consolidated personnel.

Each accident and each occupational injury shall be investigated. A report for each investigation shall be developed by the facility operator.

Each report prepared by the operator shall include:

- (1) The date and hour of occurrence;
- (2) The date the investigation began;
- (3) The names of individuals participating in the investigation;
- (4) A description of the site;
- (5) An explanation of the accident or injury, including a description of any equipment involved and relevant events before and after the occurrence, and any explanation of the cause of any injury, the cause of any accident or cause of any other event which caused an injury;
- (6) The name, occupation, and experience of any individual involved;
- (7) A sketch, where pertinent, including dimensions depicting the occurrence;
- (8) A description of steps taken to prevent a similar occurrence in the future.

4.3 FIRE CONTROL

Flammable chemicals in large quantities can be encountered at certain sites. Residual amounts of free petroleum product and nonflammable sludges may be present in some areas. No smoking will be allowed in the areas of concern and fire extinguishers, buckets, and shovels will be available. In the event of a fire, proper reporting and documentation should be produced immediately to the appropriate authorities.

4.4 HAZARDOUS MATERIALS CONTROL

Appropriate safety precautions shall be taken to reduce the risk of fire associated with any work performed at a site. The chances of a chemical spill or release occurring as a result of Port Consolidated's activities are a possibility at certain sites. In the event of any spill, the project or site manager will notify the proper authorities immediately.

APPENDIX F
LIST OF ACRONYMS AND DEFINITIONS

ACRONYMS:

CFR	Code of Federal Regulation
DOI	Declaration of Inspection
MSDS	Material Safety Data Sheets
MTF	Marine Transportation-Related facility
NA	Not Applicable
OSHA	Occupational Safety and Health Agency
OSRO	Oil Spill Response Organization
OSC	On-Scene Coordinator
PIC	Person-in-Charge
QI	Qualified Individual
ACP	Area Contingency Plan
USCG	United States Coast Guard

DEFINITIONS:

AVERAGE MOST PROBABLE DISCHARGE: a discharge of the lesser of 50 barrels or 1 percent of the volume of the worst case discharge.

MAXIMUM MOST PROBABLE DISCHARGE: a discharge of the lesser of 1,200 barrels or 10 percent of the volume of a worst case discharge.

OIL SPILL REMOVAL ORGANIZATION: means an entity that provides response resources.

QUALIFIED INDIVIDUAL: means the person or alternate located in the United States who meets the requirements of Section 154.1026.

RESPONSE ACTIVITIES: means the containment and removal of oil from the land, water and shoreline, the temporary storage and disposal of recovered oil, or the taking of other actions as necessary to minimize or mitigate damage to the public health or welfare or the environment.

SPILL MANAGEMENT TEAM: means the personnel identified to staff the organizational structure identified in a response plan to manage response plan implementation.

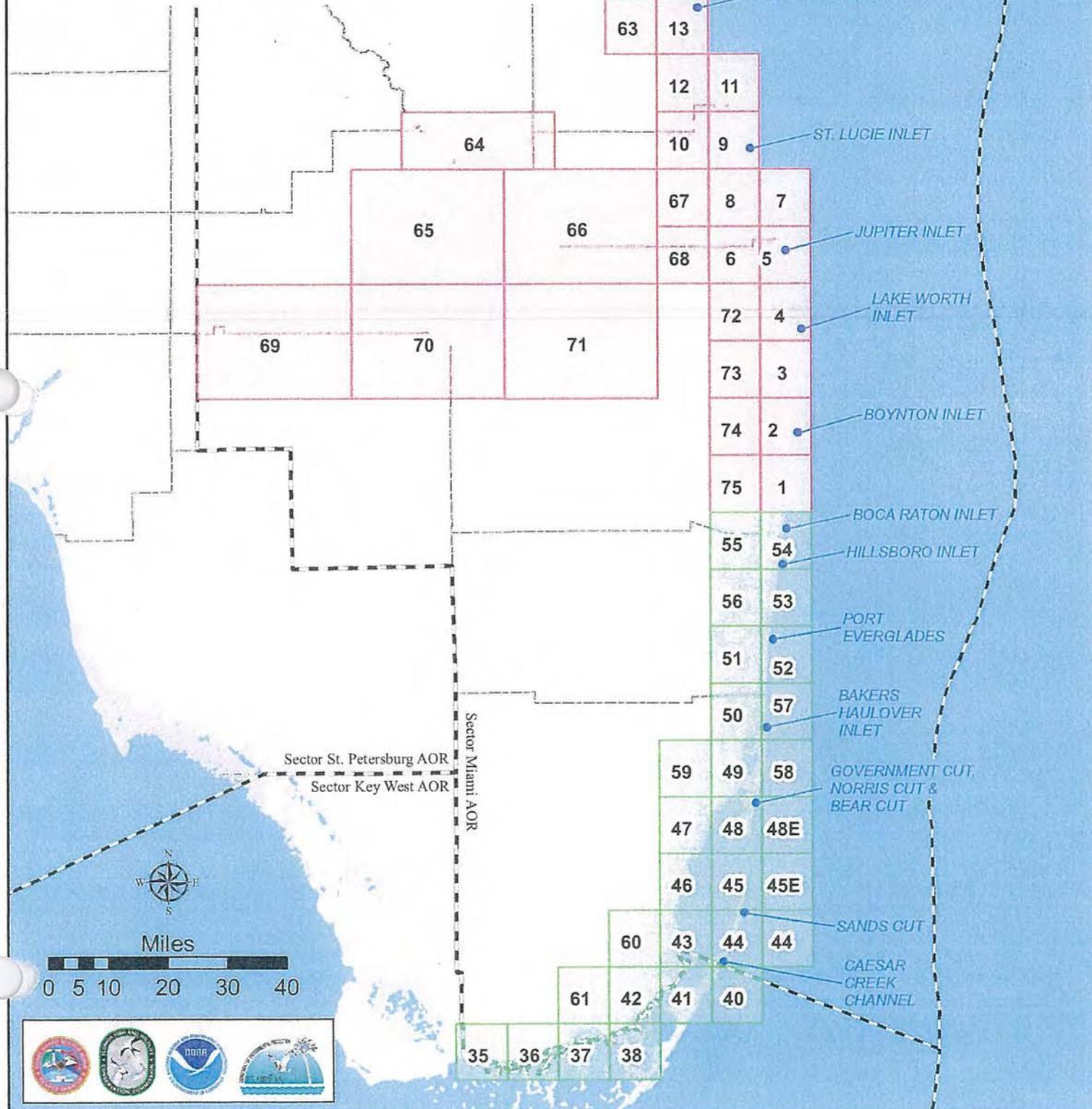
WORST CASE DISCHARGE: means the largest foreseeable discharge.

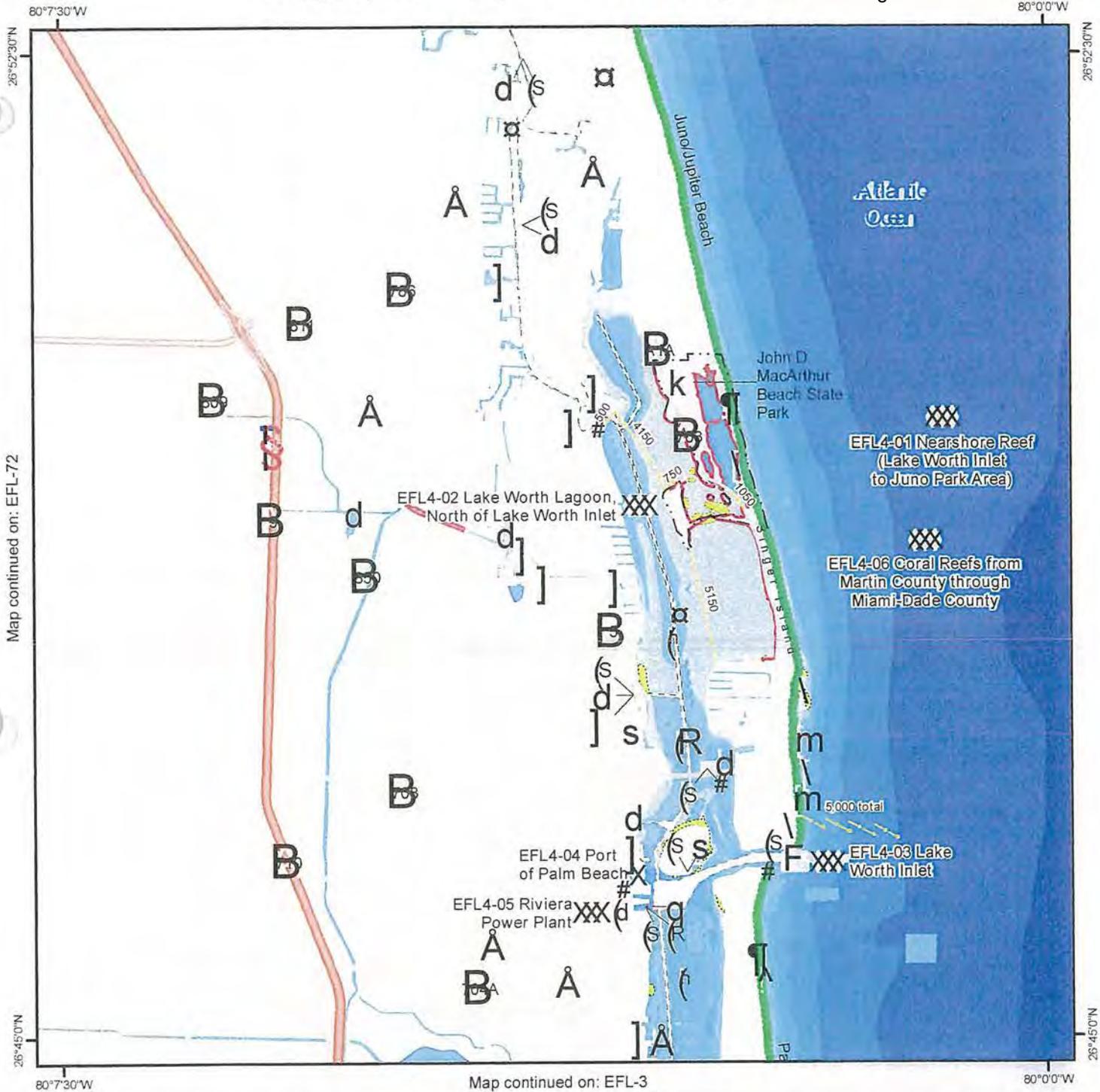
APPENDIX G
SENSITIVE AREAS
(Sector MIAMI)

SE Florida Area Committee Geographic Response Plan (GRP) Map Index

- East Florida (EFL)
- South Florida (SFL)

*Note GRP maps are named using prefix (S.FL or E.FL) and grid number.
Ex. S.FL-2 or E.FL-34





Map continued on: EFL-72

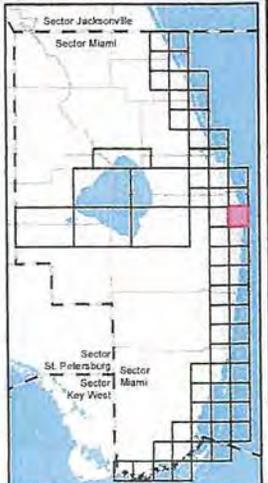
Map continued on: EFL-3

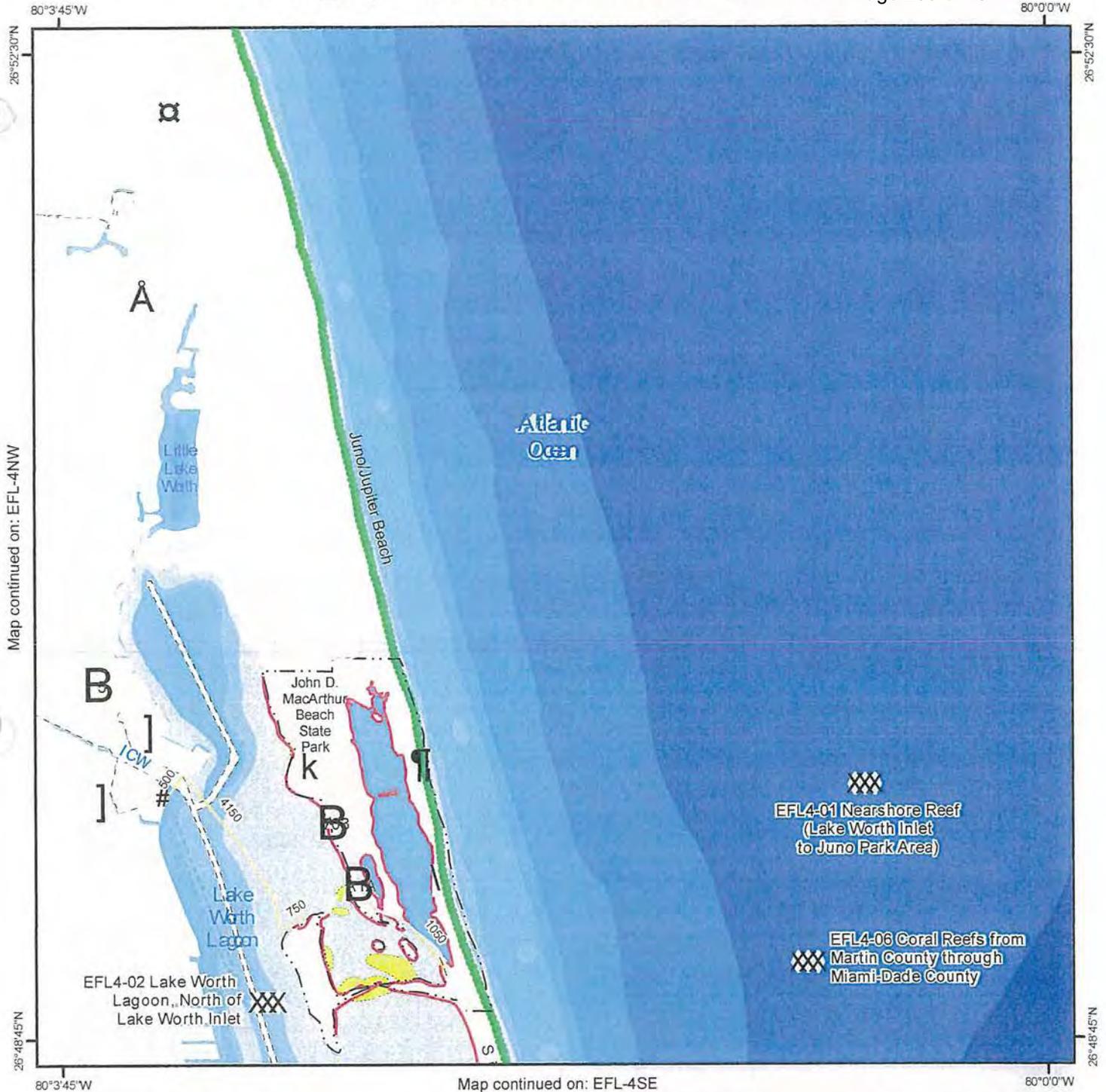
- Environmentally Sensitive Areas**
Summer Protection Priority
- XXX A - Protect First
 - XX B - Protect after A Areas
 - X C - Protect after B Areas
- Acropora Priority Sites**
Priority of Protection
- A - Protect First
 - B - Protect after A Areas
- Response Methods**
- Skimmer
 - Shallow Water Skimmer
 - Collection Point
 - General Booming Strategy (Length in Feet)
 - Incident Command Post
 - Staging Areas
 - Oil Spill Risk Sites
 - Equipment Storage Locations
 - Tidal Inlet Protection Strategy

- Bio-Socioeconomic**
- Beach Access
 - Airport
 - American Crocodile
 - Aquaculture
 - Aquatic Preserve/State Park
 - High Recreation Beach
 - Boat Ramp
 - Cape Sable Seaside Sparrow
 - Coast Guard
 - Coral Reef Monitoring Site
 - Everglades Snail Kite
 - Florida Panther

- A Heliport
- Historical Site
- Seagrass
- Manatee
- Marina
- Marine Sanctuary
- National Park
- Piping Plover
- Power Plant
- Sea Turtle Nesting Area
- Smalltooth Sawfish
- Water Intake
- Wildlife Refuge

- Mangroves
- Sea Turtle Nesting Beach
- Federal Managed Areas
- State Managed Areas
- State Waters/County Line
- USCG Sector Boundary



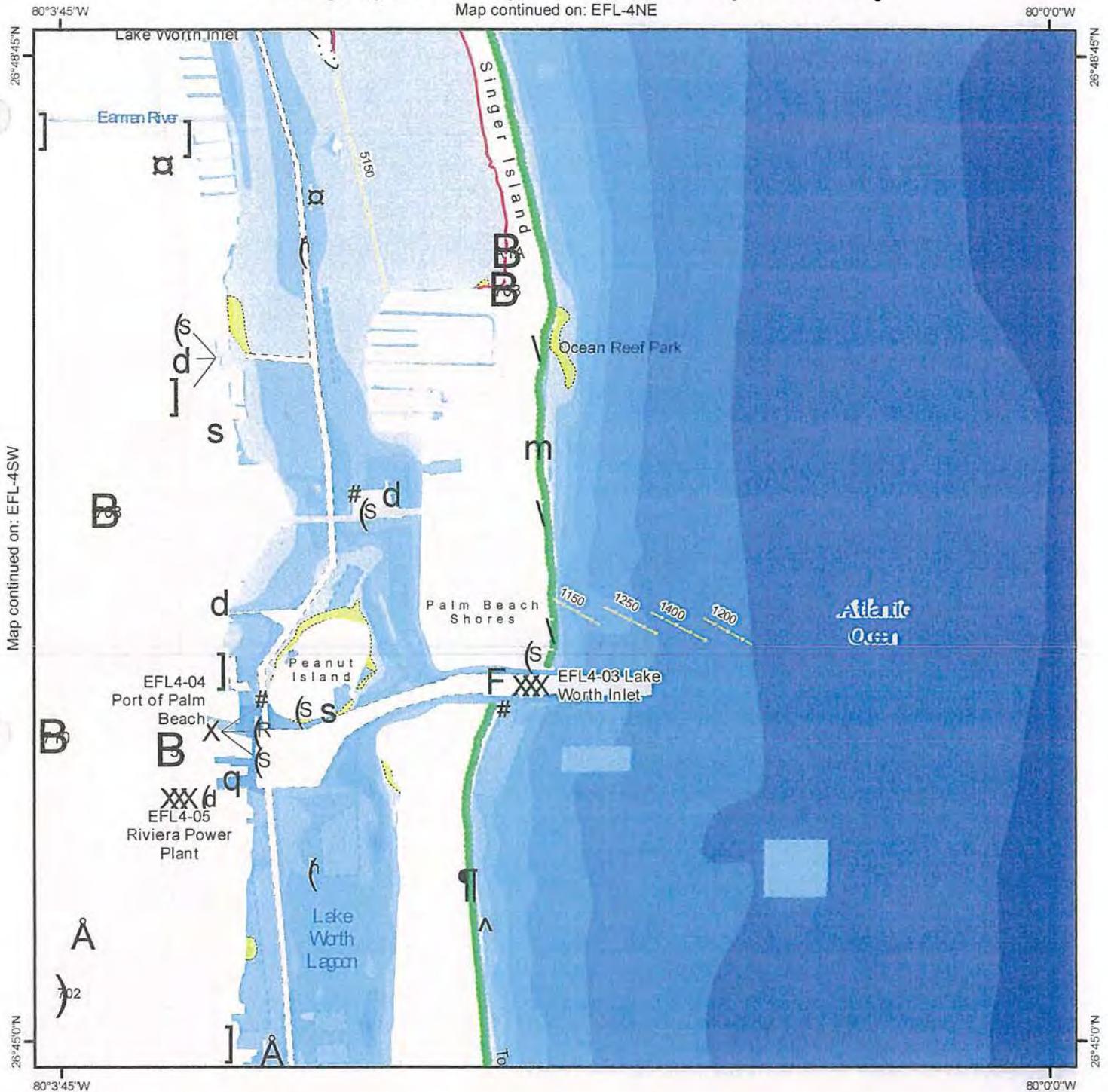


Map continued on: EFL-4NW

Map continued on: EFL-4SE

<p>Environmentally Sensitive Areas</p> <p>Summer Protection Priority</p> <p>XXX A - Protect First</p> <p>XX B - Protect after A Areas</p> <p>X C - Protect after B Areas</p> <p>Acropora Priority Sites</p> <p>Priority of Protection</p> <p>A - Protect First</p> <p>B - Protect after A Areas</p> <p>Response Methods</p> <p>Skimmer</p> <p>Shallow Water Skimmer</p> <p>Collection Point</p> <p>General Booming Strategy (Length in Feet)</p> <p>Incident Command Post</p> <p>Staging Areas</p> <p>Oil Spill Risk Sites</p> <p>Equipment Storage Locations</p> <p>Tidal Inlet Protection Strategy</p>	<p>Bio-Socioeconomic</p> <p>Beach Access</p> <p>Airport</p> <p>American Crocodile</p> <p>Aquaculture</p> <p>Aquatic Preserve/State Park</p> <p>High Recreation Beach</p> <p>Boat Ramp</p> <p>Cape Sable Seaside Sparrow</p> <p>Coast Guard</p> <p>Coral Reef Monitoring Site</p> <p>Everglades Snail Kite</p> <p>Florida Panther</p>	<p>A Heliport</p> <p>Historical Site</p> <p>Seagrass</p> <p>Manatee</p> <p>Marina</p> <p>Marine Sanctuary</p> <p>National Park</p> <p>Piping Plover</p> <p>Power Plant</p> <p>Sea Turtle Nesting Area</p> <p>Smalltooth Sawfish</p> <p>Water Intake</p> <p>Wildlife Refuge</p>	<p>Mangroves</p> <p>Sea Turtle Nesting Beach</p> <p>Federal Managed Areas</p> <p>State Managed Areas</p> <p>State Waters/County Line</p> <p>USCG Sector Boundary</p> <p>SE Florida Area Committee</p> <p>Fish and Wildlife Research Institute</p> <p>Scale: 0 0.25 0.5 0.75 1 Miles</p>	
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Map continued on: EFL-4NE



Map continued on: EFL-4SW

- Environmentally Sensitive Areas**
 Summer Protection Priority
 XXX A - Protect First
 XX B - Protect after A Areas
 X C - Protect after B Areas
Acropora Priority Sites
 Priority of Protection
 A - Protect First
 B - Protect after A Areas
Response Methods
 Skimmer
 Shallow Water Skimmer
 # Collection Point
 General Booming Strategy (Length in Feet)
 Incident Command Post
 Staging Areas
 Oil Spill Risk Sites
 Equipment Storage Locations
 Tidal Inlet Protection Strategy

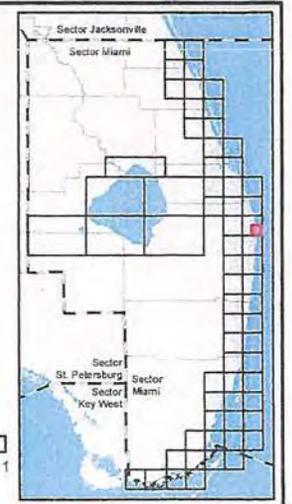
- Bio-Socioeconomic**
 Beach Access
 Airport
 American Crocodile
 Aquaculture
 Aquatic Preserve/State Park
 High Recreation Beach
 Boat Ramp
 Cape Sable Seaside Sparrow
 Coast Guard
 Coral Reef Monitoring Site
 Everglades Snail Kite
 Florida Panther

- A Heliport
 Historical Site
 Seagrass
 Manatee
 Marina
 Marine Sanctuary
 National Park
 Piping Plover
 Power Plant
 Sea Turtle Nesting Area
 Smalltooth Sawfish
 Water Intake
 Wildlife Refuge

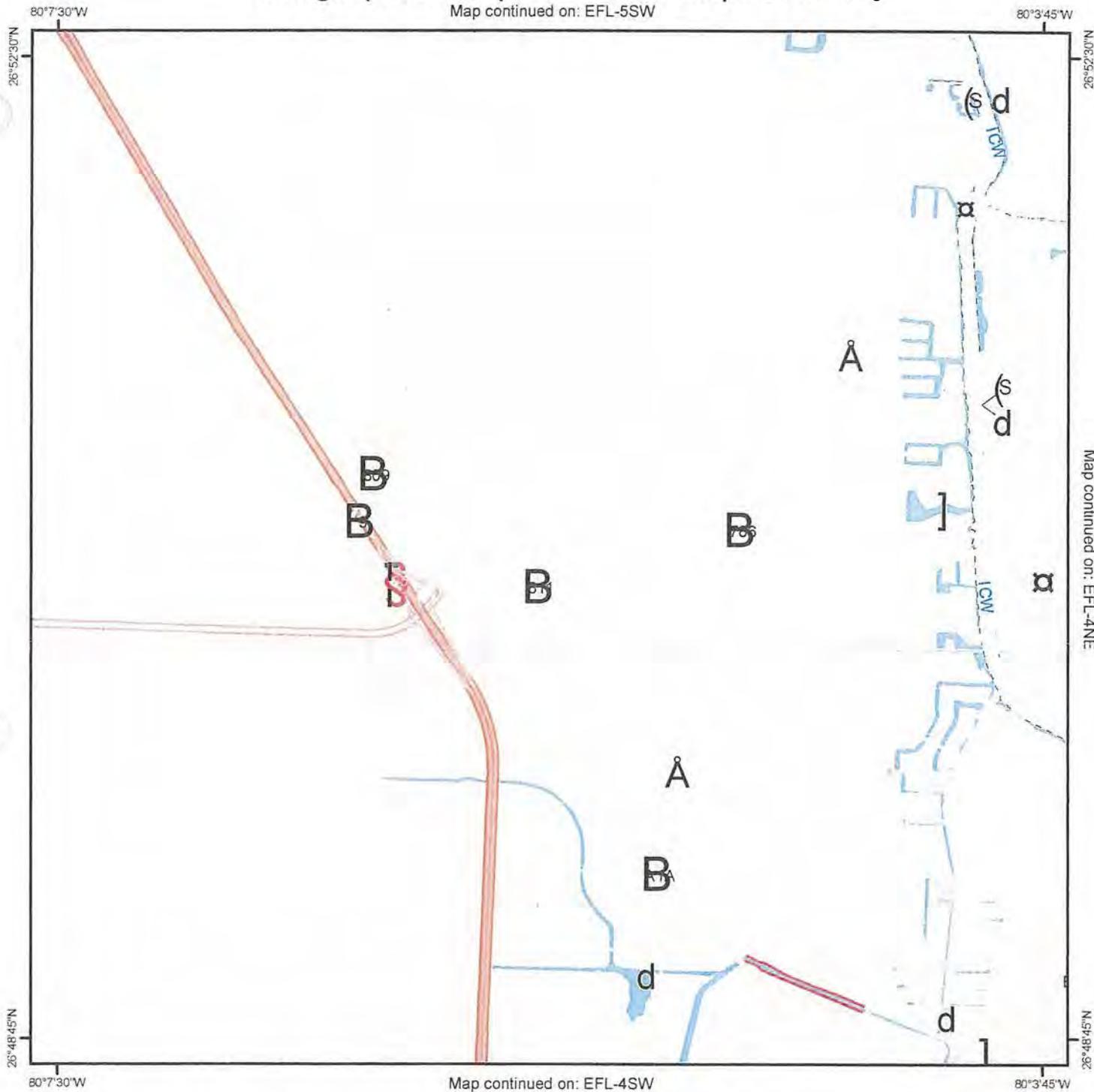
Mangroves
 Sea Turtle Nesting Beach
 Federal Managed Areas
 State Managed Areas
 State Waters/County Line
 USCG Sector Boundary

SE Florida Area Committee
 Fish and Wildlife Research Institute

0 0.25 0.5 0.75 1
 Miles



Map continued on: EFL-5SW



Map continued on: EFL-4SW

Map continued on: EFL-4NE

- Environmentally Sensitive Areas**
 Summer Protection Priority
- XXX A - Protect First
 - XX B - Protect after A Areas
 - X C - Protect after B Areas
- Acropora Priority Sites**
 Priority of Protection
- A - Protect First
 - B - Protect after A Areas
- Response Methods**
- ☐ Skimmer
 - ☒ Shallow Water Skimmer
 - # Collection Point
 - General Booming Strategy (Length in Feet)
 - Incident Command Post
 - Staging Areas
 - Oil Spill Risk Sites
 - Equipment Storage Locations
 - Tidal Inlet Protection Strategy

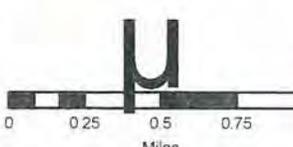
- Bio-Socioeconomic**
- \ Beach Access
 - Airport
 - j American Crocodile
 - y Aquaculture
 - k Aquatic Preserve/State Park
 - m High Recreation Beach
 - d Boat Ramp
 - ¥ Cape Sable Seaside Sparrow
 - s Coast Guard
 - ^ Coral Reef Monitoring Site
 - b Everglades Snail Kite
 - Florida Panther

- A Heliport
- Historical Site
- Seagrass
- α Manatee
- J Marina
- ju Marine Sanctuary
- j National Park
- « Piping Plover
- Power Plant
- Sea Turtle Nesting Area
- i Smalltooth Sawfish
- q Water Intake
- r Wildlife Refuge

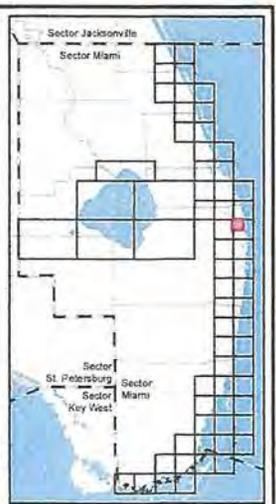
- Mangroves
- Sea Turtle Nesting Beach
- Federal Managed Areas
- State Managed Areas
- State Waters/County Line
- USCG Sector Boundary




SE Florida Area Committee Fish and Wildlife Research Institute

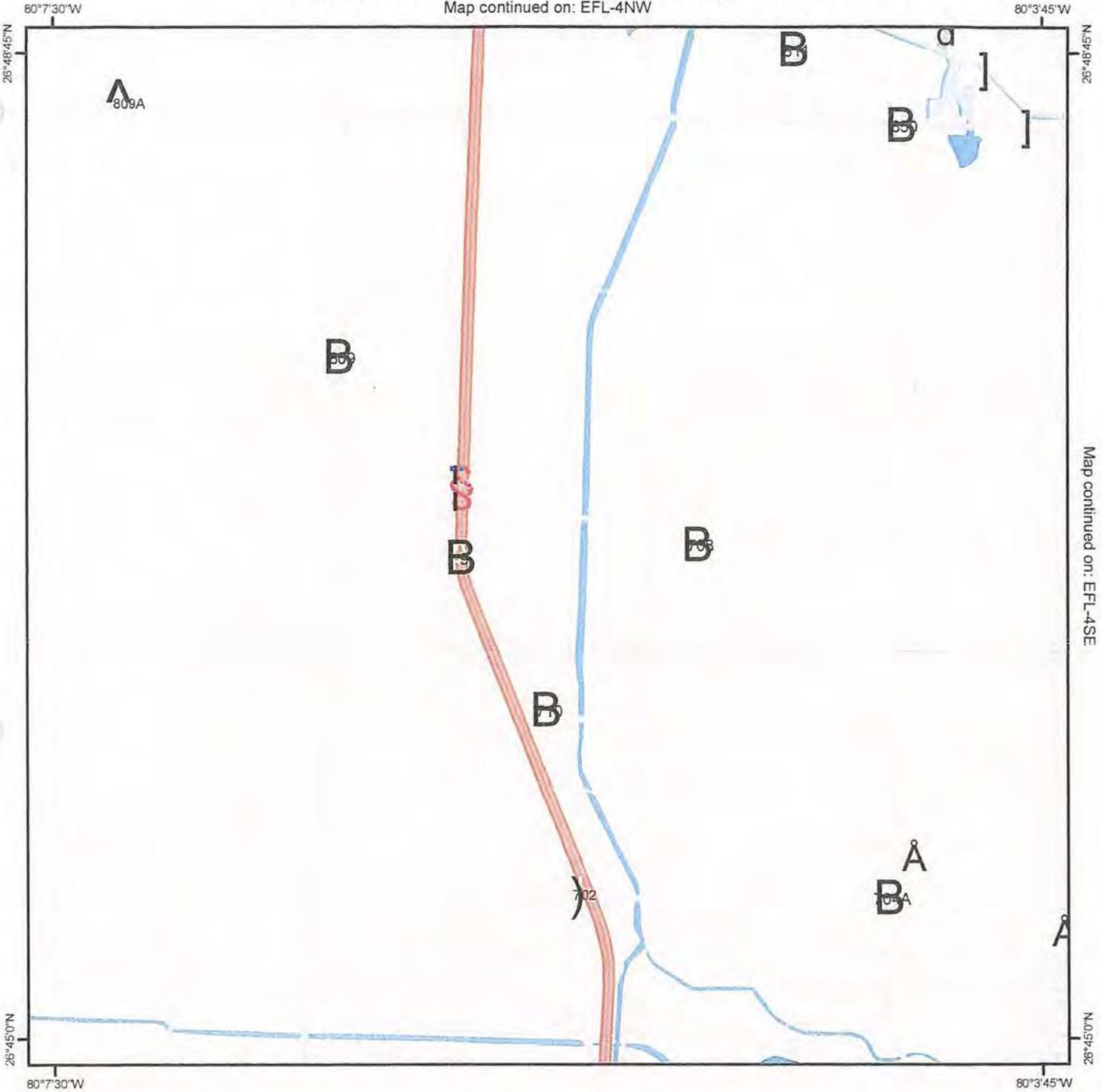


0 0.25 0.5 0.75 1 Miles



Geographic Response Plan Map: EFL-4SW

Map continued on: EFL-4NW



Map continued on: EFL-4SE

<p>Environmentally Sensitive Areas</p> <p>Summer Protection Priority</p> <p>XXX A - Protect First</p> <p>XX B - Protect after A Areas</p> <p>X C - Protect after B Areas</p> <p>Acropora Priority Sites</p> <p>Priority of Protection</p> <p>A - Protect First</p> <p>B - Protect after A Areas</p> <p>Response Methods</p> <p>Skimmer</p> <p>Shallow Water Skimmer</p> <p># Collection Point</p> <p>General Booming Strategy (Length in Feet)</p> <p>Incident Command Post</p> <p>Staging Areas</p> <p>Oil Spill Risk Sites</p> <p>Equipment Storage Locations</p> <p>Tidal Inlet Protection Strategy</p>	<p>Bio-Socioeconomic</p> <p>Beach Access</p> <p>Airport</p> <p>American Crocodile</p> <p>Aquaculture</p> <p>Aquatic Preserve/State Park</p> <p>High Recreation Beach</p> <p>Boat Ramp</p> <p>Cape Sable Seaside Sparrow</p> <p>Coast Guard</p> <p>Coral Reef Monitoring Site</p> <p>Everglades Snail Kite</p> <p>Florida Panther</p>	<p>A Heliport</p> <p>Historical Site</p> <p>Seagrass</p> <p>Manatee</p> <p>Marina</p> <p>Marine Sanctuary</p> <p>National Park</p> <p>Piping Plover</p> <p>Power Plant</p> <p>Sea Turtle Nesting Area</p> <p>Smalltooth Sawfish</p> <p>Water Intake</p> <p>Wildlife Refuge</p>	<p>Mangroves</p> <p>Sea Turtle Nesting Beach</p> <p>Federal Managed Areas</p> <p>State Managed Areas</p> <p>State Waters/County Line</p> <p>USCG Sector Boundary</p> <p>SE Florida Area Committee</p> <p>Fish and Wildlife Research Institute</p> <p>Scale: 0 0.25 0.5 0.75 1 Miles</p>	
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GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # EFL-4

Name: Nearshore Reef (Lake Worth Inlet to Juno Park area)

Site ID: EFL4-01

Protection Priority (Season): Spring: Summer: Fall: Winter:

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 49' 42.986" **Longitude (DMS):** 80° 0' 41.745" W **County:** Palm Beach
Latitude (DD): 26.828607 **Longitude (DD):** -80.011596 **SCAT Division:** Palm Beach County Division 3
ESI Map: EFL-4 **ESI Name:** Riviera Beach, Fla.
NOAA Chart: 11466_3 **CHART Name:** JUPITER INLET TO FOWEY ROCKS
USGS Quad: 26080-G1 **QUAD Name:** Riviera Beach

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; PBC Environmental Resources Management (Director) 561-233-2400
FWC Non-Game Biologist 561-625-5122; FWC (Sea Turtles) 561-575-5407 x 17 or 561-339-1001; NOAA-SSC (USCG District 7)
305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI Reg Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Nearshore fringing reef - shore to 12' water depth, water clarity excellent, quite productive, Worn rock

Wildlife: All organisms associated with shoreline/habitat above

Threaten/Endangered Species: Sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: North Palm Beach Marina, Coast Guard Station Lake Worth Inlet, Phil Foster Park

Collection Points: Contain and collect offshore if possible

Area Access: boat/vehicle

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**

Min. Boom Length (FT): **Boom Type:** **Booming Method:**

Protection Strategy: Utilize strategically placed mobile containment and skimming systems, such as USCG VOSS or standard "J" configuration with skimmer.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # EFL-4

Name: Lake Worth Lagoon, North of Lake Worth Inlet

Site ID: EFL4-02

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 48' 29.221"	Longitude (DMS): 80° 2' 52.451" W	County: Palm Beach
Latitude (DD): 26.808117	Longitude (DD): -80.047903	SCAT Division: Palm Beach County Division 3
ESI Map: EFL-4	ESI Name: Riviera Beach, Fla.	
NOAA Chart 11466_3	CHART Name JUPITER INLET TO FOWEY ROCKS	
USGS Quad: 26080-G1	QUAD Name: Riviera Beach	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; PBC Environmental Resources Management (Director) 561-233-2400; FWC Non-Game Biologist 561-625-5122 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands; Mixed sand and gravel bars and gently sloping banks; Beaches; Sheltered solid man-made structures; Sheltered riprap; Sheltered, vegetated low banks

Habitat: Dense mangroves, Very large stand Coastal Hummock, Marine grasses, Mud flats, "Very" productive, "Area of Special Concern - State Park", extensive and diverse seagrass habitat north of inlet inside Lake Worth Lagoon

Wildlife: All organisms associated with shoreline/habitat

Threaten/Endangered Species: Manatees, Sea turtles, Johnson's seagrass, smalltooth sawfish

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Coast Guard Station Lake Worth Inlet, Lake Park Marina, Phil Foster Park

Collection Points: On water collection via shallow water skimmer

Area Access: boat/helicopter/vehicle

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 5,000	Boom Type:	Booming Method: Containment, Protection/Exclusion

Protection Strategy: Utilize strategically placed mobile containment and skimming systems and shallow water skimmer. Move turtles and eggs as necessary(~1500 nests). Consider in-situ burning offshore outside of nesting season. Place 5,000' of protection boom across mouth of Lake Worth Lagoon.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # EFL-4

Name: Lake Worth Inlet

Site ID: EFL4-03

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description: Water clarity excellent

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 46' 19.999"	Longitude (DMS): 80° 2' 0.000" W	County: Palm Beach
Latitude (DD): 26.772222	Longitude (DD): -80.033333	SCAT Division: Palm Beach County Division 3
ESI Map: EFL-4	ESI Name: Riviera Beach, Fla.	
NOAA Chart: 11466_3	CHART Name: JUPITER INLET TO FOWEY ROCKS	
USGS Quad: 26080-G1	QUAD Name: Riviera Beach	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; PBC Environmental Resources Management (Director) 561-233-2400; FWC Non-Game Biologist 561-625-5122 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Exposed and sheltered solid man-made structures; Beaches; Riprap

Habitat: Rocks associated with jetty. Marine grasses inside inlet. Extensive nearshore reef (outside inlet). Large concentration of sea turtle nests north of Lake Worth Inlet.

Wildlife: Fish and invertebrates associated with rocks, jetties, scattered grasses, and algae (cover).

Threaten/Endangered Species: Manatees, Sea turtles (all life stages)

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Phil Foster Park (county park), Port of Palm Beach, USCG Station Lake Worth Inlet, Empty Lot North of Inlet

Collection Points: Collect offshore if possible, on water collection via skimmer, on beach south of inlet

Area Access: boat/helicopter/vehicle

Spill Risk: Port or vessel traffic

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 5,000	Boom Type:	Booming Method: Containment, Deflection

Protection Strategy: See Lake Worth Inlet TIPS. Utilize strategically placed mobile containment and skimming systems, such as USCG VOSS or standard "J" configuration with skimmer. Move turtles and eggs as necessary per PBC Natural Resource advisor (USFWS). Not very feasible to move turtles and/or nests during nesting season (~12,000 nests at peak nesting season). Daylight operations only for beach cleanup (turtle nests March to Oct). Consider in-situ burning offshore, except during nesting season. Lake Worth Inlet requires 26,800' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # EFL-4

Name: Port of Palm Beach

Site ID: EFL4-04

Protection Priority (Season): Spring: Summer: Fall: Winter:

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 46' 8.997" N	Longitude (DMS): 80° 3' 11.132" W	County: Palm Beach
Latitude (DD): 26.769166	Longitude (DD): -80.053092	SCAT Division: Palm Beach County Division 3
ESI Map: EFL-4	ESI Name: Riviera Beach, Fla.	
NOAA Chart: 11466_3	CHART Name: JUPITER INLET TO FOWEY ROCKS	
USGS Quad: 26080-G1	QUAD Name: Riviera Beach	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FWC Non-Game Biologist 561-625-5122; PBC ERM (Director) 561-233-2400; Port of Palm Beach (Exec. Port Dir) 561-383-4100, (Deputy Port Dir) 561-383-4100, (Security) 561-383-4144, (Dockmaster) 561-383-4194, (Maint Spvr) 561-383-4139 FL State Watch Office 800-320-0519; NRC 800-424-8802; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Reg. Envi. Officer 404-909-0537; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered, man-made structures; Vegetated low banks

Habitat: Seagrass

Wildlife: Aquatic and marine animals in the area

Threatened/Endangered Species: Manatees known to frequent area at FPL power plant

Socio-Economic Resources: Bulkhead of commercial docks

RESPONSE CONSIDERATIONS

Staging Area: Port of Palm Beach, Phil Foster Park (county boat ramp), USCG Station Lake Worth Inlet

Collection Points: As designated by Port Authority consistent with safe port operations

Area Access: boat/helicopter/vehicle

Spill Risk: Port or vessel traffic

Response Resources: FPL Riviera Plant Gary Moncreif 561-845-3103 Dave Appelbaum 561-307-7196 See attached list

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 26,800	Boom Type:	Booming Method: Containment, Deflection

Protection Strategy: See Lake Worth Inlet TIPS. Facility internal response plan by petroleum handlers. Use shallow water skimmers in ICW. Lake Worth Inlet requires a total of 26,800' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # EFL-4

Name: Riviera Power Plant

Site ID: EFL4-05

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 45' 50.328"	Longitude (DMS): 80° 3' 1.935" W	County: Palm Beach
Latitude (DD): 26.763980	Longitude (DD): -80.050537	SCAT Division: Palm Beach County Division 3
ESI Map: EFL-4	ESI Name: Riviera Beach, Fla.	
NOAA Chart: 11466_3	CHART Name: JUPITER INLET TO FOWEY ROCKS	
USGS Quad: 26080-G1	QUAD Name: Riviera Beach	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Gary Moncrief - Riviera Power Plant 561-845-3107 (office) or 407-626-3532 (hm) or Dave Appelbaum (c) 561-307-7196; PBC ERM (Director) 561-233-2400; FWC Non-Game Biologist 561-625-5122
NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered, man-made structures

Habitat: Designated manatee wintering refuge

Wildlife: Black skimmer; Least tern; Blue crab; Stone crab; Caribbean spiny lobster; Brown shrimp; Pink shrimp; West Indian manatee; Green sea turtle; Loggerhead sea turtle

Threat/Endangered Species: West Indian manatee

Socio-Economic Resources: Water intake at southwest corner of southern slip

RESPONSE CONSIDERATIONS

Staging Area: Port of Palm Beach, Phil Foster Park (county boat ramp)

Collection Points: Boat ramp - southern portion of plant, Slips at Port of Palm Beach

Area Access: boat/vehicle

Spill Risk: Port or vessel traffic

Response Resources: 40,000 4,600' of American Marine (hard boom) and skimmers available. Contact Dave Appelbaum 561-307-7196 cell.

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 26,800	Boom Type:	Booming Method: Deflection, Protection/Exclusion

Protection Strategy: See Lake Worth Inlet TIPS. Utilize strategically placed mobile containment and skimming systems, and shallow water skimming system. Also refer to FP&L facility response plan for detail. Lake Worth Inlet requires a total of 26,800' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # EFL-4

Name: Coral Reefs from Martin County through Miami-Dade County

Site ID: EFL4-06

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description: Coral reef habitat

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 48' 54.000"	Longitude (DMS): 80° 0' 54.000" W	County: Palm Beach
Latitude (DD): 26.815000	Longitude (DD): -80.015000	SCAT Division: Palm Beach County Division 3
ESI Map: EFL-4	ESI Name: Riviera Beach, Fla.	
NOAA Chart: 11466_3	CHART Name: JUPITER INLET TO FOWEY ROCKS	
USGS Quad: 26080-G1	QUAD Name: Riviera Beach	

Managed Area (if applicable):

General Location: Coral reefs up to 3nm offshore of Martin, Palm Beach, Broward, and Miami-Dade counties.

CONTACT INFORMATION

Contacts: FL State Watch Office (800) 320-0519; FDEP Coral Reef Conservation Program (305) 795-2167 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI Reg Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: NA

Habitat: Coral reef

Wildlife: Corals, benthic resources, sea turtles

Threaten/Endangered Species: Sea turtles, Acroporids, Dendrogyra Cylindrus

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area

Collection Points:

Area Access:

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):

Average Current (KTS):

Ease of Protection:

Min. Boom Length (FT):

Boom Type:

Booming Method:

Protection Strategy: Any response activity affecting/impacting this area shall be reviewed and approved by the Environmental Unit within the Unified Command.



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # EFL-4

Facility Name: Lake Park Marina

Site ID: PB00764LF

Data Collector (Agency):

Survey Type:

Survey Date:

Staging Agency: Town of Lake Park

General Manager/Contact Person: Dockmaster

Contact Phone #: 561-842-2724

SCAT Description: Palm Beach County Division 3

Physical Address: 105 Lake Shore Dr.

City: Lake Park

State: Florida

Zip Code 33403

County: Palm Beach

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 47' 35.940" N

Longitude (DMS): 80° 3' 9.677" W

Latitude (DD): 26.79331670

Longitude (DD): -80.05268807

SITE DESCRIPTION

Site Type: Staging; Boat Ramp

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: 24hrs

Water Type:

Water Body Name:

Boat Launch Capability: Yes

Number of Boat Ramps: 1

Number of Boat Ramp Lanes: 2

Number of Boat Slips: 103

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp: 4'

Wave Energy at Site: Low

Shoreline Type in Viewable Vicinity: Seawall

Access Constraints: Overhead powerlines. Limited space.

Boat Capabilities: No

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface: Paved Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Yes - Gasoline

Propane or Natural Gas Available

Water Available: Freshwater

Fire Hydrant:

Pumpout Available: Yes

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities:

Food Available: No

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3411/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # EFL-4

Facility Name: Bert Winters Park Boat Ramp

Site ID: PB00766HK

Data Collector (Agency):

Survey Type: Planning

Survey Date:

Tagging Agency: Palm Beach County Parks and Recreation

General Manager/Contact Person: Craig Murphy

Contact Phone #: 561-966-6600

SCAT Description: Palm Beach County Division 3

Physical Address: 13425 Ellison Wilson Rd.

City: North Palm Beach

State: Florida

Zip Code 33408

County: Palm Beach

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 52' 27.099" N

Longitude (DMS): 80° 3' 57.889" W

Latitude (DD): 26.87419412

Longitude (DD): -80.06608038

SITE DESCRIPTION

Site Type: Boat Ramp

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: Sunrise to Sunset

Water Type: Brackish

Water Body Name:

Boat Launch Capability: Yes

Number of Boat Ramps: 1

Number of Boat Ramp Lanes: 4

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp: 3'

Wave Energy at Site: Low

Shoreline Type in Viewable Vicinity: Mangrove

Access Constraints: No

Boat Capabilities:

Collection Point Capabilities:

Parking Capacity for Trailers: 25

Parking Capacity for Cars: 24

Parking Lot Dimensions:

Parking Surface: Paved Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available

Water Available: N/A

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: No

Camping Facilities:

Food Available: No

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3415/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # EFL-4

Facility Name: Juno Park Boat Ramp

Site ID: PB00241QA

Data Collector (Agency):

Survey Type:

Survey Date:

Managing Agency: Palm Beach County Parks and Recreation

General Manager/Contact Person: Craig Murphy

Contact Phone #: 561-966-6600

SCAT Description: Palm Beach County Division 3

Physical Address: 2090 Juno Rd.

City: Juno Ridge

State: Florida

Zip Code: 33408

County: Palm Beach

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 51' 10.351" N

Longitude (DMS): 80° 3' 58.754" W

Latitude (DD): 26.85287522

Longitude (DD): -80.06632047

SITE DESCRIPTION

Site Type: Boat Ramp

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: Sunrise to Sunset

Water Type: Brackish

Water Body Name:

Boat Launch Capability: Yes

Number of Boat Ramps: 1

Number of Boat Ramp Lanes: 1

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp:

Wave Energy at Site: Low

Shoreline Type in Viewable Vicinity: Sand/Mangrove

Access Constraints:

Line Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 15

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available:

Water Available: N/A

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: No

Camping Facilities:

Food Available: No

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3416/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # EFL-4

Facility Name: Port of Palm Beach

Site ID:

Data Collector (Agency):

Survey Type:

Survey Date:

Imaging Agency: Port of Palm Beach Duty Officer

General Manager/Contact Person: Deputy Port Director

Contact Phone #: 561-253-4810 or 561-383-4100

SCAT Description: Palm Beach County Division 3

Physical Address: 1 East 11th Street

City: Riviera Beach

State: Florida

Zip Code: 33404

County: Palm Beach

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 46' 1.420" N

Longitude (DMS): 80° 3' 5.817" W

Latitude (DD): 26.76706100

Longitude (DD): -80.05161572

SITE DESCRIPTION

Site Type: Staging

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: 24hrs

Water Type:

Water Body Name:

Boat Launch Capability:

Number of Boat Ramps: 0

Number of Boat Ramp Lanes: 0

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition:

Water Depth at End of Boat Ramp: 40' in channel

Wave Energy at Site:

Shoreline Type in Viewable Vicinity: Seawall

Access Constraints: None

One Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface: Paved Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Yes - Diesel

Propane or Natural Gas Available:

Water Available: Freshwater

Fire Hydrant:

Pumpout Available: Yes

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities:

Food Available: No

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # EFL-4

Facility Name: USCG Station Lake Worth Inlet

Site ID:

Data Collector (Agency):

Survey Type:

Survey Date:

Staging Agency: USCG Station Lake Worth Inlet

General Manager/Contact Person:

Contact Phone #: 561-840-8503

SCAT Description: Palm Beach County Division 3

Physical Address: 3300 Lake Shore Dr.

City: Riviera Beach

State: Florida

Zip Code: 33404

County: Palm Beach

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 46' 15.736" N

Longitude (DMS): 80° 2' 44.112" W

Latitude (DD): 26.77103788

Longitude (DD): -80.04558669

SITE DESCRIPTION

Site Type: Staging

Access: Federal

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: 24hrs

Water Type:

Water Body Name:

Boat Launch Capability:

Number of Boat Ramps: 0

Number of Boat Ramp Lanes: 0

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition:

Water Depth at End of Boat Ramp:

Wave Energy at Site: Medium

Shoreline Type in Viewable Vicinity: Rock

Access Constraints: Small Coast Guard Station

Mooring Capabilities: Yes, but not large

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Yes - Diesel/Gasoline

Propane or Natural Gas Available:

Water Available: Saltwater/faucet, water hose

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities:

Food Available: Yes

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # EFL-4

Facility Name: Phil Foster Park

Site ID: PB00277MU

Data Collector (Agency):

Survey Type:

Survey Date:

Managing Agency: Palm Beach County Park and Recreation

General Manager/Contact Person: Craig Murphy

Contact Phone #: 561-966-6600

SCAT Description: Palm Beach County Division 3

Physical Address: 900 East Blue Heron Blvd.

City: Riviera Beach

State: Florida

Zip Code: 33404

County: Palm Beach

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 47' 2.403" N

Longitude (DMS): 80° 2' 35.108" W

Latitude (DD): 26.78400076

Longitude (DD): -80.04308566

SITE DESCRIPTION

Site Type: Boat Ramp

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: 24hrs

Water Type:

Water Body Name:

Boat Launch Capability: Yes

Number of Boat Ramps: 2

Number of Boat Ramp Lanes: 6

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp: 4'

Wave Energy at Site: Low

Shoreline Type in Viewable Vicinity: Seawall/Rock

Access Constraints: No

Mooring Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 118

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available:

Water Available: Saltwater

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: No

Camping Facilities:

Food Available: No

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3410/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # EFL-4

Facility Name: Empty Lot

Site ID:

Data Collector (Agency):

Survey Type:

Survey Date:

Staging Agency: Private

General Manager/Contact Person:

Contact Phone #: 561-393-5877

SCAT Description: Palm Beach County Division 3

Physical Address: 101 Inlet Way

City: Palm Beach Shores

State: Florida

Zip Code 33404

County: Palm Beach

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 46' 28.349" N

Longitude (DMS): 80° 1' 57.360" W

Latitude (DD): 26.77454151

Longitude (DD): -80.03260007

SITE DESCRIPTION

Site Type: Staging

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: Sunrise to Sunset

Water Type:

Water Body Name:

Boat Launch Capability:

Number of Boat Ramps: 0

Number of Boat Ramp Lanes: 0

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition:

Water Depth at End of Boat Ramp: 35' less nearshore

Wave Energy at Site: High

Shoreline Type in Viewable Vicinity: Rock

Access Constraints: None

One Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface: Paved Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available

Water Available: No

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: No

Electricity Amperage Available: No

Camping Facilities:

Food Available: No

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # EFL-4

Name: Port of Palm Beach (Bunkering via barge)

Site ID: MIA-R9

Description: Large commercial vessel traffic, large yachts and excursion vessels

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 46' 1.095" N **Longitude (DMS):** 80° 3' 7.228" W

Latitude (DD): 26.76697081 **Longitude (DD):** -80.05200775

Physical Address: One East 11th St., Suite 400

City: Riviera Beach **State:** Florida **Zip Code** 33404 **County:** Palm Beach

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; FDEP 561-393-5877 (w) or 954-658-4506 (24 hr); Port of Palm Beach (Admin) 561-383-4100

RISK INFORMATION

Facility Type: Cruise Terminal (single ship), RO-RO Terminals (south port), Cold storage, Liquid bulk (bunker, molasses), Cement, Yachts

Types of Oil: Bunker, Diesel

Most Probable Risk Overflow of tanks during bunkering operations (500-1000 gals).

Maximum Risk: Puncture of ship fuel tank caused from collision (total capacity discharge).

Worst Case Discharge: 20,000 gal.



INLET SUMMARY SHEET

SITE: Lake Worth Inlet, Palm Beach County, Florida

DATE AND TIME OF ORIGINAL FIELD SURVEY [TIDE]: 25 June 1994; 1230

[High @ 1001 (+3.1); Lake Worth Pier (ocean)]

UPDATED:

In October 2011 using imagery collected in 2010 and 2011.

RANKING (DEGREE OF DIFFICULTY): (see ranking scale)

B.

PRINCIPAL RESOURCES AT RISK:

Fringing mangroves. Manatees present. Atlantic green turtles, Atlantic leatherback turtles, and Atlantic loggerhead turtles nest on the outer beaches. Shorebirds, wading birds, and seabirds. Mounds of the Eastern oyster occur on the tidal flats in Lake Worth Lagoon. Numerous marina facilities, boats, and seawalls, revetments, docks, etc. on the lagoon. For further information refer to the recent ESI map and data and the GRP.

PRELIMINARY PROTECTION STRATEGY:

Divert oil entering the inlet through the marginal flood channel on the north side of the entrance to a collection point on the outer sand beach (CP1). This may be done on the south side of the inlet as well, but we suggest establishing this collection point (CP6) about 600 yards south of the south jetty, where there is ready access to the beach. Inside the inlet, extend a line of deflection boom from the south jetty across the main inlet channel to divert oil to a collection point at the southwest end Palm Beach Shores (CP2). Use a line of protection boom along the shoreline to protect the riprap. Use another line of deflection boom anchored in the middle of the main inlet channel to divert oil to the shore along the developed shoreline on the south side of the main inlet channel (CP3). Extend a line of deflection boom from the developed shoreline on the south side of the main inlet channel across the ICW designed to divert oil to a collection point in the southernmost boat basin at the port of West Palm Beach (CP9). Place the main anchor point of a Christmas tree configuration of deflection boom in the main inlet channel east of the Coast Guard Station on Peanut Island. The south limb of this C. tree extends across the ICW to CP4

INLET SUMMARY SHEET

SITE: **Lake Worth Inlet, Palm Beach County, Florida (continued)**

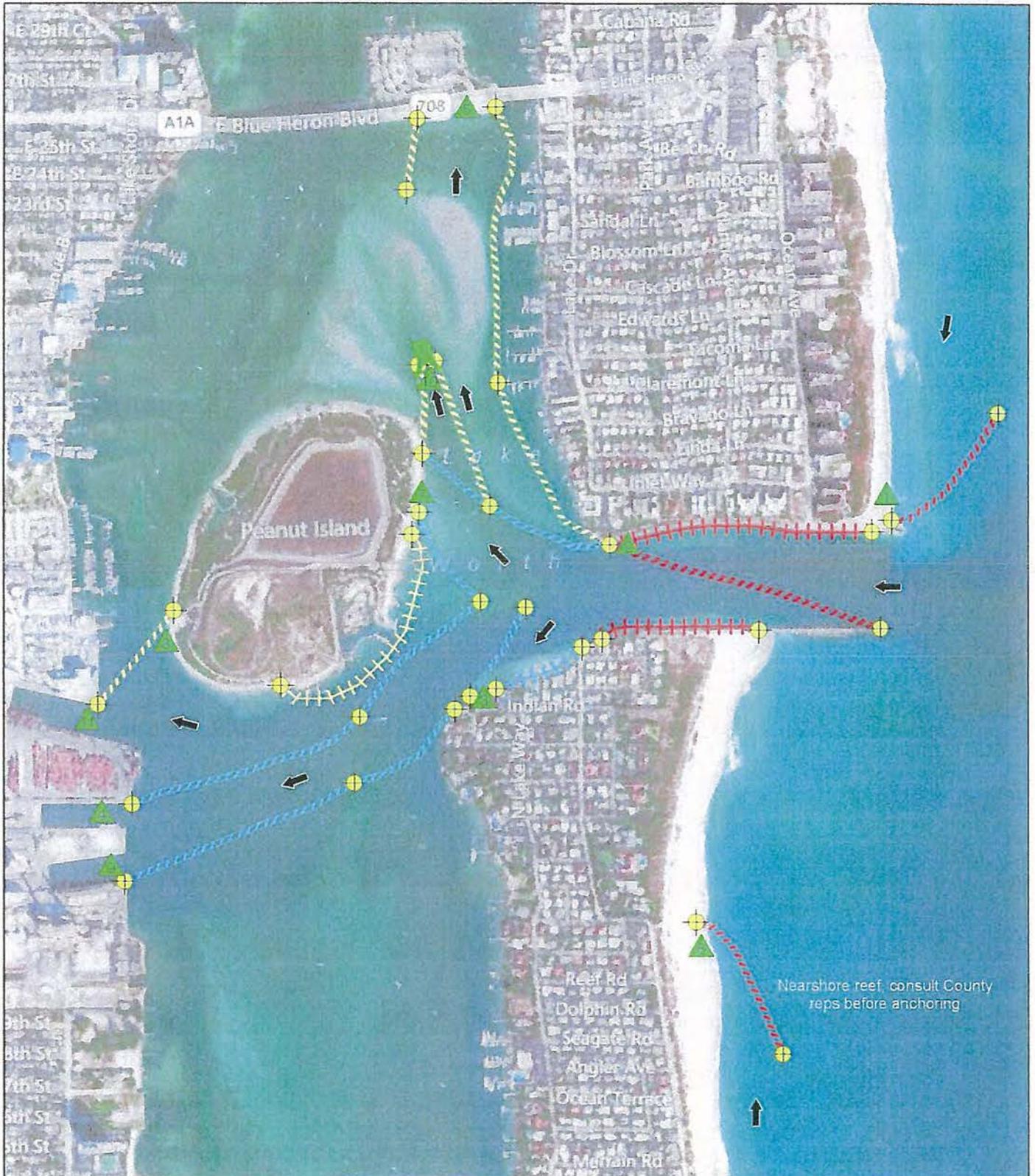
PRELIMINARY PROTECTION STRATEGY (continued):

(the middle basin in the port). The north limb of the C. tree extends to the sand beach at CP7 on the northeast side of Peanut Island. From the south side of the most northerly bay of the port of West Palm Beach, extend a line of deflection boom across the ICW that is designed to deflect oil to the sand beach on the west side of Peanut Island at CP8 [suggested by Richard Knudsen (pers comm.)], or into the northernmost boat basin at the port of West Palm Beach (CP11). A line of deflection boom attached to the southwest side of the peninsula on the north side of the main inlet channel (Palm Beach Shores) extends across the entrance channel to the flood-tidal delta to the sand beach at CP7. Extend a line of deflection boom about 245 yards north into the channel from the anchor point at CP7 to a skimmer for CP10. Extend another line of deflection boom towards the north from the middle of the deflection boom that crosses the channel from Palm Beach Shores to CP7 to divert the oil towards the skimmer at CP10. Extend a line of protection boom from the anchor point along the west shoreline of Palm Beach Shores to the sand beach at the southeast corner of the E. Blue Heron Bridge (CP5). A short line of deflection boom extended from the west side of the sand beach at CP5 across the adjacent channel to the north edge of the flood-tidal delta is designed to deflect oil to CP5. Also place a line of protection boom around the area by the old Coast Guard Station on Peanut Island, as well as along part of the riprap east of CP2.

OTHER COMMENTS:

The 1989 NOAA U.S. Coastal Pilot reported that tidal currents in Lake Worth Inlet reach 2.4 knots at maximum flood tide and 3.6 knots at maximum ebb tide. The basin just south of CP9 can also be used as a backup collection point during manatee off-season.

Lake Worth Inlet



© Bing Imagery



1:13,800



Legend					
	USCG Station		Deflection Primary		Protection Primary
	Open Water Collection		Deflection Secondary		Protection Secondary
	Skimmer		Deflection Tertiary		Protection Tertiary
	Collection Point		Anchor Point		
	Path of Oil				

Nearshore reef, consult County reps before anchoring

Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #1

Relative Location: On the outer beach just north of the north jetty.

Latitude: 26° 46' 26.100" N Longitude: 80° 1' 53.238" W

Currents: 1-3 knots along shore to the south during rising tide.

Shoreline Description: Sand beach.

Access: Drive to the north side of the north jetty on S. Ocean Ave. From there, it is about 170 yards to the beachface. May have to use watercraft.

Additional Comments: Collection point should be located north of the sand transfer plant.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #2

Relative Location: Southwest end of the Singers Island.

Latitude: 26° 46' 24.010" N Longitude: 80° 2' 16.836" W

Water Depth Description: On the side of the main inlet channel.

Currents: Possibility of 2-3 knot currents (or more) in the main inlet channel.

Shoreline Description: Riprap along entire shoreline.

Access: There is a parking lot adjacent to the collection site, but there may not be vehicle access from the parking lot to the shoreline. The only other vehicle access is at the west end of the north jetty, and drive along the footpath to the collection point.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #3

Relative Location: On south side of main inlet channel about 100 yards west of CP2.

Latitude: 26° 46' 12.695" N Longitude: 80° 2' 30.210" W

Water Depth Description: Shallow tidal flat onshore, deep main inlet channel offshore.

Currents: Possible flood currents up to 3-4 knots out in channel.

Shoreline Description: Former sand beach. Now riprap in front of seawall (place protection boom along riprap for oil to accumulate on).

Access: Difficult. Large houses behind seawall; probably by watercraft.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #4

Relative Location: The central basin at the Port of Palm Beach.

Latitude: 26° 46' 3.724" N Longitude: 80° 3' 4.567" W

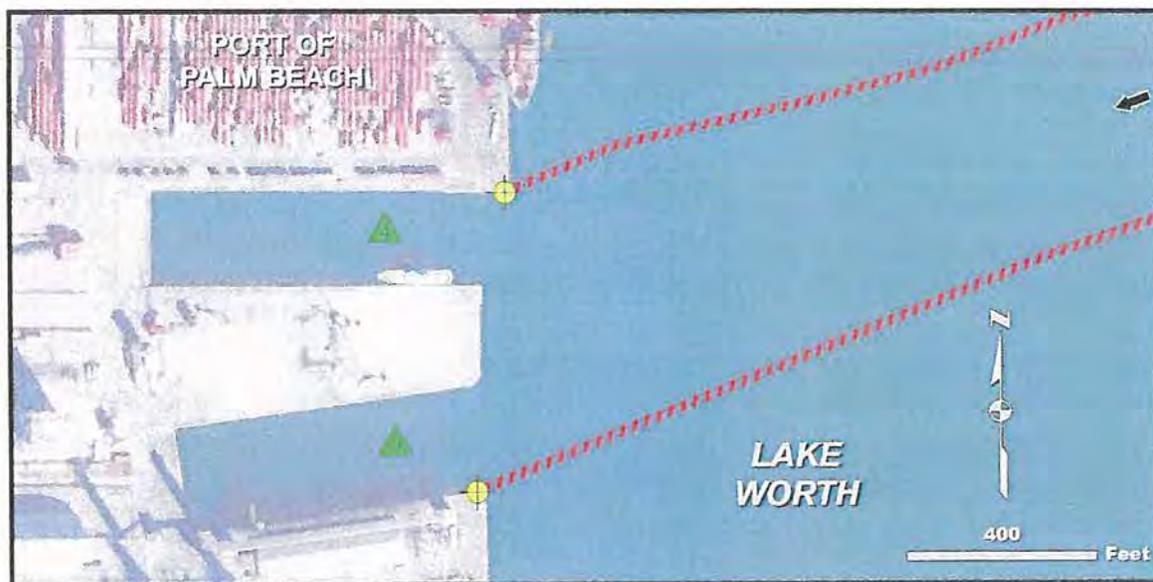
Water Depth Description: 25 ft. deep in basin.

Currents: Probably not much more than 1-2 knots.

Shoreline Description: Concrete seawalls in basin.

Access: Paved to bulkhead.

Additional Comments: If using basin is undesirable, the outer seawall could be used as a collection site.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #5

Relative Location: Just south of the A1A Bridge across the ICW about half a mile north of the north end of Peanut Island.

Latitude: 26° 46' 59.618" N Longitude: 80° 2' 29.698" W

Currents: Probably not much greater than one knot.

Shoreline Description: Medium- to coarse-grained sand beach.

Access: Might be a problem with heavy traffic on A1A and absence of a good pullover site.
May have to use watercraft.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #6

Relative Location: On outer beach about 800 yards south of the south jetty.

Latitude: 26° 45' 52.112" N Longitude: 80° 2' 11.054" W

Currents: 1-3 knots along shore to the north during rising tide.

Shoreline Description: Fine-grained sand beach. Nearshore reef.

Access: Very good. Drive to where Onondaga Avenue comes close to beach. There is access to the open beach at that point. Use caution around nearshore reef.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #7

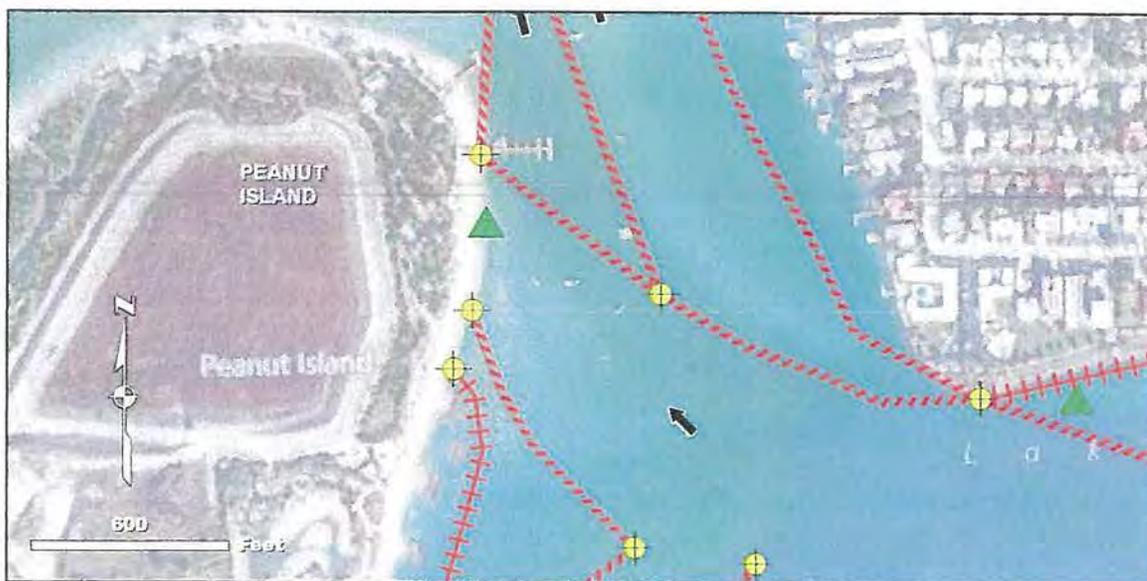
Relative Location: Northeast side of Peanut Island

Latitude: 26° 46' 28.673" N Longitude: 80° 2' 34.861" W

Currents: Possibly 2-3 knot flood currents across the flood-tidal delta.

Shoreline Description: Fine-grained sand beach.

Access: Beach is right beside a paved road.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #8

Relative Location: West side of Peanut Island.

Latitude: 26° 46' 18.781" N Longitude: 80° 2' 57.502" W

Currents: Up to 3 knot flood currents (Knudsen, pers. comm.).

Shoreline Description: Sand beach.

Access: On Peanut Island. Sand track/paved road nearby; possibly by watercraft.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #9

Relative Location: Southern basin in the Port of Palm Beach.

Latitude: 26° 45' 59.396" N Longitude: 80° 3' 3.919" W

Currents: Probably not much more than 1-2 knots.

Shoreline Description: Concrete seawalls in basin.

Access: Paved to bulkhead.

Additional Comments: If using basin is undesirable, the outer seawall could be used as a collection site. Small basin just south of CP9 can also be used for collection point when outside of manatee season.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #10; open water skimmer.

Relative Location: In channel about 200 yards northeast of Peanut Island

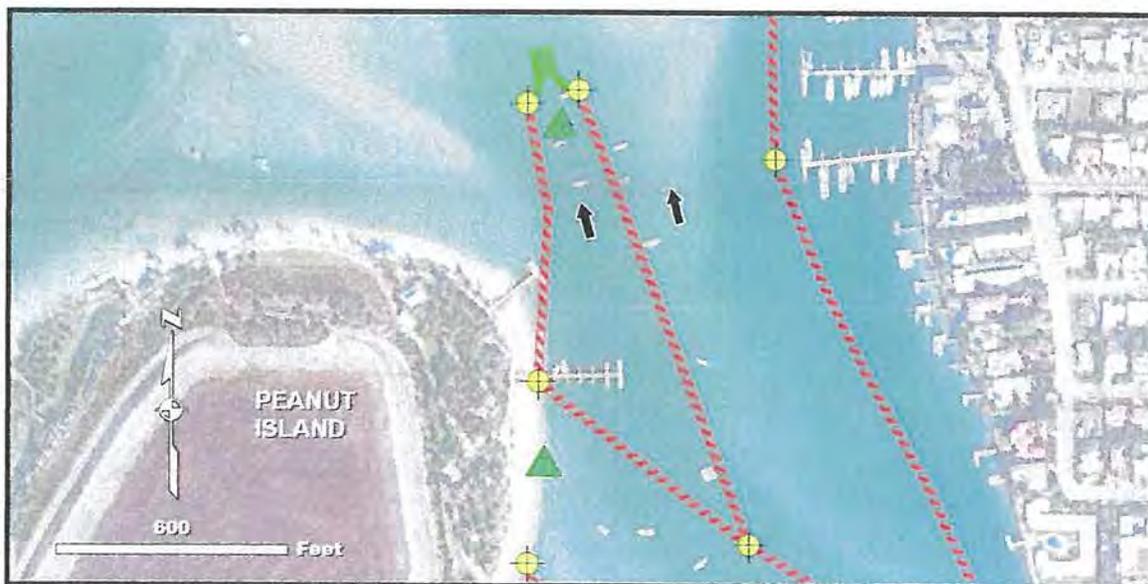
Latitude: 26° 46' 39.252" N Longitude: 80° 2' 34.122" W

Water Depth Description: In channel.

Currents: Possibly 2-3 knot flood currents across the flood-tidal delta.

Shoreline Description: Open water skimmer.

Access: By watercraft.



Collection Point Description

Inlet: Lake Worth Inlet, Palm Beach County, Florida

Site Name: Collection Point #11

Relative Location: Northern basin in the Port of Palm Beach.

Latitude: 26° 46' 11.352" N Longitude: 80° 3' 5.650" W

Currents: Probably not much more than 1-2 knots.

Shoreline Description: Concrete seawalls in basin.

Access: Paved to bulkhead.

Additional Comments: If using basin is undesirable, the outer seawall could be used as a collection site.

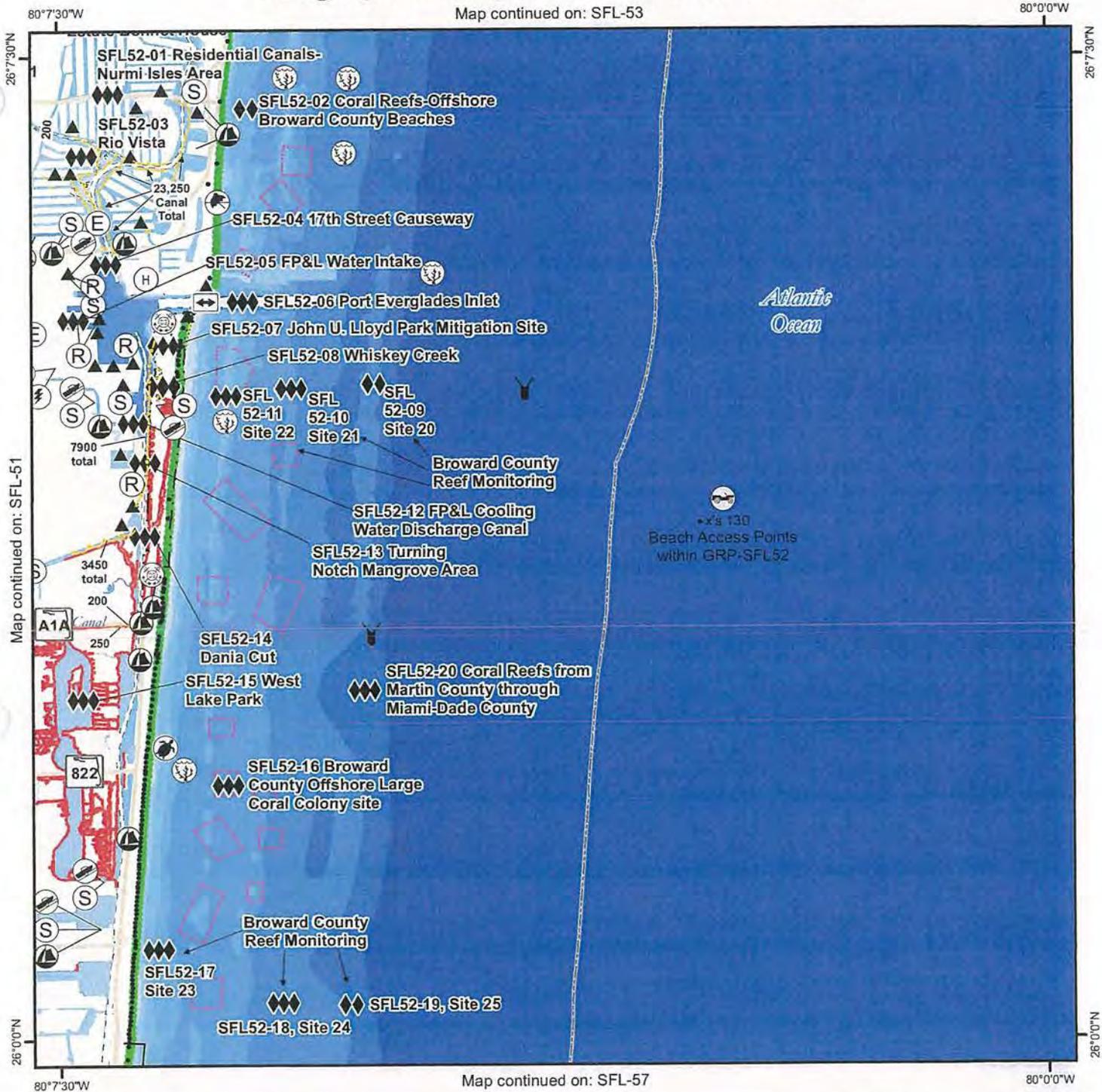


TIPS vs GRP Booming Strategies for Detention
 Tidal Inlet: Lake Worth Inlet

EXHIBIT 2

ALTERNATE S
 EVALUATED A





Map continued on: SFL-51

Map continued on: SFL-57

- Environmentally Sensitive Areas**
- Summer Protection Priority
 - ◆ A - Protect First
 - ◆◆ B - Protect after A Areas
 - ◆ C - Protect after B Areas
 - Acropora Priority Sites
 - Priority of Protection
 - ◆ A - Protect First
 - ◆◆ B - Protect after A Areas
 - Response Methods
 - Skimmer
 - Shallow Water Skimmer
 - Collection Point
 - General Booming Strategy (Length in Feet)
 - Incident Command Post
 - Staging Areas
 - Oil Spill Risk Sites
 - Equipment Storage Locations

- Bio-Socioeconomic**
- Beach Access
 - Airport
 - American Crocodile
 - Aquaculture
 - Aquatic Preserve/State Park
 - High Recreation Beach
 - Boat Ramp
 - Cape Sable Seaside Sparrow
 - Coast Guard
 - Coral Reef Monitoring Site
 - Everglades Snail Kite
 - Florida Panther

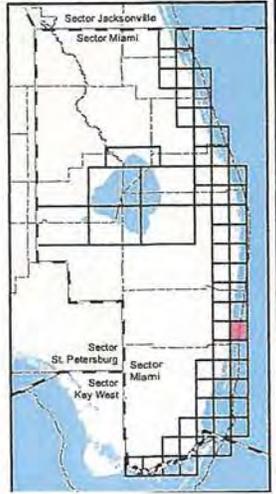
- Heliport
- Historical Site
- Seagrass
- Manatee
- Marina
- Marine Sanctuary
- National Park
- Piping Plover
- Power Plant
- Sea Turtle Nesting Area
- Smalltooth Sawfish
- Water Intake
- Wildlife Refuge

- Mangroves
- Sea Turtle Nesting Beach
- Federal Managed Areas
- State Managed Areas
- State Waters/County Line
- USCG Sector Boundary

SE Florida Area Committee

Fish and Wildlife Research Institute

0 0.5 1 1.5 2 Miles



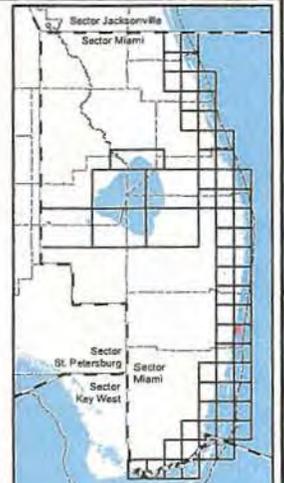


- Environmentally Sensitive Areas**
- Summer Protection Priority**
- ◆◆◆ A - Protect First
 - ◆◆ B - Protect after A Areas
 - ◆ C - Protect after B Areas
- Acropora Priority Sites**
- Priority of Protection**
- ◆◆◆ A - Protect First
 - ◆◆ B - Protect after A Areas
- Response Methods**
- Y Skimmer
 - Shallow Water Skimmer
 - ▲ Collection Point
 - General Booming Strategy (Length in Feet)
 - Incident Command Post
 - S Staging Areas
 - R Oil Spill Risk Sites
 - E Equipment Storage Locations

- Bio-Socioeconomic**
- Beach Access
 - Airport
 - American Crocodile
 - Aquaculture
 - Aquatic Preserve/State Park
 - High Recreation Beach
 - Boat Ramp
 - Cape Sable Seaside Sparrow
 - Coast Guard
 - Coral Reef Monitoring Site
 - Everglades Snail Kite
 - Florida Panther

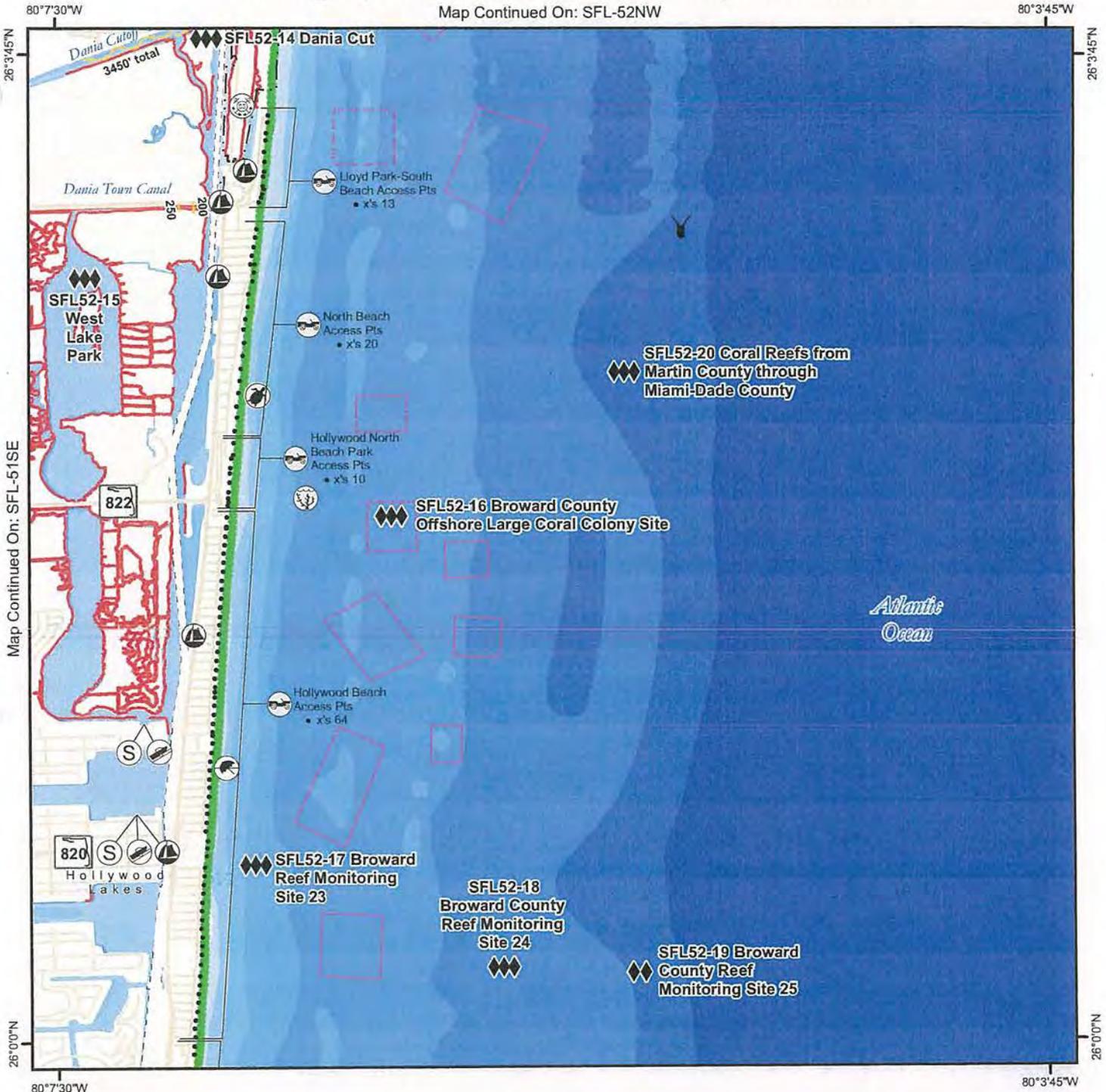
- H Heliport
- Historical Site
- Seagrass
- Manatee
- Marina
- Marine Sanctuary
- National Park
- Piping Plover
- Power Plant
- Sea Turtle Nesting Area
- Smalltooth Sawfish
- Water Intake
- Wildlife Refuge

- Mangroves
- Sea Turtle Nesting Beach
- Federal Managed Areas
- State Managed Areas
- State Waters/County Line
- USCG Sector Boundary



Geographic Response Plan Map: SFL-52SW

Map Continued On: SFL-52NW



- Environmentally Sensitive Areas**
- Summer Protection Priority**
- ◆◆◆ A - Protect First
 - ◆◆ B - Protect after A Areas
 - ◆ C - Protect after B Areas
- Acropora Priority Sites**
- Priority of Protection**
- A - Protect First
 - B - Protect after A Areas
- Response Methods**
- ⚓ Skimmer
 - ⚓ Shallow Water Skimmer
 - ▲ Collection Point
 - ▲ General Booming Strategy (Length in Feet)
 - ⚓ Incident Command Post
 - Ⓢ Staging Areas
 - Ⓡ Oil Spill Risk Sites
 - ⓔ Equipment Storage Locations

- Bio-Socioeconomic**
- ⚓ Beach Access
 - ✈ Airport
 - 🐊 American Crocodile
 - 🐠 Aquaculture
 - 🌊 Aquatic Preserve/State Park
 - ⚓ High Recreation Beach
 - ⚓ Boat Ramp
 - 🐦 Cape Sable Seaside Sparrow
 - 🚓 Coast Guard
 - 🐠 Coral Reef Monitoring Site
 - 🐦 Everglades Snail Kite
 - 🐆 Florida Panther

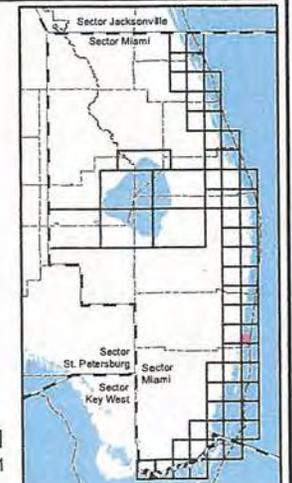
- Ⓜ Heliport
- 🏛 Historical Site
- 🌿 Seagrass
- 🐬 Manatee
- ⚓ Marina
- 🏖 Marine Sanctuary
- 🌳 National Park
- 🐦 Piping Plover
- ⚡ Power Plant
- 🐢 Sea Turtle Nesting Area
- 🐟 Smalltooth Sawfish
- 💧 Water Intake
- 🌳 Wildlife Refuge

- 🌿 Mangroves
- 🐢 Sea Turtle Nesting Beach
- 🏠 Federal Managed Areas
- 🏠 State Managed Areas
- 📏 State Waters/County Line
- 🚢 USCG Sector Boundary

SE Florida Area Committee

Fish and Wildlife Research Institute

0 0.25 0.5 0.75 1
Miles



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Coral Reefs-Offshore Broward County Beaches

Site ID: SFL52-02

Protection Priority (Season): Spring: B Summer: B Fall: B Winter: B

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 7' 5.999" N	Longitude (DMS): 80° 6' 4.000" W	County: Broward
Latitude (DD): 26.118333	Longitude (DD): -80.101111	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FDEP-CRCP 305-795-2167 (wk) or 786-385-3054 (24 hr); FWC Non-Game Biologist 561-625-5122; B.C. Environmental Protection and Grant Mgt. Hotline (Enforcement Manager) 954-519-1499
NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Coral reefs, Hard bottom communities

Wildlife: Blue crab; Stone crab; Caribbean spiny lobster; Pink shrimp; West Indian manatee; Green sea turtle; Hawksbill sea turtle; Leatherback sea turtle; Loggerhead sea turtle

Threaten/Endangered Species: Acropora cervicornis

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Birch Las Olas Municipal Parking

Collection Points: None- Open water recovery with VOSS/OSRV Vessels

Area Access: boat

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): Average Current (KTS): Ease of Protection:

Min. Boom Length (FT): Boom Type: Booming Method:

Protection Strategy: None - noted for dispersant use consideration. Vessel Skimming in J-Configuration

GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Rio Vista

Site ID: SFL52-03

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 6' 29.999" N	Longitude (DMS): 80° 7' 18.001" W	County: Broward
Latitude (DD): 26.108333	Longitude (DD): -80.121667	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; City of Ft. Lauderdale (Utilities 24hrs) 954-828-8000; FWC Wildlife Alert Hotline 888-404-3922; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Mangrove, Riprap, Seawall

Habitat: Residential canals and Commercial canals

Wildlife: Manatees

Threaten/Endangered Species: Manatees and Johnson seagrasses and other seagrasses.

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Nearest boat ramp is 15th Street boat ramp South off SE 17th Street, Port Everglades (North)

Collection Points: Shallow water skimming vessels, multiple collection points within ICW

Area Access: boat/vehicle

Spill Risk:

Response Resources: Citgo, Motiva, Chevron

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 10000	Boom Type:	Booming Method: Protection/Exclusion

Protection Strategy: Boom off various residential canals/ marinas as appropriate. CBI

GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: 17th Street Causeway

Site ID: SFL52-04

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description: Residential areas, Marinas, 15th Street canal

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 6' 2.559" N	Longitude (DMS): 80° 7' 6.854" W	County: Broward
Latitude (DD): 26.100711	Longitude (DD): -80.118571	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Port Everglades Depart. Broward Co. (Assistant to Port Director) 954-468-3522; FWC Wildlife Alert Hotline 888-404-3922; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520 City of Ft. Lauderdale (Utilities 24 hrs) 954-828-8000; FI Dept. of Transportation - Ft. Lauderdale; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI Reg Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered, man-made structures

Habitat: Sheltered, man-made structures

Wildlife: Least tern; Blue crab; Stone crab; Caribbean spiny lobster; Pink shrimp; West Indian manatee (seasonal)

Threaten/Endangered Species: West Indian manatee (seasonal)

Socio-Economic Resources: Marinas, Yachts

RESPONSE CONSIDERATIONS

Staging Area: 15th Street Boat Ramp, Port Everglades

Collection Points: Berths 1 and 2

Area Access: boat/helicopter/vehicle

Spill Risk: Port Everglades

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT):	Boom Type:	Booming Method: Containment, Deflection

Protection Strategy: See Port Plan.

GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: FP&L Water Intake

Site ID: SFL52-05

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 30.001" N	Longitude (DMS): 80° 7' 21.000" W	County: Broward
Latitude (DD): 26.091667	Longitude (DD): -80.122500	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Port Everglades Department of Broward County (Assistant to Port Director) 954-468-3522; FWC Wildlife Alert Hotline 888-404-3922 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered, man-made structures

Habitat: Intake canal, Water leads from intake to discharge canal

Wildlife: Manatees, sea turtles, tropical fish

Threaten/Endangered Species: Manatee, sea turtle

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Port Admin. Building, Eller Dr., Port Everglades (North), Berth #29

Collection Points: Slip #3- Shallow water barge vessel

Area Access: boat/vehicle

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 1,600	Boom Type: Harbor	Booming Method: Containment, Deflection, Protection/Exclusion

Protection Strategy: 500' Protection boom located at each slips. Boom Slip #3 at both ends. There is pre-staged boom at both ends of slip. Initial boom for protection. Area can also be set up for recovery in a Chevron Configuration. See Port Everglades TIPS. Port Everglades TIPS requires a total of 24,700' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Port Everglades Inlet

Site ID: SFL52-06

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 36.036" N	Longitude (DMS): 80° 6' 16.807" W	County: Broward
Latitude (DD): 26.093343	Longitude (DD): -80.104669	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Army Corps of Engineers 305-779-6051; Port Everglades Department of Broward County (Assistant to Port Director) 954-468-3522; FWC Wildlife Alert Hotline 888-404-3922 Broward County (Liaison-F Everglades) 954-468-3520; John U. Lloyd State Rec. Area (Mgr) 954-924-3859, (Ranger Station) 954-923-2833 (24 hr); ; DOI - Reg Env Officer 404-909-0537; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Exposed, solid man-made structures; Fine-medium grained sand beaches; Riprap; Sheltered, man-made structures

Habitat: Beach

Wildlife: Sea turtles, birds, nesting area

Threaten/Endangered Species: Manatees, sea turtles, turtle nests

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: John U. Lloyd, Port Everglades (North), Port Everglades Security and Service Ramp, Port Everglades (South)

Collection Points: North or south beach areas off jetties, beach in front of Point of Americas

Area Access: boat/helicopter/vehicle

Spill Risk: Port Everglades

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 24,700	Boom Type:	Booming Method: Deflection

Protection Strategy: See Port Everglades TIPS. Deflect oil from jetty. Reference Port Plan. Port Everglades TIPS requires a total of 24,700' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: John U. Lloyd Park Mitigation Site

Site ID: SFL52-07

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: B

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 17.999" N	Longitude (DMS): 80° 6' 42.001" W	County: Broward
Latitude (DD): 26.088333	Longitude (DD): -80.111667	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart 11470_1	CHART Name FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable): John U. Lloyd Beach State Park

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; John U. Lloyd Beach State Recreation Area (Manager) 954-924-3859, (Ranger Station) 954-923-2833 (24 hr); FWC Non-Game Biologist 561-625-5122 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands; Fine-medium grained sand beaches; Sheltered, man-made structures

Habitat: 1.25 miles of mangroves intracoastal side -Tidal Swamp- Maritime Hammock

Wildlife: Manatees, sea turtles, shorebirds, wading birds, osprey, feeding all seasons

Threaten/Endangered Species: Manatees, sea turtles, Bald eagle

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Port Everglades (North) and Port Everglades (South). Parking lots, beach and boat ramp inside park located at 6503 N. Ocean Drive, Dania, FL 33004

Collection Points: 8 collection points along beach; 4 on north end, 4 on south end, 4 on south end

Area Access: boat/helicopter/vehicle

Spill Risk: Port Everglades

Response Resources: 7 personnel available

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 6750	Boom Type: Harbor	Booming Method: Deflection, Protection/Exclusion

Protection Strategy: Boom off west shoreline south of USCG base to south entrance to Whiskey Creek with 24" floatation boom (12,000'). Also see Port Everglades TIPS.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Whiskey Creek

Site ID: SFL52-08

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 57.204" N	Longitude (DMS): 80° 6' 47.248" W	County: Broward
Latitude (DD): 26.082557	Longitude (DD): -80.113125	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable): John U. Lloyd Beach State Park

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; John U. Lloyd Beach State Recreation Area (Manager) 954-924-3859, (Ranger Station) 954-923-2833 (24 hr); FWC Wildlife Alert Hotline 888-404-3922 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands; Sheltered, man-made structures

Habitat: Mangroves entire length of creek both sides. (Beach Dune) Sea Lavender, Beach star, Beach peanut. 100,000 new seagrass mitigated area (90 acres) intra coastal dune- Coastal strand- Maritima Hammock Inkberry

Wildlife: Manatees, sea turtles, shorebirds, wading birds, osprey, feeding all seasons

Threaten/Endangered Species: Manatees, sea turtles, mangroves, seagrasses

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Boat ramp inside John U. Lloyd State Recreation Area located at 6503 N. Ocean Drive, Dania, FL

Collection Points: Shallow water barge vessels

Area Access: boat/helicopter/vehicle

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 750	Boom Type:	Booming Method: Protection/Exclusion

Protection Strategy: Double boom north end and single boom south end of creek, use 750' of 18" floatation or 12" fence boom. Also see Port Everglades TIPS.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Broward County Reef Monitoring Site 20

Site ID: SFL52-09

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 59.962" N **Longitude (DMS):** 80° 5' 6.386" W **County:** Broward
Latitude (DD): 26.083323 **Longitude (DD):** -80.085107 **SCAT Division:** Broward County Division 1
ESI Map: SFL-52 **ESI Name:** Port Everglades, Fla.
NOAA Chart 11470_1 **CHART Name** FORT LAUDERDALE PORT EVERGLADES
USGS Quad: 26080-A1 **QUAD Name:** Port Everglades

Managed Area (if applicable): Broward County Environmental Protection & Growth Management Dept - Marine Resources Section

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520 Broward Co. Envir. Protection & Growth Mgt Dept - Marine Resources Section (Beach Restoration) 954-519-1270; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI Reg Office 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Corals

Wildlife: Corals, sea turtles

Threaten/Endangered Species: Acropora sp., sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Port Everglades
Collection Points: OSRVVOSS Vessels Offshore
Area Access: boat
Spill Risk: Port Everglades

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 1200 **Boom Type:** **Booming Method:** Containment, Deflection

Protection Strategy: Vessels in J configuration skimming mode. No anchoring.

GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Broward County Reef Monitoring Site 21

Site ID: SFL52-10

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 57.929" N **Longitude (DMS):** 80° 5' 44.148" W **County:** Broward
Latitude (DD): 26.082758 **Longitude (DD):** -80.095597 **SCAT Division:** Broward County Division 1
ESI Map: SFL-52 **ESI Name:** Port Everglades, Fla.
NOAA Chart: 11470_1 **CHART Name:** FORT LAUDERDALE PORT EVERGLADES
USGS Quad: 26080-A1 **QUAD Name:** Port Everglades

Managed Area (if applicable): Broward County Environmental Protection & Growth Management Dept - Marine Resources Section

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520 Broward Co. Envir. Protection & Growth Mgt Dept - Marine Resources Section (Beach Restoration) 954-519-1270; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI Reg Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Corals

Wildlife: Corals, sea turtles

Threaten/Endangered Species: Acropora sp., sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Port Everglades
Collection Points: OSRVVOSS Vessels Offshore
Area Access: boat
Spill Risk: Port Everglades

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 1200 **Boom Type:** **Booming Method:** Containment, Deflection

Protection Strategy: Vessels in J configuration skimming mode. No anchoring.

GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Broward County Reef Monitoring Site 22

Site ID: SFL52-11

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 54.681" N **Longitude (DMS):** 80° 6' 13.681" W **County:** Broward
Latitude (DD): 26.081856 **Longitude (DD):** -80.103800 **SCAT Division:** Broward County Division 1
ESI Map: SFL-52 **ESI Name:** Port Everglades, Fla.
NOAA Chart 11470_1 **CHART Name** FORT LAUDERDALE PORT EVERGLADES
USGS Quad: 26080-A1 **QUAD Name:** Port Everglades

Managed Area (if applicable): Broward County Environmental Protection & Growth Management Dept - Marine Resources Section

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520 FDEP Coral Reef Conservation Program/Coral Reef Injury Hotline 786-385-3054; Broward Co. Envir. Protection & Growth Mgt Dept - Marine Resources Section (Beach Restoration) 954-519-1270; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Corals

Wildlife: Corals, sea turtles (Green, Leatherback, Hawksbill, Loggerhead)

Threaten/Endangered Species: Acropora sp., sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Port Everglades
Collection Points: OSRV/VOSS Vessels Offshore
Area Access: boat
Spill Risk: Port Everglades

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 1200 **Boom Type:** **Booming Method:** Containment, Deflection

Protection Strategy: Vessels in J configuration skimming mode. No anchoring.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: FP&L Cooling Water Discharge Canal

Site ID: SFL52-12

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 42.457" N	Longitude (DMS): 80° 6' 55.908" W	County: Broward
Latitude (DD): 26.078460	Longitude (DD): -80.115530	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Port Everglades Department of Broward County (Asst Port Dir) 954-463522; FWC Wildlife Alert Hotline 888-404-3922; Broward Co. (Liaison for Pt Everglades) 954-468-3520 FPL Riviera Beach Power Plant (Mgr of Fuel Infrastructure) 561-845-4875 (c) or 941-737-0683; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Reg. Env. Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered, man-made structures; Sheltered riprap

Habitat: Manatee nursery and lagoon, Mangroves

Wildlife: Mangroves, Riprap, Manatee

Threaten/Endangered Species: Manatees

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Port Admin. Building, Eller Dr. and Berth #29

Collection Points: Intersection of ICW and Discharge Canal

Area Access: boat/vehicle

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT):	Boom Type:	Booming Method: Protection/Exclusion

Protection Strategy: Boom entrance to canal and associated area as shown on Port Planning Chart #35. Also boom off Slip #3. Both ends of slip have pre-staged boom. See Port Everglades TIPS. Port Everglades TIPS requires a total of 24,700' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Turning Notch Mangrove Area

Site ID: SFL52-13

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description: Port Everglades South Port Container Area

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 36.644" N	Longitude (DMS): 80° 7' 0.703" W	County: Broward
Latitude (DD): 26.076846	Longitude (DD): -80.116862	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable): Broward County Conservation Easement

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520; Port Everglades 954-523-3404; FWC (Biologist) 561-625-5722; FWC Wildlife Alert Hotline 888-404-3922 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Mangrove, Salt Marsh

Habitat: Mangroves

Wildlife: Manatees, Wading Birds, Juvenile Fish

Threaten/Endangered Species: Manatees

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Whiskey Creek, John U Lloyd State Park, USCG Station

Collection Points: NE Corner on bulkhead of container port - vac trucks, shallow water barge vessel

Area Access: boat/Vehicle

Spill Risk: Vessel

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 1500	Boom Type:	Booming Method: Protection/Exclusion

Protection Strategy: Boom various canals as appropriate. See Port Everglades TIPS



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Dania Cut

Site ID: SFL52-14

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 3' 54.329" N	Longitude (DMS): 80° 6' 51.938" W	County: Broward
Latitude (DD): 26.065091	Longitude (DD): -80.114427	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11470_1	CHART Name: FORT LAUDERDALE PORT EVERGLADES	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; South Florida Water Management District 800-686-8800; FWC Wildlife Alert Hotline 888-404-3922; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands; Sheltered, man-made structures; Sheltered riprap; Vegetated low banks

Habitat: Mangroves, Entrance canal

Wildlife: Wading birds; Blue crab; Stone crab; Caribbean spiny lobster; Pink shrimp; West Indian manatee; American crocodile

Threaten/Endangered Species: Manatees, seagrasses

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Boat ramp-City of Dania, Port Everglades, John U. Lloyd State Park

Collection Points: At entrance to canal from Southport container complex

Area Access: boat/vehicle

Spill Risk: Port Everglades

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 700	Boom Type:	Booming Method: Protection/Exclusion

Protection Strategy: 300' of harbor boom across entrance to canal. Also boom off Dania side of Whiskey Creek with 200' of boom at north and 200' at south end. Back up with sorbent boom.

GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: West Lake Park

Site ID: SFL52-15

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 2' 36.722" N	Longitude (DMS): 80° 7' 19.385" W	County: Broward
Latitude (DD): 26.043534	Longitude (DD): -80.122051	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11469_1	CHART Name: FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable): West Lake Park/Anne Kolb Nature Center

General Location: In West Lake Park, made up of a couple different sites with canals coming from ICW.

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands; Sheltered, man-made structures; Sheltered riprap; Vegetated low banks

Habitat: Mangroves, Sheltered mudflats

Wildlife: Nesting habitat, Rookeries

Threaten/Endangered Species: Manatees, seagrasses

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: S.S. Holland Park, City of Hollywood Marina, Port Everglades

Collection Points: Shallow water barge vessel

Area Access: boat

Spill Risk:

Response Resources: Shallow draft inside canals

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 400	Boom Type:	Booming Method: Protection/Exclusion

Protection Strategy: Double boom off tidal access at Dania Town Canal and tidal creek to south with 4-200' sections



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Broward County Offshore Large Coral Colony site

Site ID: SFL52-16

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 1' 56.532" N **Longitude (DMS):** 80° 6' 13.388" W **County:** Broward
Latitude (DD): 26.032370 **Longitude (DD):** -80.103719 **SCAT Division:** Broward County Division 1
ESI Map: SFL-52 **ESI Name:** Port Everglades, Fla.
NOAA Chart: 11469_1 **CHART Name:** FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS
USGS Quad: 26080-A1 **QUAD Name:** Port Everglades

Managed Area (if applicable): Broward County Environmental Protection & Growth Management Dept - Marine Resources Section

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward Co. Envir. Protectio & Growth Mgt Dept - Marine Resources Section (Beach Restoration) 954-519-1270 Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Large Coral Colony Site

Wildlife: Acropora cervicornis, Acropora palmata, sea turtles

Threaten/Endangered Species: Acropora sp., sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: S.S. Holland Park, City of Hollywood Marina

Collection Points: Open water recovery with skimmers

Area Access: boat

Spill Risk: Port Everglades

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):

Average Current (KTS):

Ease of Protection:

Min. Boom Length (FT):

Boom Type:

Booming Method: No Information Provided

Protection Strategy: No anchoring.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Broward County Reef Monitoring Site 23

Site ID: SFL52-17

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 0' 41.393" N	Longitude (DMS): 80° 6' 45.278" W	County: Broward
Latitude (DD): 26.011498	Longitude (DD): -80.112577	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11469_1	CHART Name: FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable): Broward County Environmental Protection & Growth Management Dept - Marine Resources Section

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward Co. Envir. Protectio & Growth Mgt Dept - Marine Resources Section (Beach Restoration) 954-519-1270 Broward County (Stakeholder Liaison for Port Everglades) 954-468-3520; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Corals

Wildlife: Corals, sea turtles

Threaten/Endangered Species: Acropora sp., sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Port Everglades, S.S. Holland Park, City of Hollywood Marina

Collection Points: OSRV/VOSS Vessels Offshore

Area Access: boat

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 1200	Boom Type:	Booming Method: Containment, Deflection

Protection Strategy: Vessels in J configuration skimming mode



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Broward County Reef Monitoring Site 24

Site ID: SFL52-18

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 0' 16.929" N **Longitude (DMS):** 80° 5' 48.924" W **County:** Broward
Latitude (DD): 26.004703 **Longitude (DD):** -80.096923 **SCAT Division:** Broward County Division 1
ESI Map: SFL-52 **ESI Name:** Port Everglades, Fla.
NOAA Chart: 11469_1 **CHART Name:** FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS
USGS Quad: 26080-A1 **QUAD Name:** Port Everglades

Managed Area (if applicable): Broward County Environmental Protection & Growth Management Dept - Marine Resources Section

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward Co. Marine Resources Section (Beaches) 954-519-1270; Broward County (Liaison for Pt Everglades) 954-468-3520 FDEP Coral Reef Conservation Program/Coral Reef Hotline 786-385-3054; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Reg. Env. Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Corals

Wildlife: Corals, sea turtles

Threaten/Endangered Species: Acropora sp., sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Port Everglades, S.S. Holland Park, City of Hollywood Marina

Collection Points: OSRV/VOSS Vessels Offshore

Area Access: boat

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 1200 **Boom Type:** **Booming Method:** Containment, Deflection

Protection Strategy: Vessels in J configuration skimming mode



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Broward County Reef Monitoring Site 25

Site ID: SFL52-19

Protection Priority (Season): Spring: Summer: Fall: Winter:

Site Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 0' 15.584" N	Longitude (DMS): 80° 5' 18.183" W	County: Broward
Latitude (DD): 26.004329	Longitude (DD): -80.088384	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11469_1	CHART Name: FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable): Broward County Environmental Protection & Growth Management Dept - Marine Resources Section

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FWC Wildlife Alert Hotline 888-404-3922; Broward Co. Marine Resources Section (Beaches) 954-519-1270; Broward County (Liaison for Pt Everglades) 954-468-3520 FDEP Coral Reef Conservation Program/Coral Reef Hotline 786-385-3054; NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Reg. Env. Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Corals

Wildlife: Corals, sea turtles

Threaten/Endangered Species: Acropora sp., sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Port Everglades, S.S. Holland Park, City of Hollywood Marina

Collection Points: OSRV/VOSS Vessels Offshore

Area Access: boat

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 1200	Boom Type:	Booming Method: Containment, Deflection

Protection Strategy: Vessels in J configuration skimming mode



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-52

Name: Coral Reefs from Martin County through Miami-Dade County

Site ID: SFL52-20

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Site Description: Coral reef habitat

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 3' 3.600" N	Longitude (DMS): 80° 5' 9.600" W	County: Broward
Latitude (DD): 26.051000	Longitude (DD): -80.086000	SCAT Division: Broward County Division 1
ESI Map: SFL-52	ESI Name: Port Everglades, Fla.	
NOAA Chart: 11469_1	CHART Name: FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS	
USGS Quad: 26080-A1	QUAD Name: Port Everglades	

Managed Area (if applicable):

General Location: Coral reefs up to 3nm offshore of Martin, Palm Beach, Broward, and Miami-Dade counties.

CONTACT INFORMATION

Contacts: FL State Watch Office (800) 320-0519; FDEP Coral Reef Conservation Program (305) 795-2167 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI Reg Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: NA

Habitat: Coral reef

Wildlife: Corals, benthic resources, sea turtles

Threaten/Endangered Species: Sea turtles, Acroporids, Dendrogyra Cylindrus

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area

Collection Points:

Area Access:

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT):	Boom Type:	Booming Method:

Protection Strategy: Any response activity affecting/impacting this area shall be reviewed and approved by the Environmental Unit within the Unified Command.

GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: City of Hollywood Marina

Site ID: BW00061YG

Survey Date: 2010-07-29 00:00

Area Collector (Agency):

Survey Type: Planning

Managing Agency: City of Hollywood

General Manager/Contact Person: Mike Bentley

Contact Phone #: 954-921-3035

SCAT Description: Broward County Division 1

Physical Address: 700 Polk St. #1

City: Hollywood

State: Florida

Zip Code 33019

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 0' 51.334" N

Longitude (DMS): 80° 7' 17.661" W

Latitude (DD): 26.01425947

Longitude (DD): -80.12157238

SITE DESCRIPTION

Site Type: Boat Ramp; Marina

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation: Sunrise-Sunset

Days of Operation:

Water Type: Salt

Water Body Name:

Boat Launch Capability: 30'

Number of Boat Ramp Lanes: 8

Number of Boat Ramps: 4

Number of Moorings: 0

Number of Boat Slips: 55

Boat Ramp Surface Composition: Concrete

Wave Energy at Site: Medium

Water Depth at End of Boat Ramp:

Shoreline Type in Viewable Vicinity: Concrete seawall with wooden docks

Access Constraints:

Boat Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Cars: 0

Parking Capacity for Trailers: 0

Parking Surface: Asphalt

Parking Lot Dimensions:

Capable for Light or Heavy Equipment and Type: No

Boom Available On-Site and Length: Yes, 300 feet

ADDITIONAL AMMENITIES

Fuels Available: Diesel and Gasoline

Propane or Natural Gas Available: No

Water Available: Yes

Fire Hydrant: Yes

Pumpout Available: Yes

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities: No Camping

Food Available: On-Site Grocery/Restaurant

Security Available and Hours On Duty: Yes, Hollywood Marine Patrol Offi

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3317/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: S.S. Holland Park

Site ID: BW00319XN

Agency Collector (Agency):

Survey Type: Planning

Survey Date: 2010-08-05 00:00

Managing Agency: City of Hollywood Department of Parks, Recreation & Cultural Arts

General Manager/Contact Person:

Contact Phone #: 954-921-3404

SCAT Description: Broward County Division 1

Physical Address: 801 Johnson St.

City: Hollywood

State: Florida

Zip Code 33019

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 1' 11.899" N

Longitude (DMS): 80° 7' 10.250" W

Latitude (DD): 26.01997199

Longitude (DD): -80.11951400

SITE DESCRIPTION

Site Type: Boat ramp

Access: Municipal

Operational Status:

Scale of Staging Area:

Hours of Operation: Sunrise-Sunset

Days of Operation:

Water Type: Brackish

Water Body Name:

Boat Launch Capability: 30'

Number of Boat Ramp Lanes: 6

Number of Boat Ramps: 3

Number of Moorings: 0

Number of Boat Slips: 0

Boat Ramp Surface Composition: Concrete

Wave Energy at Site: Medium

Water Depth at End of Boat Ramp:

Shoreline Type in Viewable Vicinity: Mangrove

Access Constraints:

Boat Launch Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 32

Parking Capacity for Cars: 45

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type: No

Boom Available On-Site and Length: No

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available: No

Water Available: Yes

Fire Hydrant: Yes

Pumpout Available: No

Bathrooms Available: No

Electricity Amperage Available: No

Camping Facilities: No Camping

Food Available: No Food

Security Available and Hours On Duty: Gated

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3316/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: Port Everglades Security and Service Ramp

Site ID: BW55809UA

Area Collector (Agency):

Survey Type: Planning

Survey Date:

Managing Agency: FL Fish and Wildlife Conservation Commission

General Manager/Contact Person:

Contact Phone #: (954) 467-5970

SCAT Description: Broward County Division 1

Physical Address: 3440 SE 18th Avenue

City: Hollywood

State: Florida

Zip Code 33316

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 51.920" N

Longitude (DMS): 80° 7' 13.550" W

Latitude (DD): 26.08108891

Longitude (DD): -80.12043061

SITE DESCRIPTION

Site Type: Boat Ramp

Access:

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation:

Water Type:

Water Body Name:

Boat Launch Capability: Yes

Number of Boat Ramp Lanes: 1

Number of Boat Ramps: 1

Number of Moorings: 0

Number of Boat Slips: 0

Boat Ramp Surface Composition:

Wave Energy at Site:

Water Depth at End of Boat Ramp:

Shoreline Type in Viewable Vicinity:

Access Constraints:

Boat Capabilities:

Collection Point Capabilities:

Parking Capacity for Cars: 20

Parking Capacity for Trailers: 8

Parking Surface: Asphalt

Parking Lot Dimensions:

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available:

Propane or Natural Gas Available

Water Available:

Fire Hydrant:

Pumpout Available:

Bathrooms Available:

Electricity Amperage Available:

Camping Facilities:

Food Available:

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: John U. Lloyd State Park Boat Ramp

Site ID: BW00200MF

State Collector (Agency):

Survey Type: Planning

Survey Date: 2010-08-05 00:0

Managing Agency: FL DEP

General Manager/Contact Person: Park Manager

Contact Phone #: 954-923-3859

SCAT Description: Broward County Division 1

Physical Address: 6503 N. Ocean Dr.

City: Dania Beach

State: Florida

Zip Code 33004

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 50.355" N

Longitude (DMS): 80° 6' 45.273" W

Latitude (DD): 26.08065422

Longitude (DD): -80.11257578

SITE DESCRIPTION

Site Type: Boat ramp

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation: 24 Hours

Days of Operation:

Water Type: Salt

Water Body Name:

Boat Launch Capability: 30'

Number of Boat Ramps: 1

Number of Boat Ramp Lanes: 2

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp:

Wave Energy at Site: Medium

Shoreline Type in Viewable Vicinity: Concrete seawall with 100' wooden dock

Access Constraints: Beach constraint - turtle index site

Boat Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 95

Parking Capacity for Cars: 100

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type: Light Equipment

Boom Available On-Site and Length: Yes

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available: Yes

Water Available: Yes

Fire Hydrant: Yes

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: No

Camping Facilities: No Camping

Food Available: On-Site Grocery/Restaurant

Security Available and Hours On Duty: Yes, FDEP Law Enforcement

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: Port Everglades (South)

Site ID:

Agency Collector (Agency):

Survey Type: Response

Survey Date:

Managing Agency: Port Everglades

General Manager/Contact Person: Deputy Douglas

Contact Phone #: 954-523-3404

SCAT Description: Broward County Division 1

Physical Address: 1900 SE 35th St.

City: Ft. Lauderdale

State: Florida

Zip Code 33316

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 53.587" N

Longitude (DMS): 80° 7' 1.111" W

Latitude (DD): 26.08155193

Longitude (DD): -80.11697537

SITE DESCRIPTION

Site Type: Staging

Access: County

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: 24hrs/Security Required

Water Type:

Water Body Name:

Boat Launch Capability:

Number of Boat Ramp Lanes: 0

Number of Boat Ramps: 1

Number of Moorings: 0

Number of Boat Slips: 0

Boat Ramp Surface Composition: Concrete

Wave Energy at Site: Low

Water Depth at End of Boat Ramp: 42'

Shoreline Type in Viewable Vicinity: Concrete

Access Constraints:

Line Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface:

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Yes

Propane or Natural Gas Available

Water Available: Yes

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities:

Food Available:

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: Port Everglades (North)

Site ID:

Agency Collector (Agency):

Survey Type: Response

Survey Date:

Managing Agency: Port Everglades

General Manager/Contact Person: Deputy Douglas

Contact Phone #: 954-523-3404

SCAT Description: Broward County Division 1

Physical Address: 2282 Eisenhower Blvd. Pier 2

City: Ft. Lauderdale

State: Florida

Zip Code 33316

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 39.093" N

Longitude (DMS): 80° 7' 14.649" W

Latitude (DD): 26.09419261

Longitude (DD): -80.12073581

SITE DESCRIPTION

Site Type: Staging; Boat Ramp

Access: County

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: 24hrs/Security Required

Water Type:

Water Body Name:

Boat Launch Capability: Yes

Number of Boat Ramps: 1

Number of Boat Ramp Lanes: 0

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp: 42'

Wave Energy at Site: Low

Shoreline Type in Viewable Viscinity: Concrete

Access Constraints:

Boat Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface:

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Yes

Propane or Natural Gas Available

Water Available: Yes

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities:

Food Available:

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: Birch Las Olas Municipal Parking

Site ID:

Port Collector (Agency):

Survey Type: Planning

Survey Date:

Managing Agency: City of Ft. Lauderdale Marine Facilities

General Manager/Contact Person: Levend Ekendiz, Dockmaster

Contact Phone #: 954-828-7200 or 954-828-3700

SCAT Description: Broward County Division 1

Physical Address: 97 East Las Olas Circle

City: Ft. Lauderdale

State: Florida

Zip Code: 33316

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 7' 18.030" N

Longitude (DMS): 80° 6' 28.012" W

Latitude (DD): 26.12167500

Longitude (DD): -80.10778100

SITE DESCRIPTION

Site Type: Marina

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation: 8am - 5pm

Days of Operation:

Water Type: Salt

Water Body Name:

Boat Launch Capability: >100'

Number of Boat Ramps: 0

Number of Boat Ramp Lanes: 0

Number of Boat Slips: 60

Number of Moorings: 0

Boat Ramp Surface Composition: N/A

Water Depth at End of Boat Ramp:

Wave Energy at Site: Marina

Shoreline Type in Viewable Vicinity: Concrete Seawall

Access Constraints:

Boat Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type: No

Boom Available On-Site and Length: No

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available: No

Water Available: Salt

Fire Hydrant: Yes

Pumpout Available: Yes

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities: No Camping

Food Available: No Food

Security Available and Hours On Duty: Yes, Gated Access

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-52

Facility Name: 15th Street Boat Ramp

Site ID: BW00001XY

Survey Date: 2010-07-26 00:00

Data Collector (Agency):

Survey Type: Planning

Managing Agency: City of Fort Lauderdale Parks & Recreation Department

General Manager/Contact Person: Andrew Cuba or Sgt Andy Pallen

Contact Phone #: 954-828-5423 or 954-828-5341

SCAT Description: Broward County Division 1

Physical Address: 1784 SE 15th St.

City: Ft. Lauderdale

State: Florida

Zip Code 33316

County: Broward

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 6' 11.200" N

Longitude (DMS): 80° 7' 22.598" W

Latitude (DD): 26.10311099

Longitude (DD): -80.12294399

SITE DESCRIPTION

Site Type: Boat Ramp Only

Access: Municipal

Operational Status:

Scale of Staging Area:

Hours of Operation: 24 hours

Days of Operation: 24/7

Water Type: Salt

Water Body Name:

Boat Launch Capability: 20'

Number of Boat Ramps: 2

Number of Boat Ramp Lanes: 4

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp:

Wave Energy at Site: Medium

Shoreline Type in Viewable Vicinity: Concrete seawall with wooden dock

Access Constraints:

Boat Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 54

Parking Capacity for Cars: 50

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type: No, Adjacent 1st Performance Mari

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: No

Propane or Natural Gas Available: No

Water Available: Saltwater

Fire Hydrant: Yes

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: No

Camping Facilities: No Camping

Food Available: No Food

Security Available and Hours On Duty: Yes, BSO Marine Patrol Office on

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3312/index.htm



GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # SFL-52

Name: Port Everglades - Petroleum Piers Berths 29, 30-33C (Bunkering via barge)

Site ID: MIA-R3

Description: Broward County Port Everglades.

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 4' 18.002" N **Longitude (DMS):** 80° 6' 57.201" W

Latitude (DD): 26.07166724 **Longitude (DD):** -80.11588905

Physical Address: 1850 Eller Drive (South Port)

City: Fort Lauderdale **State:** Florida **Zip Code** 33316 **County:** Broward

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; FDEP 561-393-5877 (w) or 954-658-4506 (24 hr); Broward County Port Everglades (Harbor Master) 954-410-5074; Cliff Berry, Inc. 800-899-7745 (24hrs)

RISK INFORMATION

Facility Type: Container Transfer/RO-RO

Types of Oil: Bunker, Diesel

Most Probable Risk Overflow of tanks during bunkering operations (500-1000 gals).

Maximum Risk: Puncture of ship fuel tank caused from collision (total capacity discharge).

Worst Case Discharge: 200,000 gals

GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # SFL-52

Name: Port Everglades - Berths 16-22, 23-27 (Bunkering via barge)

Site ID: MIA-R4

Site Description: Broward County Port Everglades

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 16.365" N **Longitude (DMS):** 80° 6' 59.876" W

Latitude (DD): 26.08787922 **Longitude (DD):** -80.11663222

Physical Address: 1850 Eller Drive (Mid Port)

City: Fort Lauderdale **State:** Florida **Zip Code** 33316 **County:** Broward

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; FDEP 561-393-5877 (w) or 954-658-4506 (24 hr); Broward County Port Everglades (Harbor Master) 954-410-5074; Cliff Berry, Inc. 800-899-7745 (24hrs)

RISK INFORMATION

Facility Type: Cruise Terminals

Types of Oil: Bunker, Diesel

Most Probable Risk Overflow of tanks during bunkering operations (500-1000 gals).

Maximum Risk: Puncture of ship fuel tank caused from collision (total capacity discharge).

Worst Case Discharge: 200,000 gals

GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # SFL-52

Name: Port Everglades - Berths 14-15 (Bunkering via barge)

Site ID: MIA-R5

Description: Broward County Port Everglades

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 27.504" N **Longitude (DMS):** 80° 7' 13.553" W

Latitude (DD): 26.09097330 **Longitude (DD):** -80.12043138

Physical Address: 1850 Eller Drive (North Port)

City: Fort Lauderdale **State:** Florida **Zip Code** 33316 **County:** Broward

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; FDEP 561-393-5877 (w) or 954-658-4506 (24 hr); Broward County Port Everglades (Harbor Master) 954-410-5074; Cliff Berry, Inc. 800-899-7745 (24hrs)

RISK INFORMATION

Facility Type: Container, RO-RO, Cement

Types of Oil: Bunker, Diesel

Most Probable Risk Overflow of tanks during bunkering operations (500-1000 gals).

Maximum Risk: Puncture of ship fuel tank caused from collision (total capacity discharge).

Worst Case Discharge: 20,000 gal.

GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # SFL-52

Name: Port Everglades - Berths 7-13 (Bunkering via barge)

Site ID: MIA-R6

Site Description: Broward County Port Everglades

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 30.313" N **Longitude (DMS):** 80° 7' 21.386" W

Latitude (DD): 26.09175359 **Longitude (DD):** -80.12260729

Physical Address: 1850 Eller Drive (North Port)

City: Fort Lauderdale **State:** Florida **Zip Code** 33316 **County:** Broward

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; FDEP 561-393-5877 (w) or 954-658-4506 (24 hr); Broward County Port Everglades (Harbor Master) 954-410-5074; Cliff Berry, Inc. 800-899-7745 (24hrs)

RISK INFORMATION

Facility Type: Tank Ship (off load), Berth 11 is ITB (off load)

Types of Oil: Bunker, Diesel, Berth 11 is LPG (off load)

Most Probable Risk Overflow of tanks during bunkering operations (500-1000 gals).

Maximum Risk: Puncture of ship fuel tank caused from collision (total capacity discharge).

Worst Case Discharge: 200,000 gal.

GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # SFL-52

Name: Port Everglades - Berths 1-6 (Bunkering via barge)

Site ID: MIA-R7

Description: Broward County Port Everglades

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 5' 42.320" N **Longitude (DMS):** 80° 7' 14.222" W

Latitude (DD): 26.09508875 **Longitude (DD):** -80.12061709

Physical Address: 1850 Eller Drive (North Port)

City: Fort Lauderdale **State:** Florida **Zip Code** 33316 **County:** Broward

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; FDEP 561-393-5877 (w) or 954-658-4506 (24 hr); Broward County Port Everglades (Harbor Master) 954-410-5074; Cliff Berry, Inc. 800-899-7745 (24hrs)

RISK INFORMATION

Facility Type: Cruise, General Cargo, Lay-in

Types of Oil: Bunker, Diesel

Most Probable Risk Overflow of tanks during bunkering operations (500-1000 gals).

Maximum Risk: Puncture of ship fuel tank caused from collision (total capacity discharge).

Worst Case Discharge: 200,000 gals

GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # SFL-52

Name: Anchorage

Site ID: MIA-R8

Site Description: Anchorage northeast of jetties

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 6' 59.769" N **Longitude (DMS):** 80° 4' 59.693" W

Latitude (DD): 26.11660236 **Longitude (DD):** -80.08324798

Physical Address: Offshore

City: **State:** Florida **Zip Code:** **County:** Broward

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; FDEP 561-393-5877 (w) or 954-658-4506 (24 hr); Broward County Port Everglades (Harbor Master) 954-410-5074; Cliff Berry, Inc. 800-899-7745 (24hrs)

RISK INFORMATION

Facility Type: Anchorage

Types of Oil: Asst. fuel products (Jet fuel, aviation gasoline, unleaded gasoline, etc.)

Most Probable Risk 1. While maneuvering to anchor a cement ship grounds and punctures fuel tank or 2. While anchored, tank ship is allided into by another ship maneuvering to anchor and punctures a tank ship cargo tank.

Maximum Risk: 1. Scenario could result in approx. 200,00 gals or 2. Scenario could result in approx. 20,000 bbls or 840,000 gals.

Worst Case Discharge: 840,000 gals (20,000 bbls)



GRP - Oil Spill Equipment Storage Location for Sector : Miami

GRP Map # SFL-52

Name: Lauderdale Marina

Site ID: MIA-02

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 26° 6' 12.6" N Longitude (DMS): 80° 7' 10.74" W

Latitude (DD): 26.10350000 Longitude (DD): -80.11995100

Physical Address: 1900 SE 15th St

City: Ft. Lauderdale State: Florida Zip Code 33316 County: Volusia

CONTACT INFORMATION

Contacts:

EQUIPMENT INFORMATION

Equipment Type:

Equipment:

INLET SUMMARY SHEET

SITE: **Port Everglades**

DATE AND TIME OF ORIGINAL FIELD SURVEY [TIDE]: 24 June 1994; 1530
[Low @ 1530 -.06]; Port Everglades, Turning Basin]

UPDATED:

In October 2011 using imagery collected in 2010 and 2011.

RANKING (DEGREE OF DIFFICULTY): (see ranking scale)

A.

PRINCIPAL RESOURCES AT RISK:

Atlantic green turtles and Atlantic loggerhead turtles nest on outer beaches. Manatees present. Seabirds. Patches of mangroves along the Intracoastal Waterway. Port and marina facilities, boats, and seawalls, revetments, docks, etc. along the Waterway. Power plant intakes. For further information refer to the recent ESI map and data as well as to the GRP.

PRELIMINARY PROTECTION STRATEGY:

Divert oil entering the port through the marginal flood channels to collection points on the outer sand beaches (CPs 1 and 2). Use a moderately long deflection boom to divert oil to a sand beach on the north side of the main inlet channel located about 300 yards inland from the short north jetty (CP3). Place protection boom in front of the riprap located immediately to the east of CP3. Also use a line of protection boom to protect the shoreline of the U.S. Naval Reservation on the south side of the main inlet channel. Extend a line of deflection boom from the northwest shoreline of the Naval Reservation, south, across the ICW channel to divert oil away from the Florida Power and Light (FPL) intake canal to a collection point in the southwest corner of the turning basin (CP4) and boom off the intake canal with protection boom as a precautionary measure. Use several other lines of deflection boom, including two in Christmas tree configurations, to divert oil to collection points inside the northern two ship canals of the port (CPs 7 and 8) and also to CP4 (southern limb of the large C. tree). Place another line of deflection boom out into the main inlet channel in order to divert oil to the sand beach at the west end of the northern shoreline of the main inlet channel (CP9). Use a line of deflection boom extended obliquely across the north entrance of the ICW to divert oil to a seawall at CP10. Divert oil entering the ICW to the south with a line of deflection boom about 0.6 miles long deployed obliquely across of the ICW that leads to a collection point in a small boat basin along the mainland shoreline (CP5). If entrainment is anticipated, use a short line of deflection boom to divert oil to a collection point on the mainland shore immediately north of the FPL discharge canal (CP6). This canal and adjacent mangrove shoreline should be shielded by protection boom.

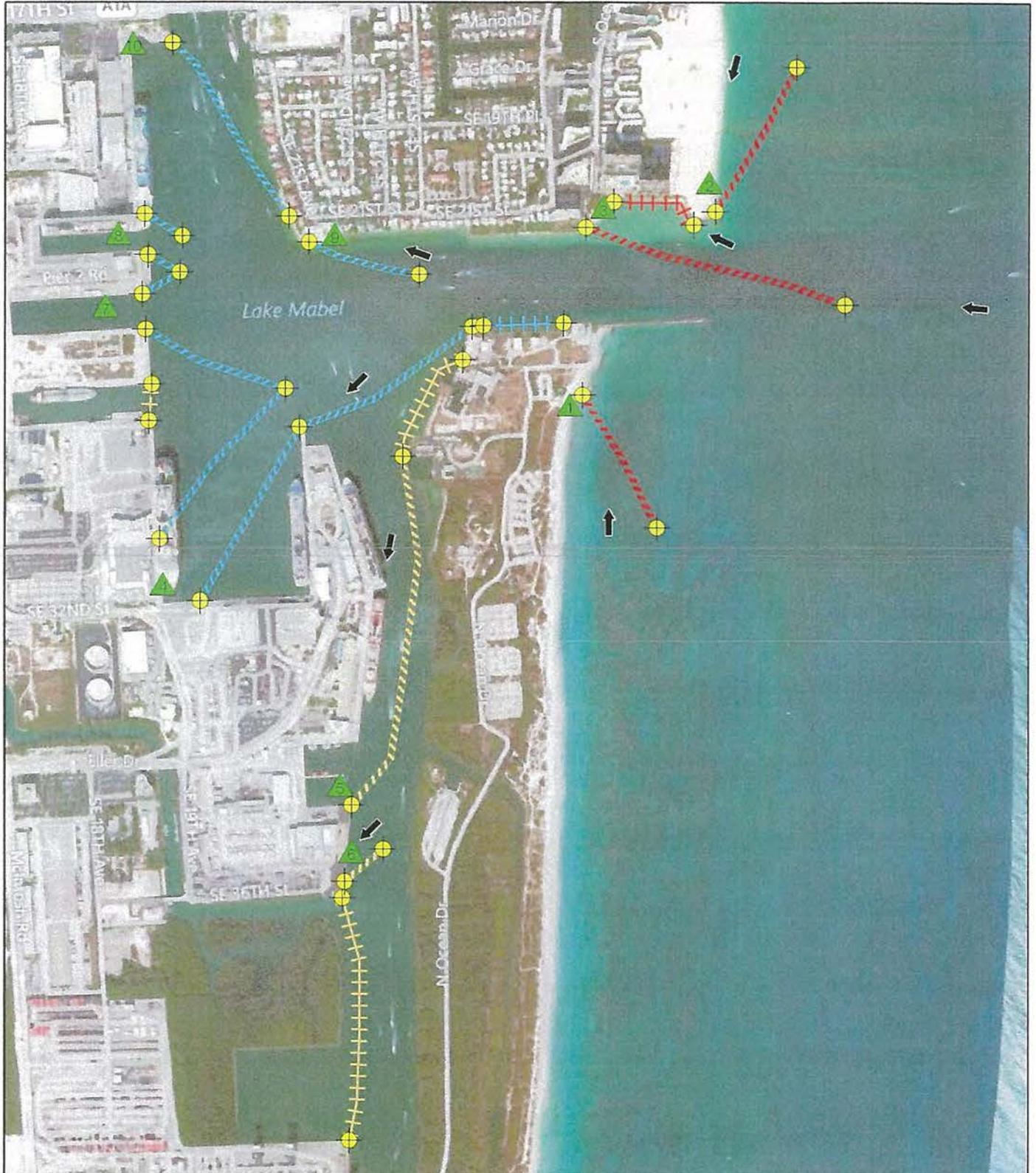
INLET SUMMARY SHEET

SITE: **Port Everglades (continued)**

OTHER COMMENTS:

The 1994 NOAA Tidal Current Tables reported that tidal currents between the jetties at the entrance to Port Everglades reach 0.6 knots at maximum flood tide and 0.7 knots at maximum ebb tide. The 1989 NOAA Coastal Pilot reported that flood and ebb currents can reach 3-4 knots at times.

Port Everglades



© Bing Imagery



1:15,000



Legend			
USCG Staben	Open Water Collection	Deflection, Primary	Protection, Primary
Collection Point	Anchor Point	Deflection, Secondary	Protection, Secondary
Skimmer	Path of Oil	Deflection, Tertiary	Protection, Tertiary
		Dike	

Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #1

Relative Location: On the outer beach 230 yards south of the south jetty.

Latitude: 26° 5' 25.828" N Longitude: 80° 6' 31.724" W

Currents: 1-3 knots along shore to the north during rising tides.

Shoreline Description: Sand beach just south of three riprap groin/breakwaters.

Access: Next to parking area in John U. Lloyd State Park.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #2

Relative Location: On the outer beach just north of the north jetty.

Latitude: 26° 5' 43.446" N Longitude: 80° 6' 17.499" W

Currents: 1-3 knots along shore to the south during rising tides.

Shoreline Description: Sand beach with some riprap to the south.

Access: Paved road right up to the beach. Some parking nearby.

Additional Comments: Use caution due to submerged cables in area.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #3

Relative Location: On the north shore of the main inlet channel about 300 yards west of the short north jetty.

Latitude: 26° 5' 43.055" N Longitude: 80° 6' 27.921" W

Water Depth Description: Near edge of deep channel.

Currents: Possibly up to 3 knots at times (spring tides; strong southeast winds). May be much less at other times.

Shoreline Description: Sand beach with riprap to the east.

Access: Paved road to the beach. Parking nearby.

Additional Comments: Use caution due to submerged cables in area.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #4

Relative Location: Southwest corner of the turning basin.

Latitude: 26° 5' 11.181" N Longitude: 80° 7' 11.813" W

Currents: Probably weak (<1 knot).

Shoreline Description: Seawall.

Access: Drive up to seawall. Parking area nearby.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #5

Relative Location: Mainland shore 0.6 miles south of the south entrance to the ICW.

Latitude: 26° 4' 51.890" N Longitude: 80° 6' 55.278" W

Currents: Probably fairly weak (not much over 1 knot).

Shoreline Description: Seawall.

Access: Can drive right up to the seawall.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #6

Relative Location: Mainland shore 0.75 miles south of the south entrance to the ICW.

Latitude: 26° 4' 47.189" N Longitude: 80° 6' 54.367" W

Currents: Probably less than 1 knot.

Shoreline Description: Seawall.

Access: Can drive right up to the seawall.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #7

Relative Location: Central boat canal on mainland shore directly facing the main inlet channel.

Latitude: 26° 5' 35.733" N Longitude: 80° 7' 16.597" W

Currents: May exceed 2-3 knots during spring tides with strong southeast winds; much weaker at other times.

Shoreline Description: Rectangular canal surrounded by seawalls.

Access: Can drive right up to seawalls.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #8

Relative Location: Northern boat canal on mainland shore directly facing the main inlet channel.

Latitude: 26° 5' 42.105" N Longitude: 80° 7' 15.135" W

Currents: May exceed 2-3 knots during spring tides with strong southeast winds; much weaker at other times.

Shoreline Description: Rectangular canal surrounded by seawalls.

Access: Can drive right up to seawalls.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #9

Relative Location: North shore of main inlet channel, on the far west end.

Latitude: 26° 5' 41.432" N Longitude: 80° 6' 55.047" W

Water Depth Description: Near major channel.

Currents: May be over 3 knots during spring tides and strong southeast winds. Much weaker at other times.

Shoreline Description: Sand beach.

Access: Highly developed area although there is presently a vacant lot nearby. May have to use watercraft.



Collection Point Description

Inlet: Port Everglades

Site Name: Collection Point #10

Relative Location: West side if the ICW just south of the A1A Bridge.

Latitude: 26° 5' 58.742" N Longitude: 80° 7' 13.153" W

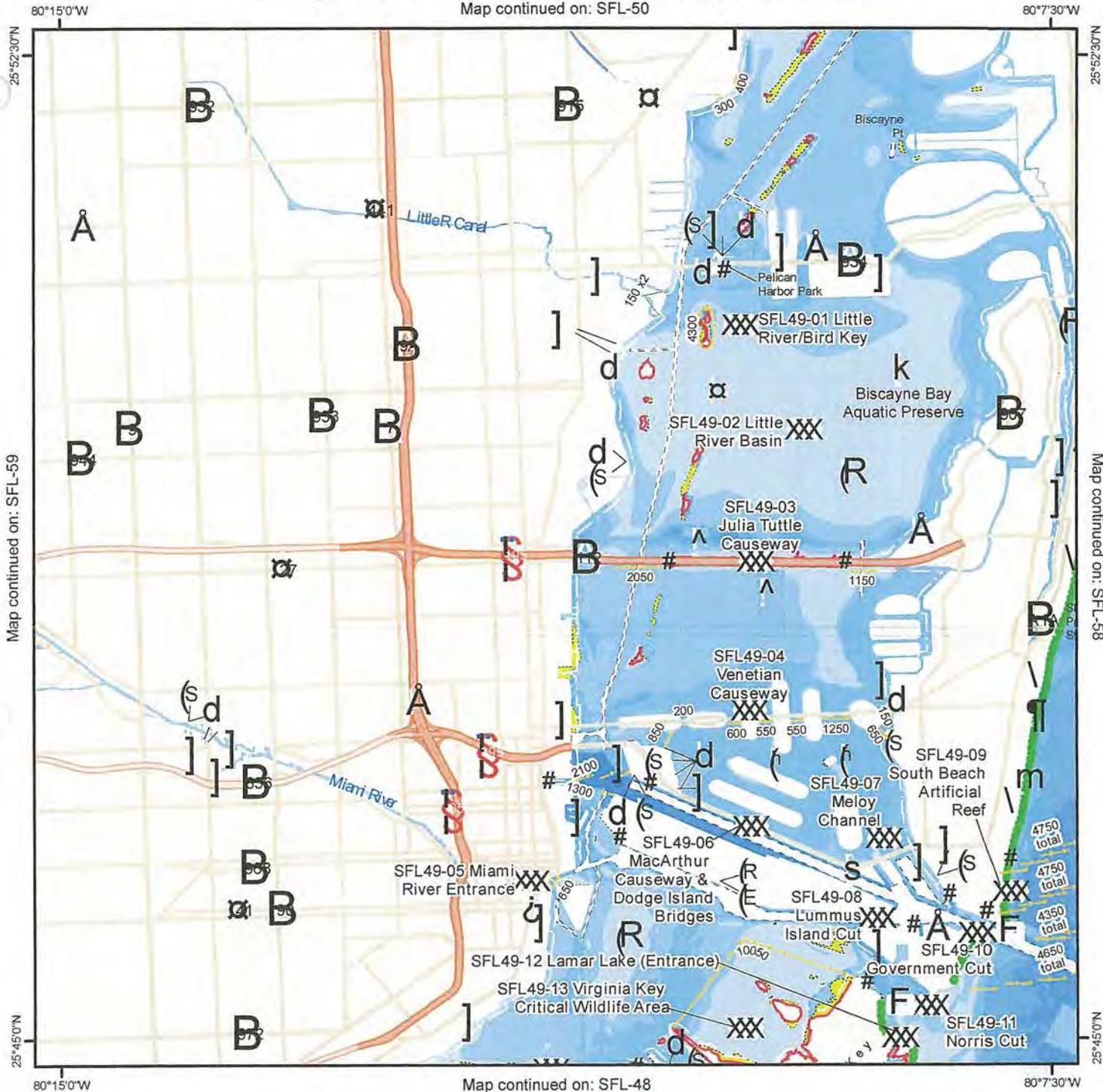
Currents: May be up to a knot or so at times.

Shoreline Description: Seawall.

Access: Can drive right up to seawall. Large parking area nearby.



Map continued on: SFL-50



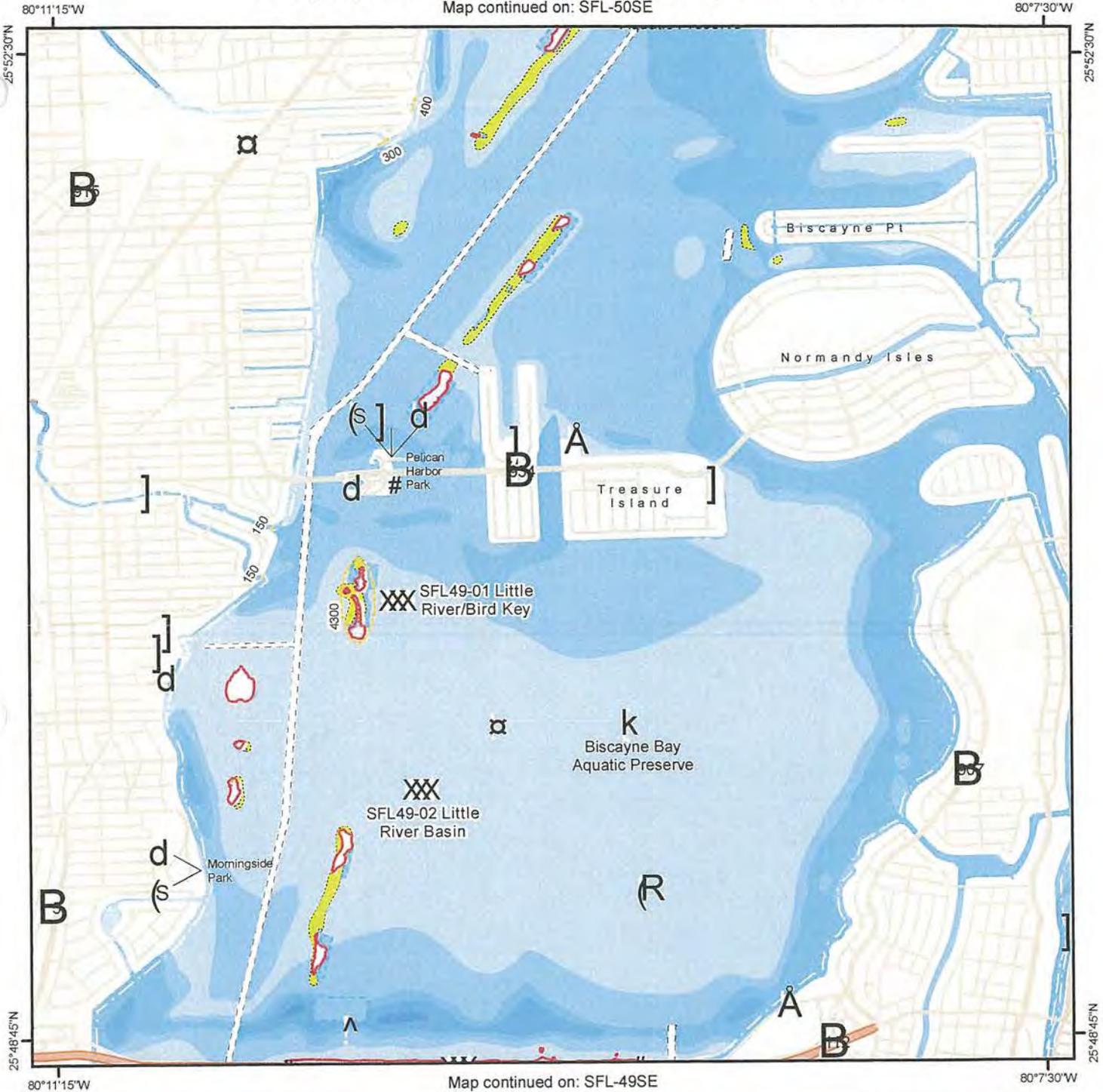
Map continued on: SFL-59

Map continued on: SFL-58

Map continued on: SFL-48

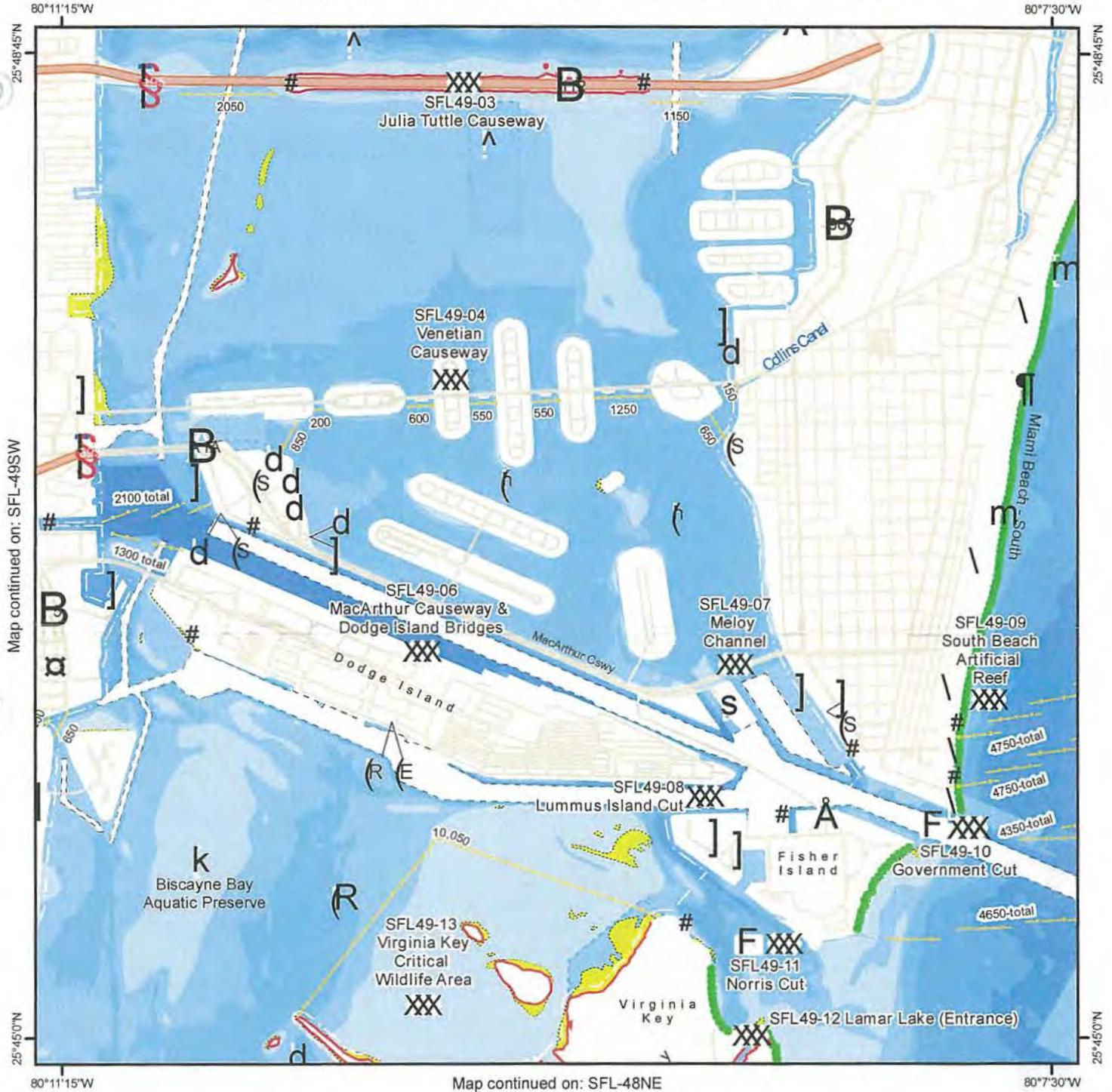
<p>Environmentally Sensitive Areas Summer Protection Priority</p> <p>XXX A - Protect First XX B - Protect after A Areas X C - Protect after B Areas</p> <p>Acropora Priority Sites Priority of Protection</p> <p>A - Protect First B - Protect after A Areas</p> <p>Response Methods</p> <p>Skimmer Shallow Water Skimmer Collection Point General Booming Strategy (Length in Feet) Incident Command Post Staging Areas Oil Spill Risk Sites Equipment Storage Locations Tidal Inlet Protection Strategy</p>	<p>Bio-Socioeconomic</p> <p>Beach Access Airport American Crocodile Aquaculture Aquatic Preserve/State Park High Recreation Beach Boat Ramp Cape Sable Seaside Sparrow Coast Guard Coral Reef Monitoring Site Everglades Snail Kite Florida Panther</p>	<p>A Heliport Historical Site Seagrass Manatee Marina Marine Sanctuary National Park Piping Plover Power Plant Sea Turtle Nesting Area Smalltooth Sawfish Water Intake Wildlife Refuge</p>	<p>Mangroves Sea Turtle Nesting Beach Federal Managed Areas State Managed Areas State Waters/County Line USCG Sector Boundary</p> <p>SE Florida Area Committee Fish and Wildlife Research Institute</p> <p>0 0.5 1 1.5 2 Miles</p>	
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Map continued on: SFL-50SE



Map continued on: SFL-49SE

<p>Environmentally Sensitive Areas Summer Protection Priority</p> <p>XXX A - Protect First XX B - Protect after A Areas X C - Protect after B Areas</p> <p>Acropora Priority Sites Priority of Protection</p> <p>A - Protect First B - Protect after A Areas</p> <p>Response Methods</p> <p>Skimmer Shallow Water Skimmer # Collection Point General Booming Strategy (Length in Feet) Incident Command Post Staging Areas Oil Spill Risk Sites Equipment Storage Locations Tidal Inlet Protection Strategy</p>	<p>Bio-Socioeconomic</p> <p>\ Beach Access . Airport j American Crocodile y Aquaculture k Aquatic Preserve/State Park m High Recreation Beach d Boat Ramp ¥ Cape Sable Seaside Sparrow s Coast Guard ^ Coral Reef Monitoring Site b Everglades Snail Kite Florida Panther</p>	<p>A Heliport Historical Site R Seagrass α Manatee J Marina U Marine Sanctuary j National Park << Piping Plover P Power Plant T Sea Turtle Nesting Area i Smalltooth Sawfish q Water Intake r Wildlife Refuge</p>	<p>Mangroves Sea Turtle Nesting Beach Federal Managed Areas State Managed Areas State Waters/County Line USCG Sector Boundary</p> <p>SE Florida Area Committee Fish and Wildlife Research Institute</p> <p>0 0.25 0.5 0.75 1 Miles</p>	
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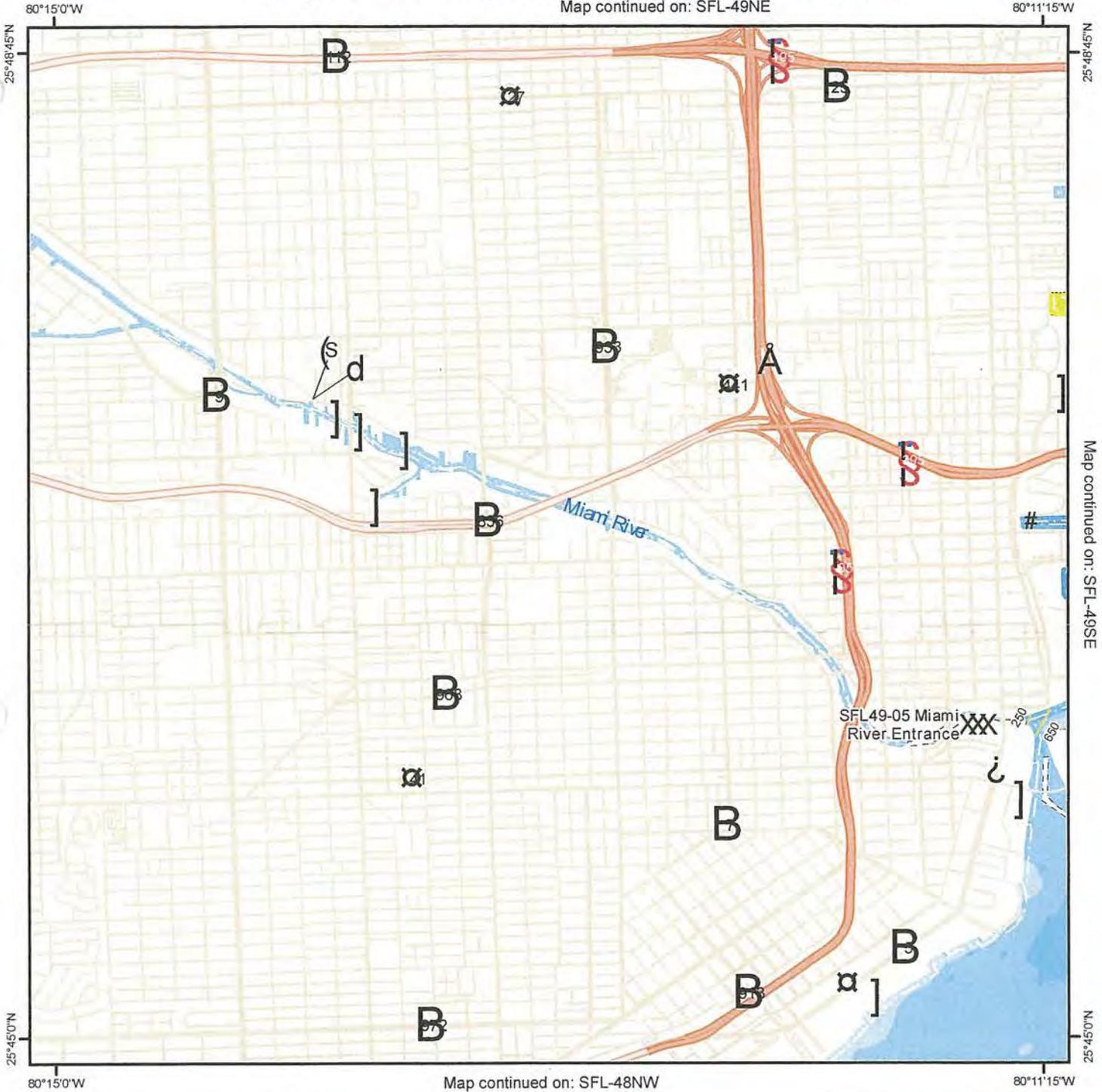
Map continued on: SFL-49SW

Map continued on: SFL-48NE

<p>Environmentally Sensitive Areas Summer Protection Priority</p> <p>XXX A - Protect First XX B - Protect after A Areas X C - Protect after B Areas</p> <p>Acropora Priority Sites Priority of Protection</p> <p>A - Protect First B - Protect after A Areas</p> <p>Response Methods</p> <p>Skimmer Shallow Water Skimmer Collection Point General Booming Strategy (Length in Feet) Incident Command Post Staging Areas Oil Spill Risk Sites Equipment Storage Locations Tidal Inlet Protection Strategy</p>	<p>Bio-Socioeconomic</p> <p>Beach Access Airport American Crocodile Aquaculture Aquatic Preserve/State Park High Recreation Beach Boat Ramp Cape Sable Seaside Sparrow Coast Guard Coral Reef Monitoring Site Everglades Snail Kite Florida Panther</p>	<p>A Heliport Historical Site Seagrass Manatee Marina Marine Sanctuary National Park Piping Plover Power Plant Sea Turtle Nesting Area Smalltooth Sawfish Water Intake Wildlife Refuge</p>	<p>Mangroves Sea Turtle Nesting Beach Federal Managed Areas State Managed Areas State Waters/County Line USCG Sector Boundary</p> <p>SE Florida Area Committee Fish and Wildlife Research Institute</p> <p>0 0.25 0.5 0.75 1 Miles</p>	
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Geographic Response Plan Map: SFL-49SW

Map continued on: SFL-49NE



Map continued on: SFL-48NW

<p>Environmentally Sensitive Areas Summer Protection Priority</p> <p>XXX A - Protect First XX B - Protect after A Areas X C - Protect after B Areas</p> <p>Acropora Priority Sites Priority of Protection</p> <p>A - Protect First B - Protect after A Areas</p> <p>Response Methods</p> <p>Skimmer Shallow Water Skimmer Collection Point General Booming Strategy (Length in Feet) Incident Command Post Staging Areas Oil Spill Risk Sites Equipment Storage Locations Tidal Inlet Protection Strategy</p>	<p>Bio-Socioeconomic</p> <p>\ Beach Access • Airport j American Crocodile y Aquaculture k Aquatic Preserve/State Park m High Recreation Beach d Boat Ramp ¥ Cape Sable Seaside Sparrow s Coast Guard ^ Coral Reef Monitoring Site b Everglades Snail Kite Florida Panther</p>	<p>A Heliport Historical Site Seagrass α Manatee J Marina U Marine Sanctuary j National Park « Piping Plover P Power Plant Sea Turtle Nesting Area i Smalltooth Sawfish q Water Intake r Wildlife Refuge</p>
<p>Legend</p> <p>Mangroves Sea Turtle Nesting Beach Federal Managed Areas State Managed Areas State Waters/County Line USCG Sector Boundary</p>		
<p>SE Florida Area Committee Florida Fish and Wildlife Research Institute</p>		
<p>0 0.25 0.5 0.75 1 Miles</p>		
<p>Inset map showing Sector Jacksonville, Sector Miami, Sector St. Petersburg, and Sector Key West.</p>		

GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Little River/Bird Key

Site ID: SFL49-01

Protection Priority (Season): Spring: Summer: Fall: Winter:

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 50' 18.670"	Longitude (DMS): 80° 10' 5.935" W	County: Miami-Dade
Latitude (DD): 25.83851943	Longitude (DD): -80.16831527	SCAT Division: Miami-Dade County Division 3
ESI Map: SFL-49	ESI Name: Miami, Fla.	
NOAA Chart: 11466_1	CHART Name: JUPITER INLET TO FOWEY ROCKS	
USGS Quad: 25080-G2	QUAD Name: Miami	

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location: Bird Key

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Wildlife Alert Hotline 888-404-3922; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands

Habitat: Mangroves, seagrass, tidal flats

Wildlife: Manatees, wading birds, osprey, bird rookery, bottlenose dolphins, Bald eagles, Least terns

Threatened/Endangered Species: Manatee habitat, Halophila johnsonii, sea turtles, Least terns

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Pelican Harbor Marina, Morning Side Park

Collection Points: Shallow water skimming vessel, Pelican Harbor

Area Access: Boat

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 4600	Boom Type:	Booming Method: Deflection, Protection/Exclusion

Protection Strategy: Encircle with 4300' of shallow-water boom and boom off entrances to Little River with 350' of shallow water boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Little River Basin

Site ID: SFL49-02

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description: 3,000 + acres of seagrass.

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 49' 38.420"	Longitude (DMS): 80° 9' 21.625" W	County: Miami-Dade
Latitude (DD): 25.82733900	Longitude (DD): -80.15600706	SCAT Division: Miami-Dade County Division 3
ESI Map: SFL-49	ESI Name: Miami, Fla.	
NOAA Chart 11469_1	CHART Name FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS	
USGS Quad: 25080-G2	QUAD Name: Miami	

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location: Little River Basin; South of 79th ST Causeway and North of Julia Turtle Causeway

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands; Sheltered, man-made structures; Vegetated low banks

Habitat: Tidal flats, seagrass, mangroves

Wildlife: Wading birds, bottlenose dolphins, osprey

Threatened/Endangered Species: Manatees, sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Pelican Harbor Marina, Morning Side Park

Collection Points: Shallow water skimming vessel, Pelican Harbor

Area Access: Boat

Spill Risk:

Response Resources: Fort Lauderdale, Port of Miami, USCG, NRC, SWS First Response (800) 852-8878

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 3200	Boom Type:	Booming Method: Deflection

Protection Strategy: Deflect away, boom along the Julia Tuttle Causeway should help to exclude oil into basin.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Julia Tuttle Causeway

Site ID: SFL49-03

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description: Artificial reefs located north and south of causeway.

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 48' 38.221"	Longitude (DMS): 80° 9' 43.787" W	County: Miami-Dade
Latitude (DD): 25.81061686	Longitude (DD): -80.16216300	SCAT Division: Miami-Dade County Division 2
ESI Map: SFL-49	ESI Name: Miami, Fla.	
NOAA Chart 11469_1	CHART Name FOWEY ROCKS; HILLSBORO INLET TO BIMINI ISLANDS	
USGS Quad: 25080-G2	QUAD Name: Miami	

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Wildlife Alert Hotline 888-404-3922; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands, sheltered solid man-made structures

Habitat: Mangroves, seagrass, pilings with sponge and corals, artificial reefs

Wildlife: Manatees, wading birds, osprey, bottlenose dolphins, shorebirds

Threatened/Endangered Species: Manatees, sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Pelican Harbor, Sunset Harbor, Marriott Marina

Collection Points: Both ends of causeway

Area Access: boat/helicopter/vehicle

Spill Risk: Miami Commercial Port

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 3,200	Boom Type: Harbor	Booming Method: Protection/Exclusion

Protection Strategy: Boom flow-through points of causeway with total of 3,200' of harbor boom as shown on map SFL-49.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Venetian Causeway

Site ID: SFL49-04

Protection Priority (Season): Spring: Summer: Fall: Winter:

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 47' 26.732"	Longitude (DMS): 80° 9' 46.248" W	County: Miami-Dade
Latitude (DD): 25.79075880	Longitude (DD): -80.16284668	SCAT Division: Miami-Dade County Division 2
ESI Map: SFL-49	ESI Name: Miami, Fla.	
NOAA Chart: 11468_1	CHART Name: MIAMI HARBOR	
USGS Quad: 25080-G2	QUAD Name: Miami	

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Wildlife Alert Hotline 888-404-3922; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Gravel, mangrove

Habitat: Seagrass, mangroves

Wildlife: Manatees, bottlenose dolphins

Threatened/Endangered Species: Manatees, *Halophila johnsoli*, sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Watson Island, Seaport, Miami Beach Marina, Sunset Harbor

Collection Points: Shallow water skimmers systems vessel

Area Access: boat/helicopter/vehicle

Spill Risk: Miami Commercial Port

Response Resources: Fort Lauderdale, Port Miami, USCG, NRC

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 4,000	Boom Type: Harbor	Booming Method: Deflection, Protection/Exclusion

Protection Strategy: Boom between islands with 4,000' of harbor boom. Boom off Collins canal with 600' of harbor boom as shown map SFL-49. Consider using of a shallow water skimming system to aid in collection.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Miami River Entrance

Site ID: SFL49-05

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description: Miami River is critical habitat for manatees per Miami-Dade Manatee protection plan.

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 11.726"	Longitude (DMS): 80° 11' 21.142"	County: Miami-Dade
Latitude (DD): 25.76992376	Longitude (DD): -80.18920618	SCAT Division: Miami-Dade County Division 2
ESI Map: SFL-49	ESI Name: Miami, Fla.	
NOAA Chart: 11468_1	CHART Name: MIAMI HARBOR	
USGS Quad: 25080-G2	QUAD Name: Miami	

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered solid man-made structures

Habitat: Manatee habitat, seagrass

Wildlife: Manatees, bottlenose dolphins

Threaten/Endangered Species: Manatees, *Halophila johnsonii*

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Seaport, Chalks Landing, Sunset Harbor, Miami Beach Marina

Collection Points: Miami Commercial Port

Area Access: boat (shallow draft)/helicopter/vehicle

Spill Risk: Miami Commercial Port

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 900	Boom Type: Harbor	Booming Method: Protection/Exclusion

Protection Strategy: Double boom entrance with 650' and 250' of harbor boom as shown on map SFL-49. Also protected by Government Cut TIPS.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: MacArthur Causeway and Dodge Island bridges

Site ID: SFL49-06

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 37.257" **Longitude (DMS):** 80° 9' 45.943" W **County:** Miami-Dade
Latitude (DD): 25.77701575 **Longitude (DD):** -80.16276203 **SCAT Division:** Miami-Dade County Division 2
ESI Map: SFL-49 **ESI Name:** Miami, Fla.
NOAA Chart 11468_1 **CHART Name** MIAMI HARBOR
USGS Quad: 25080-G2 **QUAD Name:** Miami

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered solid man-made structures, seawall

Habitat: Sand shore, gravel, seagrasses

Wildlife: Bottlenose dolphins, manatees

Threat/Endangered Species: Manatee, sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area Seaport, Watson Island, Miami Beach Marina,

Collection Points: Bicentennial Cut

Area Access: boat/vehicle

Spill Risk: Miami Commercial Port

Response Resources: Fort Lauderdale, Port of Miami

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 10000 **Boom Type:** **Booming Method:** Deflection

Protection Strategy: Deflect into Bicentennial Cut with 10,000' of deflection boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Meloy Channel

Site ID: SFL49-07

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description: KEEP OUT of brush interiors where seagrasses would be fouled.

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 17.366" **Longitude (DMS):** 80° 8' 33.904" W **County:** Miami-Dade
Latitude (DD): 25.77149061 **Longitude (DD):** -80.14275106 **SCAT Division:** Miami-Dade County Division 2
ESI Map: SFL-49 **ESI Name:** Miami, Fla.
NOAA Chart: 11468_1 **CHART Name:** MIAMI HARBOR
USGS Quad: 25080-G2 **QUAD Name:** Miami

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered solid man-made structures

Habitat: Marina seawall adjacent to shallow seagrasses

Wildlife: Manatee, bottlenose dolphins, sea turtles

Threatened/Endangered Species: Manatee, sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: USCG, Watson Island Boat Ramp-City of Miami, Miami Beach Marina, Sunset Harbor

Collection Points: Fisher Island Tug and Barge Facility

Area Access: boat

Spill Risk: Miami Commercial Port

Response Resources: Port of Miami, Ft Lauderdale, USCG

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 37,400 **Boom Type:** **Booming Method:** Deflection, Protection/Exclusion

Protection Strategy: Protected by Government Cut and Norris Cut TIPS. Government Cut requires 21,400' of boom and Norris Cut requires 16,000' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Lummus Island Cut

Site ID: SFL49-08

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 45' 55.186" **Longitude (DMS):** 80° 8' 48.660" W **County:** Miami-Dade
Latitude (DD): 25.76532932 **Longitude (DD):** -80.14685013 **SCAT Division:** Miami-Dade County Division 2
ESI Map: SFL-49 **ESI Name:** Miami, Fla.
NOAA Chart: 11468_1 **CHART Name:** MIAMI HARBOR
USGS Quad: 25080-G2 **QUAD Name:** Miami

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Sheltered solid man-made structures, sheltered riprap

Habitat: Mangroves, Seagrass

Wildlife: Manatees, wading birds, bottlenose dolphins, shorebirds, diving birds, gulls and terns (on flats at low tide)

Threat/Endangered Species: Manatees, sea turtles, Least terns

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Seaport, Miami Beach Marina, Rickenbacker Marina, Sunset Harbor
Collection Points: Tug and Barge Facility Fisher Island
Area Access: boat/helicopter/vehicle
Spill Risk: Miami Commercial Port
Response Resources: Port of Miami, Ft Lauderdale, MSRC, USCG

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 8,000 **Boom Type:** **Booming Method:** Containment, Deflection, Ensnarement
Protection Strategy: 2,000' of boom to deflect to Transmontaigne Tug & Barge facility at Fisher Island. Use 6000' of deflective boom across Meloy Channel and Lummus Island Cut as shown on map SFL-49.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: South Beach Artificial Reef

Site ID: SFL49-09

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 0.121" N **Longitude (DMS):** 80° 7' 41.816" W **County:** Miami-Dade
Latitude (DD): 25.76670040 **Longitude (DD):** -80.12828216 **SCAT Division:** Miami-Dade County Division 2
ESI Map: SFL-49 **ESI Name:** Miami, Fla.
NOAA Chart: 11468_1 **CHART Name:** MIAMI HARBOR
USGS Quad: 25080-G2 **QUAD Name:** Miami

Managed Area (if applicable):

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; FDEP-CRCP 305-795-2167 or 786-383-3054; Miami Dade DERM (Chief) 305-372-6853 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: N/A

Habitat: Coral reef tract offshore Miami-Dade county

Wildlife: Fish, benthic invertebrates, corals, sea turtles

Threaten/Endangered Species: Acropora spp. (corals), sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Miami Beach Marina, Chalks Landing (sea plane air strip)

Collection Points: Skimmer, South Beach, Fisher Island

Area Access: boat

Spill Risk: Miami Commercial Port

Response Resources: Ft. Lauderdale, Port Everglades

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 2,300 **Boom Type:** **Booming Method:** Containment, Deflection

Protection Strategy: Deploy VOSS. If boom is proposed, then consult Miami-Dade DERM (corals) for anchoring plan.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Entrance to Government Cut

Site ID: SFL49-10

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 45' 39.349" **Longitude (DMS):** 80° 7' 35.417" W **County:** Miami-Dade
Latitude (DD): 25.76093039 **Longitude (DD):** -80.12650474 **SCAT Division:** Miami-Dade County Division 2
ESI Map: SFL-49 **ESI Name:** Miami, Fla.
NOAA Chart: 11468_1 **CHART Name:** MIAMI HARBOR
USGS Quad: 25080-G2 **QUAD Name:** Miami

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-331-4524 or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Mangroves, beaches

Habitat: Beaches, Riprap areas, tidal flats, mangroves, seagrasses, corals

Wildlife: Turtle nesting areas, wading birds, manatees, corals, sponges, sea oats (dunes)

Rare/Endangered Species: Manatees, sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Miami Beach Marina, Coastal Terminal Facility, Sunset Harbor

Collection Points: South Beach, Government Cut Jetty, Fisher Island

Area Access: boat/helicopter

Spill Risk: Miami Commercial Port

Response Resources: Miami Beach Response: Access for larger equipment - Cars/Trucks (South Point, South Point Dr., 22nd St.); Tractor Trailer Trucks (5th St., 10th St., 22nd St.) ATVs (36th St., 46th St., 53rd St. Fire Station, 65th St., 73rd St)

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 26,000 **Boom Type:** **Booming Method:** Deflection

Protection Strategy: Deploy three sets of diversion boom with 26,000' of 18" to 36" boom as shown maps SFL-49 and SFL-58. Also see Government/Norris Cut TIPS. Government Cut requires 21,400' of boom and Norris Cut requires 16,000' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Norris Cut

Site ID: SFL49-11

Protection Priority (Season): Spring: Summer: Fall: Winter:

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 45' 6.354" N **Longitude (DMS):** 80° 8' 22.195" W **County:** Miami-Dade
Latitude (DD): 25.75176505 **Longitude (DD):** -80.13949869 **SCAT Division:** Miami-Dade County Division 2
ESI Map: SFL-49 **ESI Name:** Miami, Fla.
NOAA Chart: 11468_1 **CHART Name:** MIAMI HARBOR
USGS Quad: 25080-G2 **QUAD Name:** Miami

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Mangroves, beaches

Habitat: Mangroves, seagrass, tidal wetlands

Wildlife: Wading birds, manatees, shorebirds (forage on shoreline), bottlenose dolphins

Rare/Endangered Species: Manatees, sea turtles, Piping plover, Snowy plover

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Seaport, Crandon Marina

Collection Points: South Jetty of Fisher Island

Area Access: boat (shallow draft)/helicopter

Spill Risk:

Response Resources: Fort Lauderdale, Port Miami, USCG, NRC

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 16,000 **Boom Type:** **Booming Method:** Deflection

Protection Strategy: See Norris Cut TIPS. Norris Cut TIPS requires a total of 16,000' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Lamar Lake (Entrance)

Site ID: SFL49-12

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 45' 0.596" N **Longitude (DMS):** 80° 8' 38.185" W **County:** Miami-Dade
Latitude (DD): 25.75016560 **Longitude (DD):** -80.14394017 **SCAT Division:** Miami-Dade County Division 2
ESI Map: SFL-49 **ESI Name:** Miami, Fla.
NOAA Chart: 11468_1 **CHART Name:** MIAMI HARBOR
USGS Quad: 25080-G2 **QUAD Name:** Miami

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Scrub-shrub wetlands, sheltered riprap

Habitat: Mangroves, seagrass

Wildlife: Wading birds, manatees, sea turtles

Threat/Endangered Species: Manatees, swimming and nesting sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Seaport, Rickenbacker Marina
Collection Points: Sewage Plant Rd (NE corner of Virginia)
Area Access: boat/helicopter/vehicle
Spill Risk:
Response Resources: Port of Miami, SWS, MSRC, NRC

PROTECTION STRATEGY INFORMATION

Tidal Range (FT): **Average Current (KTS):** **Ease of Protection:**
Min. Boom Length (FT): 600 **Boom Type:** **Booming Method:** Deflection, Protection/Exclusion

Protection Strategy: 600' of shallow-water boom at entrance to Lamar Lake. Divert to beach to collect with skimmer or vac truck. See Norris Cut TIPS. Norris Cut TIPS requires a total of 16,000' of boom.



GRP - Oil Spill Sensitive Site Report for Sector : Miami

GRP Map # SFL-49

Name: Virginia Key Critical Wildlife Area

Site ID: SFL49-13

Protection Priority (Season): Spring: A Summer: A Fall: A Winter: A

Description:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 45' 5.000" N	Longitude (DMS): 80° 9' 49.000" W	County: Miami-Dade
Latitude (DD): 25.75138901	Longitude (DD): -80.16361101	SCAT Division: Miami-Dade County Division 2
ESI Map: SFL-49	ESI Name: Miami, Fla.	
NOAA Chart: 11468_1	CHART Name: MIAMI HARBOR	
USGS Quad: 25080-G2	QUAD Name: Miami	

Managed Area (if applicable): Biscayne Bay Aquatic Preserve

General Location:

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; NRC 800-424-8802; Miami-Dade DERM (Chief) 305-372-6853/6789 or (Planning Tech. Specialist) 305-322-0121; FWC Non-Game Biologist 561-625-5122; Biscayne Bay Aquatic Preserve (Resource Manager) 305-795-3486 NOAA-SSC (USCG District 7) 305-530-7925(o) 954-684-8486(c) 206-526-4911(24hr); DOI - Regional Environmental Officer 404-909-0537, 404-331-4524, 215-266-5155 (24hrs) or 617-223-8565; DEP-OER 561-393-5877

RESOURCES AT RISK INFORMATION

Shoreline Type: Mangrove, tidal wetlands

Habitat: Mangroves, seagrass, tidal wetlands

Wildlife: Manatees, wading birds, bird rookeries, bottlenose dolphins, sharks, rays, sea turtle nesting, migratory shorebirds

Threatened/Endangered Species: Manatees, sea turtles

Socio-Economic Resources:

RESPONSE CONSIDERATIONS

Staging Area: Crandon Marina and the causeway are good access points as well as roads leading into the key itself

Collection Points: Needs Review

Area Access: boat (shallow draft)/helicopter

Spill Risk:

Response Resources:

PROTECTION STRATEGY INFORMATION

Tidal Range (FT):	Average Current (KTS):	Ease of Protection:
Min. Boom Length (FT): 3600	Boom Type:	Booming Method: Deflection, Protection/Exclusion

Protection Strategy: See Government and Norris Cut TIPS. Utilize shallow-water protection boom as necessary to best protect and deflect oil from resources. Boom deployment at buoy line for critical wildlife area would provide max protection.



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-49

Facility Name: Chalks Landing

Site ID: MI37671HF

Data Collector (Agency): FWC-FWRI

Survey Type: Planning

Survey Date:

Managing Agency:

General Manager/Contact Person:

Contact Phone #:

SCAT Description:

Physical Address: 1000 McArthur Causeway

City: Miami

State: Florida

Zip Code: 33132

County:

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 47' 0.418" N

Longitude (DMS): 80° 10' 39.074" W

Latitude (DD): 25.78344941

Longitude (DD): -80.17752054

SITE DESCRIPTION

Site Type: Staging Area

Access: Commercially Owned for Business Use Only

Operational Status: Open for Business

Scale of Staging Area:

Hours of Operation:

Days of Operation:

Water Type: Salt

Water Body Name: Government Cut

Boat Launch Capability:

Number of Boat Ramps: 1

Number of Boat Ramp Lanes: 2

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Poured in Place Concrete

Water Depth at End of Boat Ramp:

Wave Energy at Site:

Shoreline Type in Viewable Vicinity:

Access Constraints:

Boat Capabilities:

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface:

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available:

Propane or Natural Gas Available

Water Available:

Fire Hydrant:

Pumpout Available:

Bathrooms Available:

Electricity Amperage Available:

Camping Facilities:

Food Available:

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-49

Facility Name: Miami Beach Marina

Site ID:

Data Collector (Agency): Private

Survey Type: Planning

Survey Date: 8/3/2010

Managing Agency: Private

General Manager/Contact Person:

Contact Phone #: 305-673-6000

SCAT Description: Miami-Dade County Division 2

Physical Address: 300 Alton Road

City: Miami Beach

State: Florida

Zip Code: 33139

County: Miami-Dade

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 17.887" N

Longitude (DMS): 80° 8' 23.729" W

Latitude (DD): 25.77163527

Longitude (DD): -80.13992463

SITE DESCRIPTION

Site Type: Marina

Access: Private

Operational Status:

Scale of Staging Area:

Hours of Operation: 24 Hours

Days of Operation: 24/7

Water Type: Salt

Water Body Name:

Boat Launch Capability: 230

Number of Boat Ramps: 0

Number of Boat Ramp Lanes: 0

Number of Boat Slips: 380

Number of Moorings: 0

Boat Ramp Surface Composition: 0

Water Depth at End of Boat Ramp: 8'

Wave Energy at Site:

Shoreline Type in Viewable Vicinity: ICW

Access Constraints: Limited

Line Capabilities: Limited

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 85

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Yes

Propane or Natural Gas Available: Yes

Water Available: Yes

Fire Hydrant: Yes

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities: No Camping

Food Available: On-Site Grocery/Restaurant

Security Available and Hours On Duty: yes

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-49

Facility Name: Morning Side Park

Site ID: MI00174KL

Data Collector (Agency):

Survey Type: Planning

Survey Date: 7/30/2010

Managing Agency: City of Miami Parks and Recreation Department

General Manager/Contact Person:

Contact Phone #: 305-795-1834

SCAT Description: Miami-Dade County Division 3

Physical Address: 750 NE 55 Terrace

City: Miami

State: Florida

Zip Code: 33137

County: Miami-Dade

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 49' 23.574" N

Longitude (DMS): 80° 10' 42.459" W

Latitude (DD): 25.82321492

Longitude (DD): -80.17846089

SITE DESCRIPTION

Site Type: Ramp, Marina

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation: Sunrise-Sunset

Days of Operation:

Water Type: Salt

Water Body Name: Biscayne Bay

Boat Launch Capability:

Number of Boat Ramps: 1

Number of Boat Ramp Lanes: 1

Number of Boat Slips: 1

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp: 5'

Wave Energy at Site: Low

Shoreline Type in Viewable Viscinity: Seawall

Access Constraints: None

Boat Capabilities: No

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: NA

Propane or Natural Gas Available: No

Water Available: No

Fire Hydrant: Yes

Pumpout Available: No

Bathrooms Available: Yes

Electricity Amperage Available: No

Camping Facilities: No Camping

Food Available: No Food

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3204/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-49

Facility Name: Pelican Harbor Marina

Site ID: MI00170NU

Collector (Agency):

Survey Type: Planning

Survey Date: 7/30/2010

Managing Agency: Miami-Dade County Department of Parks and Recreation

General Manager/Contact Person: Sherri Compton

Contact Phone #: 305-754-9330

SCAT Description: Miami-Dade County Division 3

Physical Address: 1275 NE 79th Street

City: Miami

State: Florida

Zip Code: 33138

County: Miami-Dade

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 50' 57.185" N

Longitude (DMS): 80° 9' 58.853" W

Latitude (DD): 25.84921800

Longitude (DD): -80.16634799

SITE DESCRIPTION

Site Type: Ramp, Staging, Marina

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation: 24 hours

Days of Operation: 24/7

Water Type: Salt

Water Body Name:

Boat Launch Capability:

Number of Boat Ramps: 10

Number of Boat Ramp Lanes: 1

Number of Boat Slips: 108

Number of Moorings: 0

Boat Ramp Surface Composition: Concrete

Water Depth at End of Boat Ramp: 6'

Wave Energy at Site: Low

Shoreline Type in Viewable Vicinity: Seawall

Access Constraints: None

Boat Capabilities: No

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface: Asphalt

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Gasoline, Diesel

Propane or Natural Gas Available: No

Water Available: Freshwater

Fire Hydrant: Yes

Pumpout Available: Yes

Bathrooms Available: Yes

Electricity Amperage Available: Yes

Camping Facilities: No Camping

Food Available: No Food

Security Available and Hours On Duty: yes from 17:00 to 08:00 Hrs

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3202/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami **GRP Map # SFL-49**

Facility Name: Watson Island City Park **Site ID:** MI12182JD
Collector (Agency): **Survey Type:** **Survey Date:**
Managing Agency: unk
General Manager/Contact Person:
Contact Phone #: 305-416-1320 **SCAT Description:** Miami-Dade County Division 2
Physical Address: 1390 NW 7th St.
City: Miami **State:** Florida **Zip Code:** 33125 **County:** Miami-Dade

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 47' 7.015" N **Longitude (DMS):** 80° 10' 26.672" W
Latitude (DD): 25.78528182 **Longitude (DD):** -80.17407560

SITE DESCRIPTION

Site Type: Staging **Access:**
Operational Status: Open for Business **Scale of Staging Area:**
Hours of Operation: 24 hours **Days of Operation:**
Water Type: Salt **Water Body Name:** Biscayne Bay
Boat Launch Capability:
Number of Boat Ramps: 4 **Number of Boat Ramp Lanes:** 2
Number of Boat Slips: 0 **Number of Moorings:** 0
Boat Ramp Surface Composition: Poured in Place Concrete
Water Depth at End of Boat Ramp: 4 feet **Wave Energy at Site:** High
Shoreline Type in Viewable Vicinity: Bay
Access Constraints: Limited
Collection Capabilities:
Collection Point Capabilities:
Parking Capacity for Trailers: 0 **Parking Capacity for Cars:** 0
Parking Lot Dimensions: **Parking Surface:**
Capable for Light or Heavy Equipment and Type:
Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: **Propane or Natural Gas Available**
Water Available: Yes **Fire Hydrant:** No
Pumpout Available: No **Bathrooms Available:** No Restrooms
Electricity Amperage Available: No Electricity Available **Camping Facilities:** No Camping
Food Available: No Food **Security Available and Hours On Duty:** yes

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:
Comments:
Photo URL: http://ocean.floridamarine.org/waterphotos/ramp_photos/photo_id/3206/index.htm



GRP - Oil Spill Staging Area Report for Sector : Miami

GRP Map # SFL-49

Facility Name: Gerry Curtis Park Public Boat Ramp

Site ID: MI00228L

Data Collector (Agency): FWC-FWRI

Survey Type: Planning

Survey Date: 8/3/2010

Managing Agency: City of Miami

General Manager/Contact Person:

Contact Phone #: 305-416-1320

SCAT Description: Miami-Dade County Division 2

Physical Address: 1390 NW 7th St.

City: Miami

State: Florida

Zip Code: 33125

County: Miami-Dade

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 47.888" N

Longitude (DMS): 80° 13' 4.767" W

Latitude (DD): 25.77996884

Longitude (DD): -80.21799095

SITE DESCRIPTION

Site Type: Staging

Access: Public

Operational Status:

Scale of Staging Area:

Hours of Operation:

Days of Operation: 24/7

Water Type:

Water Body Name:

Boat Launch Capability: 18

Number of Boat Ramps: 4

Number of Boat Ramp Lanes: 2

Number of Boat Slips: 0

Number of Moorings: 0

Boat Ramp Surface Composition: Asphalt

Water Depth at End of Boat Ramp: 4'

Wave Energy at Site:

Shoreline Type in Viewable Viscinity: Bay

Access Constraints: Limited

Wave Capabilities: Yes

Collection Point Capabilities:

Parking Capacity for Trailers: 0

Parking Capacity for Cars: 0

Parking Lot Dimensions:

Parking Surface:

Capable for Light or Heavy Equipment and Type:

Boom Available On-Site and Length:

ADDITIONAL AMMENITIES

Fuels Available: Yes

Propane or Natural Gas Available

Water Available: No

Fire Hydrant:

Pumpout Available: No

Bathrooms Available: No

Electricity Amperage Available: No

Camping Facilities:

Food Available:

Security Available and Hours On Duty:

GENERAL INFORMATION AND COMMENTS

Special/Pre-Planned Events and Dates:

Comments:

Photo URL:



GRP - Oil Spill Equipment Storage Location for Sector : Miami

GRP Map # SFL-49

Name: CG Pre-positioned Boom (Pollution Response Trailers)

Site ID:

Description: Port of Miami

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 59.002" N **Longitude (DMS):** 80° 10' 0.001" W

Latitude (DD): 25.78305600 **Longitude (DD):** -80.16666700

Physical Address: 1015 N. America Way

City: Miami

State: Florida

Zip Code: 33132

County: Miami-Dade

CONTACT INFORMATION

Contacts: Sector Miami OPA (Equip. Manager Pollution Response 24hr duty) 786-295-8995; Port of Miami (Security and Safety) 305-347-5387 (w) or 305-347-4800 (operator)

EQUIPMENT INFORMATION

Equipment Type: Boom

Equipment: Trailer #1: (3) 20' sections harbor boom (sausage), (10) 50' sections of harbor boom (hard plastic), assistant deployment equipment (anchors, lights, etc.). Trailer #2: (3) 100' sections of PSI boom, (2) 50' sections of harbor boom (hard plastic), (2) 50' sections of harbor boom (sausage), 10'x10' shelter, assistant deployment equipment (anchors, lights, etc.).



GRP - Oil Spill Risk Site Report for Sector : Miami

GRP Map # SFL-49

Name: Port of Miami, Biscayne Bay

Site ID: MIA-R2

Description: Large commercial vessel traffic, Fisher Island, large yachts and excursion vessels. Numerous large commercial vessels entering into port. Fisher Island, Lummus Island docks.

GEOSPATIAL INFORMATION

Latitude (DMS): 25° 46' 11.815" N **Longitude (DMS):** 80° 10' 0.101" W

Latitude (DD): 25.76994861 **Longitude (DD):** -80.16669465

Physical Address: 1015 N. America Way

City: Miami

State: Florida

Zip Code 33132

County: Miami-Dade

CONTACT INFORMATION

Contacts: FL State Watch Office 800-320-0519; Miami-Dade County Environmental Resources Mgt Mike Graham, Clean-ups, 701 NW 7 St. CT, Miami FL 305-372-6700; FWC Non-Game Biologist 561-625-5122; Cliff Berry, Inc. 800-899-7745 (24hr) FDEP 561-393-5877 (w) or 954-658-4506 (24hrs); Port of Miami (Security and Safety) 305-347-5387 (w) or 305-347-4800 (operator)

RISK INFORMATION

Facility Type: Cruise Terminals (north side Dodge Is.), Container Terminals (south side Lummus/Dodge Is.), Liquid Bulk (Fisher Is.), Fisher Is. Ferry, Bayside Marina

Types of Oil: Bunker, Diesel

Most Probable Risk Overflow of tanks during bunkering operations (500-1000 gals)

Maximum Risk: 1. Puncture of ship fuel tank caused from collision (total capacity discharge) or 2. Puncture of tank ship cargo tank from collision with large commercial ship.

Worst Case Discharge: 1. Scenario could result in approx. 200,000 gals or 2. Scenario could result in approx. 20,000 bbls or 840,000 gals



INLET SUMMARY SHEET

SITE: **Government Cut**

DATE AND TIME OF ORIGINAL FIELD SURVEY [TIDE]: 27 June 1994; 1100
[High @ 0956 (+2.6); Government Cut, Miami Harbor Entrance]

UPDATED:

In October 2011 using imagery collected in 2010 and 2011.

RANKING (DEGREE OF DIFFICULTY): (see ranking scale)

B.

PRINCIPAL RESOURCES AT RISK:

Manatees present. Seabirds. Port and marina facilities, boats, and seawalls, revetments, docks, etc. on the shores of Biscayne Bay. For more information consult the recent ESI maps and data and the GRP.

PRELIMINARY PROTECTION STRATEGY:

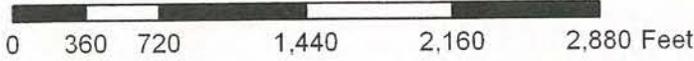
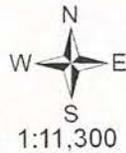
Divert oil entering the inlet through the marginal flood channels to collection points on the outer sand beaches (CPs 1 and 2). Conditions permitting, deploy a Christmas tree configuration of deflection boom at the mouth of the inlet (connected to the ends of the two jetties) to divert oil away from the entrance and to the outer beaches. Extend the south limb of the C. tree beyond the end of the south jetty to an anchor point from which another line of deflection boom is projected to the landward end of the south jetty in order to deflect oil to CP 1, which is sometimes sandy but may be pure riprap at times (line the riprap with a line of protection boom). Place long lines of protection boom along the riprap on both sides of the main inlet channel from the landward end of the jetties to CPs 3 and 6. Inside the inlet, anchor another Christmas tree configuration of deflection boom in the main inlet channel such that the north limb diverts oil to the small basin at CP6 on the north side of the main inlet channel, and the south limb diverts oil to a similar basin along the south shore of the main inlet channel (CP4; on the north shore of Fisher Island). Anchor another Christmas tree configuration of deflection boom in the middle of the main inlet channel just south of CP6, with the north limb diverting oil to a seawall near to the basin at CP6 (this is CP7), and the south limb diverting oil to a seawall on the northwest shore of Fisher Island (CP3). Close off the nearby basin just to the east of CP3 with a line of protection boom. Establish another line of deflection boom that projects out into the channel to divert oil to the seawall about 450 yards west of CP4 on the northwest shore of Fisher Island (this is CP5).

Government Cut

139



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Legend			
	USCG Station		Open Water Collection
	Collection Point		Anchor Point
	Skimmer		Path of Oil
	Deflection.		Deflection.
	Deflection.		Dike

Collection Point Description

Inlet: **Government Cut**

Site Name: Collection Point #1

Relative Location: Northeast corner of Fisher Island.

Latitude: 25° 45' 43.344" N Longitude: 80° 8' 3.093" W

Currents: 1-3 knot currents along shore to the north during rising tides.

Shoreline Description: Some sand on the beach with riprap at the high-tide line.

Access: Probably best by watercraft but getting across the riprap of the jetty could be difficult.
This is a big private property with no roads directly to the beach.

Additional Comments: Use caution due to possible sea turtle nesting in area.



Collection Point Description

Inlet: **Government Cut**

Site Name: Collection Point #2

Relative Location: South Pointe Park, just north of the north jetty.

Latitude: 25° 45' 54.283" N Longitude: 80° 7' 50.278" W

Currents: 1-3 knots along shore to the south during rising tides.

Shoreline Description: Sand beach.

Access: The beach is part of South Pointe Park. You can drive right up to the beach.

Additional Comments: Use caution due to possible sea turtle nesting in area.



Collection Point Description

Inlet: **Government Cut**

Site Name: Collection Point #3

Relative Location: North shore of Fisher Island about 600 yards inshore from the landward end of the south jetty.

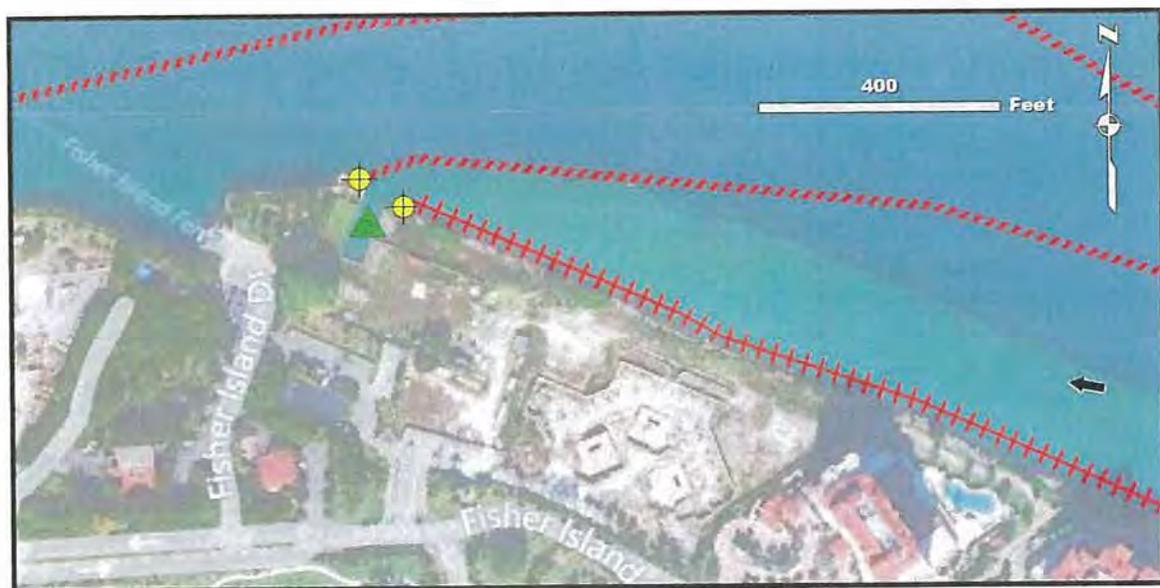
Latitude: 25° 45' 51.514" N Longitude: 80° 8' 18.534" W

Water Depth Description: On the side of the main inlet channel.

Currents: Possibly up to 3-4 knots.

Shoreline Description: Small basin surrounded by seawall.

Access: Should be able to drive right up to it. May need to get through a fence.



Collection Point Description

Inlet: Government Cut

Site Name: Collection Point #4

Relative Location: Northwest shore of Fisher Island by a tank farm.

Latitude: 25° 45' 51.972" N Longitude: 80° 8' 31.290" W

Water Depth Description: On the side of a deep channel.

Currents: Possibly up to 2-3 knots.

Shoreline Description: Seawall.

Access: Should be able to drive right up to the seawall.



Collection Point Description

Inlet: **Government Cut**

Site Name: Collection Point #5

Relative Location: Northwest shore of Fisher Island.

Latitude: 25° 45' 51.594" N Longitude: 80° 8' 43.158" W

Water Depth Description: By a deep channel.

Currents: Possibly up to 2-3 knots.

Shoreline Description: Seawall.

Access: Should be able to drive right up to it.



Collection Point Description

Inlet: **Government Cut**

Site Name: Collection Point #6

Relative Location: North side of the main inlet channel about 750 yards inshore of the landward end of the north jetty.

Latitude: 25° 46' 1.760" N Longitude: 80° 8' 12.824" W

Water Depth Description: On the side of a deep channel.

Currents: Possibly up to 3-4 knots.

Shoreline Description: Small basin surrounded by seawall.

Access: Property of South Pointe Park. Should be able to drive right up to it. May have to use watercraft.



Collection Point Description

Inlet: **Government Cut**

Site Name: Collection Point #7

Relative Location: North side of main inlet channel about 800 yards inshore from the landward end of the north jetty.

Latitude: 25° 46' 2.607" N Longitude: 80° 8' 14.488" W

Water Depth Description: Along side of a deep channel.

Currents: Possibly up to 3-4 knots.

Shoreline Description: Seawall.

Access: Property of South Pointe Park. Should be able to drive right up to it.



INLET SUMMARY SHEET

SITE: **Norris Cut**

DATE AND TIME OF ORIGINAL FIELD SURVEY [TIDE]: 27 June 1994; 1020
[High @ 0956 (+2.6); Government Cut, Miami Harbor Entrance]

UPDATED:

In October 2011 using imagery collected in 2010 and 2011.

RANKING (DEGREE OF DIFFICULTY): (see ranking scale)

B.

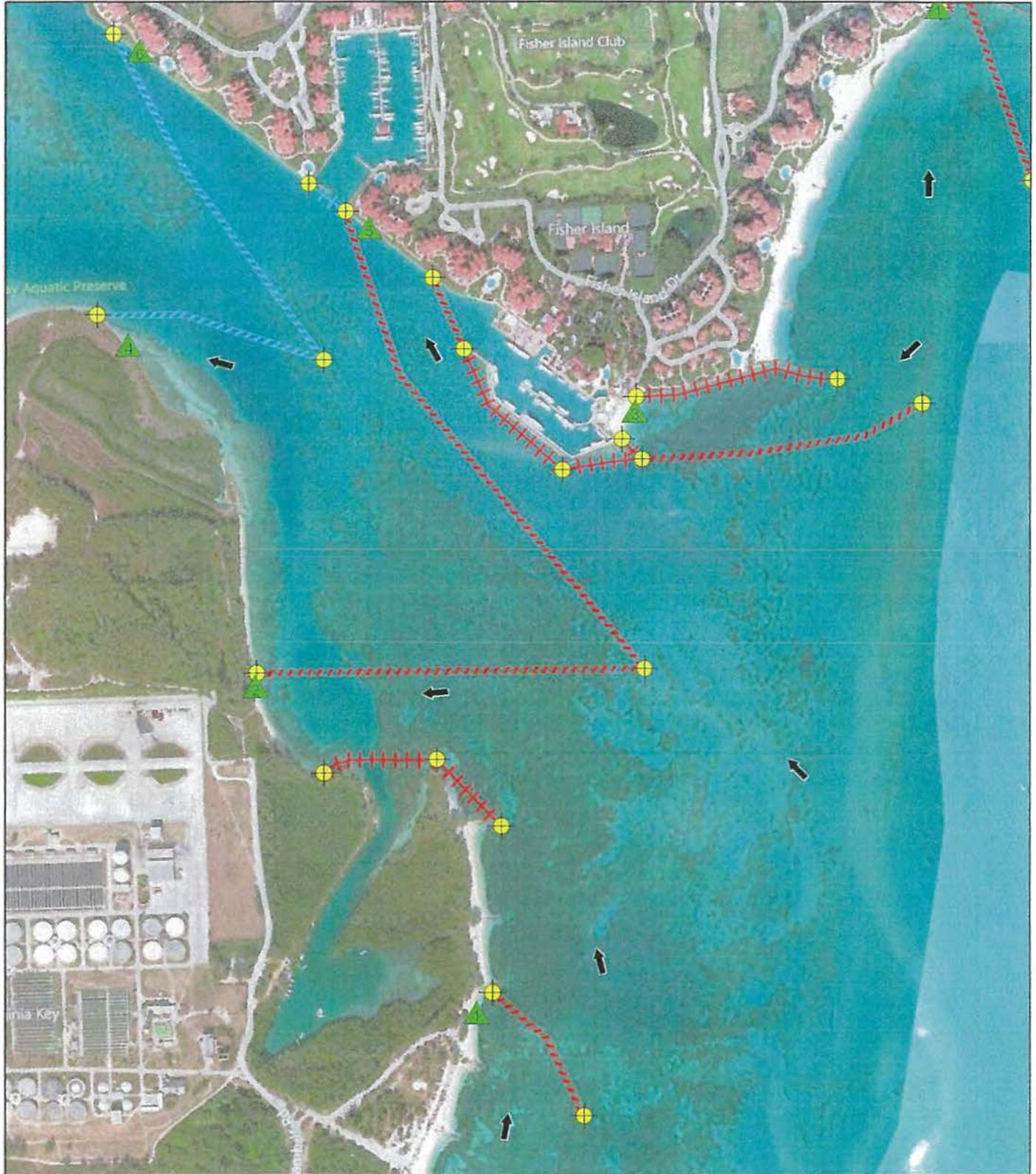
PRINCIPAL RESOURCES AT RISK:

Manatees present. Seabirds. Mangroves on northwest side of Virginia Key. Marina facilities, boats, and seawalls, revetments, docks, etc. on the shores of Biscayne Bay. For more information consult the recent ESI maps and data and the GRP.

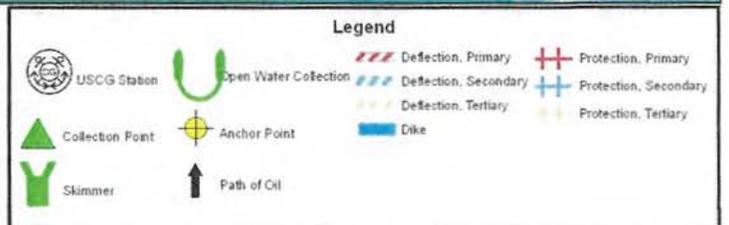
PRELIMINARY PROTECTION STRATEGY:

Divert oil entering the inlet through the marginal flood channels to collection points on the outer shorelines of Fisher Island and Virginia Key (CPs 1 and 3). Shield the riprap revetment adjacent to CP3 on Fisher Island with protection boom. Extend protection boom from CP3 around the marina west of it. Convert the portion of the boom that extends to the northwest away from the entrance to the marina from protection to deflection boom so it can aid in the deflection of oil to the seawall at CP5. Boom off the entrance to Lamar Lake on Virginia Key, as well as the north end of the peninsula to the east of it. Deploy a Christmas tree configuration of deflection boom in the main inlet channel so that the north limb diverts oil to the seawall at CP5 on the southeast side of Fisher Island, and the south limb diverts oil to a sand beach along the shore of Virginia Key (CP2). Deploy a second Christmas tree configuration of deflection boom further inside the inlet so that the north limb diverts oil to a collection point along a concrete seawall on southwest Fisher Island (CP6), and the south limb diverts oil to a sand beach on the northern tip of Virginia Key (CP4).

Norris Cut



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Collection Point Description

Inlet: Norris Cut

Site Name: Collection Point #1

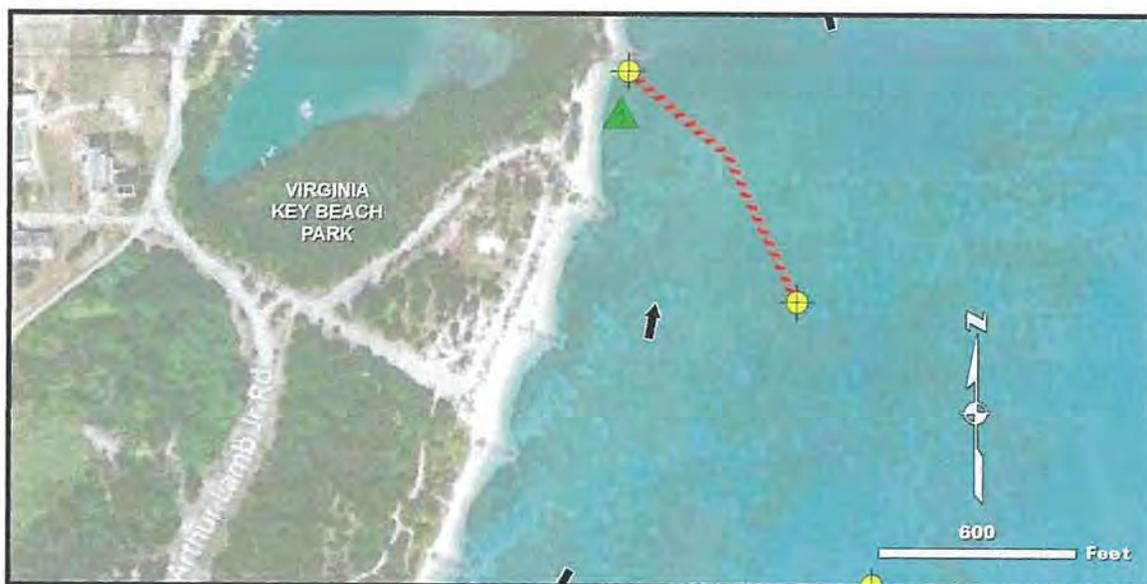
Relative Location: Outer shoreline of the northeast limb of Virginia Key (Virginia Key Beach Park).

Latitude: 25° 44' 48.448" N Longitude: 80° 8' 33.675" W

Currents: 1-3 knots along shore to the north during rising tides.

Shoreline Description: Sand beach in between two riprap groins.

Access: There is a paved road right to the beach.



Collection Point Description

Inlet: **Norris Cut**

Site Name: Collection Point #2

Relative Location: On eastern shoreline of Virginia Key near Sewage Plant (in Virginia Key Park).

Latitude: 25° 45' 6.700" N Longitude: 80° 8' 46.648" W

Currents: 1-2 knots along shore, 3-4 knots further out in the channel.

Shoreline Description: Fine-grained sand beach.

Access: Hard packed dirt tracks right to the beach.



Collection Point Description

Inlet: **Norris Cut**

Site Name: Collection Point #3

Relative Location: Southeast tip of Fisher Island.

Latitude: 25° 45' 20.771" N Longitude: 80° 8' 23.432" W

Currents: 1-3 knots along shore toward the south during rising tides.

Shoreline Description: Sand beach with riprap to either side.

Access: Paved road right up to the beach. Parking area nearby.



Collection Point Description

Inlet: **Norris Cut**

Site Name: Collection Point #4

Relative Location: Northern tip of Virginia Key.

Latitude: 25° 45' 25.742" N Longitude: 80° 8' 53.893" W

Currents: Possibly up to 3 knots.

Shoreline Description: Sand beach.

Access: Dirt track to near the beach; may have to use watercraft.



Collection Point Description

Inlet: Norris Cut

Site Name: Collection Point #5

Relative Location: Middle of the south shore of Fisher Island.

Latitude: 25° 45' 31.909" N Longitude: 80° 8' 38.778" W

Currents: Possibly up to 3 knots.

Shoreline Description: Seawall.

Access: Big private condominium (?) complex with a grass lawn by seawall. May have to use watercraft.



Collection Point Description

Inlet: Norris Cut

Site Name: Collection Point #6

Relative Location: South shore near southwest corner of Fisher Island.

Latitude: 25° 45' 42.722" N Longitude: 80° 8' 53.502" W

Currents: Possibly up to 3 knots.

Shoreline Description: Seawall.

Access: Big private condominium (?) complex with a grass lawn by seawall. May have to use watercraft.



APPENDIX 5.8
SENSITIVE AREAS
(Sector FL. KEYS)

THIS APPENDIX HAS BEEN DELIBERATELY OMMITTED
FROM THIS DRAFT SUBMITTAL

APPENDIX 5.9
SENSITIVE AREAS
(Sector JACKSONVILLE)

THIS APPENDIX HAS BEEN DELIBERATELY OMITTED
FROM THIS DRAFT SUBMITTAL

APPENDIX 5.10

SENSITIVE AREAS
(Sector TAMPA)

THIS APPENDIX HAS BEEN DELIBERATELY OMITTED
FROM THIS DRAFT SUBMITTAL

APPENDIX 5.11

Sensitive Areas
(Sector MOBILE)

THIS APPENDIX HAS BEEN DELIBERATELY OMITTED
FROM THIS DRAFT SUBMITTAL

APPENDIX 5.12
Sensitive Areas
(Sector Savannah)

THIS APPENDIX HAS BEEN DELIBERATELY OMITTED
FROM THIS DRAFT SUBMITTAL

APPENDIX 5.13

Sensitive Areas
(Sector Charleston)

THIS APPENDIX HAS BEEN DELIBERATELY OMITTED
FROM THIS DRAFT SUBMITAL

APPENDIX H
SAFETY DATA SHEETS



Material Safety Data Sheet

MSDS ID NO.: 0291MAR019
Revision date: 07/25/2006

1. CHEMICAL PRODUCT AND COMPANY INFORMATION

Product name: Marathon No. 2 Ultra Low Sulfur Diesel Dyed 15 ppm Sulfur Max
Synonym: Ultra Low Sulfur Diesel No. 2 Dyed 15 ppm Sulfur Max; No. 2 Diesel, Tax Exempt-Motor Vehicle Use, Dyed; ULSD No. 2 Diesel Dyed 15 ppm Sulfur Max; No. 2 MV 15 Diesel Dyed.
Chemical Family: Petroleum Hydrocarbon
Formula: Mixture

Manufacturer:
Marathon Petroleum Company LLC
539 South Main Street Findlay OH 45840

Other information: 419-421-3070
Emergency telephone number: 877-627-5463

2. COMPOSITION/INFORMATION ON INGREDIENTS

No. 2 Ultra Low Sulfur Diesel is a complex mixture of paraffins, cycloparaffins, olefins and aromatic hydrocarbon chain lengths predominantly in the range of C9-C16. Can contain small amounts of red dye and additives (<0.15%) which are not considered hazardous at the concentrations used.

Product information:

Name	CAS Number	Weight %	ACGIH Exposure Limits:	OSHA - Vacated PELs - Time Weighted Ave	Other:
Marathon No. 2 Ultra Low Sulfur Diesel	68476-30-2	100	= 100 mg/m ³ TWA vapor and aerosol, as total hydrocarbons skin - potential for cutaneous absorption (as total hydrocarbons)		

Component information:

Name	CAS Number	Weight %	ACGIH Exposure Limits:	OSHA - Vacated PELs - Time Weighted Ave	Other:
Saturated Hydrocarbons	Mixture	70-80			
Aromatic Hydrocarbons	Mixture	17-25			
Unsaturated Hydrocarbons	Mixture	3-6			
Naphthalene	91-20-3	0.01-0.5	Skin - potential significant contribution to overall exposure by the cutaneous route = 10 ppm TWA = 15 ppm STEL	= 10 ppm TWA = 50 mg/m ³ TWA = 15 ppm STEL = 75 mg/m ³ STEL	

Notes: The manufacturer has voluntarily elected to reflect exposure limits contained in OSHA's 1989 air contaminants standard in its MSDS's, even though certain of those exposure limits were vacated in 1992.

HAZARD IDENTIFICATION

EMERGENCY OVERVIEW

NO. 2 DIESEL IS A RED COLORED LIQUID. THIS PRODUCT IS CONSIDERED TO BE A COMBUSTIBLE LIQUID PER THE OSHA HAZARD COMMUNICATION STANDARD AND SHOULD BE KEPT AWAY FROM HEAT, FLAME AND SOURCES OF IGNITION. NEVER SIPHON THIS PRODUCT BY MOUTH. IF SWALLOWED, THIS PRODUCT MAY GET SUCKED INTO THE LUNGS (ASPIRATED) AND CAUSE LUNG DAMAGE OR EVEN DEATH. PROLONGED OR REPEATED SKIN CONTACT CAN CAUSE DEFATTING AND DRYING OF THE SKIN WHICH MAY PRODUCE SEVERE IRRITATION OR DERMATITIS.

OSHA WARNING LABEL:

WARNING.
COMBUSTIBLE LIQUID.
ASPIRATION (INADVERTENT SUCTION) OF LIQUID INTO THE LUNGS CAN PRODUCE CHEMICAL PNEUMONIA OR EVEN DEATH.
PRODUCES SKIN IRRITATION UPON PROLONGED OR REPEATED CONTACT.

CONSUMER WARNING LABEL:

A CONSUMER WARNING LABEL IS NOT APPLICABLE FOR THIS PRODUCT.

- Inhalation:** Exposure to high vapor concentrations may produce headache, giddiness, vertigo, and anesthetic stupor.
- Ingestion:** Ingestion may result in nausea, vomiting, diarrhea and restlessness. Aspiration (inadvertent suction) of liquid into the lungs must be avoided as even small quantities in the lungs can produce chemical pneumonitis, pulmonary edema/hemorrhage and even death.
- Skin contact:** Prolonged and repeated liquid contact can cause defatting and drying of the skin and can lead to irritation and/or dermatitis.
- Eye contact:** Produces little or no irritation on direct contact with the eye.

Carcinogenic Evaluation:

Product information:

Name	IARC Carcinogens:	NTP Carcinogens:	ACGIH - Carcinogens:	OSHA - Select Carcinogens:
Marathon No. 2 Ultra Low Sulfur Diesel 68476-30-2	NE		A3 - Animal Carcinogen (as total hydrocarbons)	

Notes: The International Agency for Research on Cancer (IARC) has determined that there is inadequate evidence for the carcinogenicity of diesel fuel/fuel oil in humans. IARC determined that there was limited evidence for the carcinogenicity of marine diesel fuel in animals. Distillate (light) diesel fuels were not classifiable as to their carcinogenicity to humans (Group 3A).

IARC has determined that there is sufficient evidence for the carcinogenicity in experimental animals of diesel engine exhaust and extracts of diesel engine exhaust particles. IARC determined that there is only limited evidence for the carcinogenicity in humans of diesel engine exhaust. However, IARC's overall evaluation has resulted in the IARC designation of diesel engine exhaust as probably carcinogenic to humans (Group 2A) because of the presence of certain engine exhaust components.

Component Information:

Name	IARC Carcinogens:	NTP Carcinogens:	ACGIH - Carcinogens:	OSHA - Select Carcinogens:
Naphthalene 91-20-3	Monograph 82, 2002	Reasonably Anticipated To Be A Carcinogen Listed	A4 - Not Classifiable as a Human Carcinogen	Present

Notes: The International Agency for Research on Cancer (IARC) and the Environmental Protection Agency (EPA) have determined that naphthalene could be a possible human carcinogen.

4. FIRST AID MEASURES

Inhalation: If affected, move person to fresh air. If breathing is difficult, administer oxygen. If not breathing or if no heartbeat, give artificial respiration or cardiopulmonary resuscitation (CPR). Immediately call a physician. If symptoms or irritation occur with any exposure, call a physician.

Skin contact: Wash with soap and large amounts of water. Remove contaminated clothing. If symptoms or irritation occur, call a physician.

Ingestion: If swallowed, do not induce vomiting and do not give liquids. Immediately call a physician.

Eye contact: Flush eyes with large amounts of tepid water for at least 15 minutes. If symptoms or irritation occur, call a physician.

Medical conditions aggravated by exposure: Pre-existing skin conditions and respiratory disorders may be aggravated by exposures to components of this product.

5. FIRE FIGHTING MEASURES

Suitable extinguishing media: For small fires, Class B fire extinguishing media such as CO₂, dry chemical, foam (AFFF/ATC) or water spray can be used. For large fires, water spray, fog or foam (AFFF/ATC) can be used. Fire fighting should be attempted only by those who are adequately trained and equipped with proper protective equipment.

Specific hazards: This product has been determined to be a combustible liquid per the OSHA Hazard Communication Standard and should be handled accordingly. For additional fire related information, see NFPA 30 or the North American Emergency Response Guide 128.

Special protective equipment for firefighters: Avoid using straight water streams. Water spray and foam (AFFF/ATC) must be applied carefully to avoid frothing and from as far a distance as possible. Avoid excessive water spray application. Keep surrounding area cool with water spray from a distance and prevent further ignition of combustible material. Keep run-off water out of sewers and water sources.

Flash point: 120-190 F

Autoignition temperature: 489 F

Flammable limits in air - lower (%): 0.7

Flammable limits in air - upper (%): 5.0

NFPA rating: Health: 1
Flammability: 2

HMIS classification: Health: 1
Flammability: 2

Reactivity: 1
Other: -

Reactivity: 1
Special: *See Section 8 for guidance in selection of personal protective equipment.

6. ACCIDENTAL RELEASE MEASURES

Personal precautions: Keep public away. Isolate and evacuate area. Shut off source if safe to do so. Eliminate all ignition sources. Advise authorities and National Response Center (800-424-8802) if substance has entered a watercourse or sewer. Notify local health and pollution control agencies, if appropriate. Contain liquid with sand or soil. Recover and return free product to proper containers. Use suitable absorbent materials such as vermiculite, sand, or clay to clean up residual liquids.

7. HANDLING AND STORAGE

Handling:

Comply with all applicable EPA, OSHA, NFPA and consistent state and local requirements. Use appropriate grounding and bonding practices. Store in properly closed containers that are appropriately labeled and in a cool well-ventilated area. Do not expose to heat, open flames, strong oxidizers or other sources of ignition. Do not cut, drill, grind or weld on empty containers since they may contain explosive residues.

Avoid repeated and prolonged skin contact. Never siphon this product by mouth. Exercise good personal hygiene including removal of soiled clothing and prompt washing with soap and water.

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

PERSONAL PROTECTIVE EQUIPMENT

Engineering measures: Local or general exhaust required when using at elevated temperatures that generate vapors or mists.

Respiratory protection: Use approved organic vapor chemical cartridge or supplied air respirators when material produces vapors that exceed permissible limits or excessive vapors are generated. Observe respirator protection factor criteria cited in ANSI Z88.2. Self-contained breathing apparatus should be used for fire fighting.

Skin and body protection: Neoprene, nitrile, polyvinyl alcohol (PVA), polyvinyl chloride and polyurethane gloves to prevent skin contact.

Eye protection: No special eye protection is normally required. Where splashing is possible, wear safety glasses with side shields.

Hygiene measures: No special protective clothing is normally required. Select protective clothing depending on industrial operations. Use mechanical ventilation equipment that is explosion-proof.

9. PHYSICAL AND CHEMICAL PROPERTIES

Appearance:	Red Liquid
Physical state (Solid/Liquid/Gas):	Liquid
Substance type (Pure/Mixture):	Mixture
Color:	Red
Odor:	Not applicable.
Molecular weight:	180
pH:	Neutral
Boiling point/range (5-95%):	360-550 F
Melting point/range:	Not determined.

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Product name: Marathon No. 2 Ultra Low Sulfur
Diesel Dyed 15 ppm Sulfur Max

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Decomposition temperature:	Not applicable.
Specific gravity:	Not determined
Density:	6.76 lbs/gal
Bulk density:	No data available.
vapor density:	4-5
Vapor pressure:	1-10 mm Hg @ 100 F
Evaporation rate:	No data available.
Solubility:	Negligible
Solubility in other solvents:	No data available.
Partition coefficient (n-octanol/water):	No data available.
VOC content(%):	10%
Viscosity:	1.3-2.1 @ 50 C

10. STABILITY AND REACTIVITY

Stability:	The material is stable at 70 F, 760 mm pressure.
Polymerization:	Will not occur.
Hazardous decomposition products:	Combustion produces carbon monoxide, aldehydes, aromatic and other hydrocarbons.
Materials to avoid:	Strong oxidizers such as nitrates, perchlorates, chlorine, fluorine.
Conditions to avoid:	Excessive heat, sources of ignition and open flames.

11. TOXICOLOGICAL INFORMATION

Acute toxicity:

Product information:

Name	CAS Number	Inhalation:	Dermal:	Oral:
Marathon No. 2 Ultra Low Sulfur Diesel	68476-30-2	No data available	No data available	No data available

Lifetime skin painting studies in animals with similar distillate fuels have produced weak to moderate carcinogenic activity following prolonged and repeated exposure. Similar middle distillates, when tested at nonirritating dose levels, did not show any significant carcinogenic activity indicating that this tumorigenic response is likely related to chronic irritation and not to dose. Repeated dermal application has produced severe irritation and systemic toxicity in subacute toxicity studies. Some components of this product, have been shown to produce a species specific, sex hormonal dependent kidney lesion in male rats from repeated oral or inhalation exposure. Subsequent research has shown that the kidney damage develops via the formation of a alpha-2μ-globulin, a mechanism unique to the male rat. Humans do not form alpha-2μ-globulin, therefore, the kidney effects resulting from this mechanism are not relevant in humans. Some components of this product were found to be positive in a few mutagenicity tests while negative in the majority of others. The exact relationship between these results and human health is not known.

Summary of health effect data on distillate fuel components:

This product may contain >0.1% naphthalene. Exposure to naphthalene at 30 ppm for two years caused lung tumors in female mice. Male mice with the same exposure did not develop tumors. Exposure to 10-60 ppm naphthalene for 2 years caused tumors in the tissue lining of the nose and respiratory tract in male and female rats. Oral administration of 133-267 mg/kg/day of naphthalene in mice for up to 90 days did not produce mortality, systemic toxicity, adversely affect organ or body weight or produce changes in blood. Repeated oral administration of naphthalene produced an anemia in dogs. Repeated intraperitoneal doses of naphthalene produced lung damage in mice. Repeated high doses of naphthalene has caused the formation of cataracts and retinotoxicity in the eyes of rats and rabbits due to accumulation of 1,2-naphthoquinone, a toxic metabolite. Effects in human eyes is uncertain and not well documented. Pregnant rats administered intraperitoneal doses of naphthalene during gestation gave birth to offspring that had delayed heart and bone development. Pregnant mice given near lethal doses of naphthalene showed no significant maternal toxicity and a reduction in the number of pups per litter, but no gross abnormalities in offspring. Suppressed spermatogenesis and progeny development have been reported in mice, rats and guinea pigs after exposure to high concentrations of naphthalene in their drinking water. Certain groups or individuals, i.e., infants, Semites, Arabs, Asians and Blacks, with a certain blood enzyme deficiency (glucose-6-phosphate dehydrogenase) are particularly susceptible to hemolytic agents and can rapidly develop hemolytic anemia and systemic poisoning from ingestion or inhalation of naphthalene.

Summary of health effect information on diesel engine exhaust:

Chronic inhalation studies of whole diesel engine exhaust in mice and rats produced a significant increase in lung tumors. Combustion of kerosine and/or diesel fuels produces gases and particulates which include carbon monoxide, carbon dioxide, oxides of nitrogen and/or sulfur and hydrocarbons. Significant exposure to carbon monoxide vapors decreases the oxygen carrying capacity of the blood and may cause tissue hypoxia via formation of carboxyhemoglobin.

12. ECOLOGICAL INFORMATION

Ecotoxicity effects:

Product can cause fouling of shoreline and may be harmful to aquatic life in low concentrations. The 96 hour LL50 values for an accomadated fraction (WAF) of fuel oil ranged from 3.2 to 65 mg/l in fish and 2-210 mg/l in invertebrates. EL50 values for inhibition of algal growth ranged from 1.8 to 2.9 mg/l for No. 2 fuel oil and from 10 to 78 mg/l for diesel fuel. This product does not concentrate or accumulate in the food chain. If released to soil and water, this product is expected to biodegrade under both aerobic and anaerobic conditions.

13. DISPOSAL CONSIDERATIONS

Cleanup Considerations:

This product as produced is not specifically listed as an EPA RCRA hazardous waste according to federal regulations (40 CFR 261). However, when discarded or disposed of, it may meet the criteria of an "characteristic" hazardous waste. This material could become a hazardous waste if mixed or contaminated with a hazardous waste or other substance(s). It is the responsibility of the user to determine if disposal material is hazardous according to federal, state and local regulations.

14. TRANSPORT INFORMATION

49 CFR 172.101:

DOT:

Transport Information: This material when transported via US commerce would be regulated by DOT Regulations.

Proper shipping name: Fuel Oil, No. 2
UN/Identification No: NA 1993
Hazard Class: 3
Packing group: III
DOT reportable quantity (lbs): Not applicable.

TDG (Canada):

Proper shipping name: Fuel Oil, No. 2
UN/Identification No: NA 1993
Hazard Class: 3
Packing group: III
Regulated substances: Not applicable.

15. REGULATORY INFORMATION

Federal Regulatory Information:

US TSCA Chemical Inventory Section 8(b): This product and/or its components are listed on the TSCA Chemical Inventory.

OSHA Hazard Communication Standard: This product has been evaluated and determined to be hazardous as defined in OSHA's Hazard Communication Standard.

EPA Superfund Amendment & Reauthorization Act (SARA):

SARA Section 302: This product contains the following component(s) that have been listed on EPA's Extremely Hazardous Substance (EHS) List:

Name	CERCLA/SARA - Section 302 Extremely Hazardous Substances and TPQs
Saturated Hydrocarbons	NA
Aromatic Hydrocarbons	NA
Unsaturated Hydrocarbons	NA
Naphthalene	NA

SARA Section 304: This product contains the following component(s) identified either as an EHS or a CERCLA Hazardous substance which in case of a spill or release may be subject to SARA reporting requirements:

Name	CERCLA/SARA - Hazardous Substances and their Reportable Quantities
Saturated Hydrocarbons	NA
Aromatic Hydrocarbons	NA
Unsaturated Hydrocarbons	NA
Naphthalene	= 0.454 kg final RQ = 1 lb final RQ = 100 lb final RQ = 45.4 kg final RQ

SARA Section 311/312: The following EPA hazard categories apply to this product:

Acute Health Hazard
Fire Hazard

MSDS ID NO.: 0291MAR019

Product name: Marathon No. 2 Ultra Low Sulfur Diesel Dyed 15 ppm Sulfur Max

SARA Section 313:

This product contains the following component(s) that may be subject to reporting on the Toxic Release Inventory (TRI) From R:

Name	CERCLA/SARA 313 Emission reporting:
Saturated Hydrocarbons	None
Aromatic Hydrocarbons	None
Unsaturated Hydrocarbons	None
Naphthalene	= 0.1 % de minimis concentration

State and Community Right-To-Know Regulations:

The following component(s) of this material are identified on the regulatory lists below:

Saturated Hydrocarbons

Louisiana Right-To-Know:	Not Listed
California Proposition 65:	Not Listed
New Jersey Right-To-Know:	Not Listed.
Pennsylvania Right-To-Know:	Not Listed.
Massachusetts Right-To Know:	Not Listed.
Florida substance List:	Not Listed.
Rhode Island Right-To-Know:	Not Listed
Michigan critical materials register list:	Not Listed.
Massachusetts Extraordinarily Hazardous Substances:	Not Listed
California - Regulated Carcinogens:	Not Listed
Pennsylvania RTK - Special Hazardous Substances:	Not Listed
New Jersey - Special Hazardous Substances:	Not Listed
New Jersey - Environmental Hazardous Substances List:	Not Listed
Illinois - Toxic Air Contaminants	Not Listed
New York - Reporting of Releases Part 597 - List of Hazardous Substances:	Not Listed

Aromatic Hydrocarbons

Louisiana Right-To-Know:	Not Listed
California Proposition 65:	Not Listed
New Jersey Right-To-Know:	Not Listed.
Pennsylvania Right-To-Know:	Not Listed.
Massachusetts Right-To Know:	Not Listed.
Florida substance List:	Not Listed.
Rhode Island Right-To-Know:	Not Listed
Michigan critical materials register list:	Not Listed.
Massachusetts Extraordinarily Hazardous Substances:	Not Listed
California - Regulated Carcinogens:	Not Listed
Pennsylvania RTK - Special Hazardous Substances:	Not Listed
New Jersey - Special Hazardous Substances:	Not Listed
New Jersey - Environmental Hazardous Substances List:	Not Listed
Illinois - Toxic Air Contaminants	Not Listed
New York - Reporting of Releases Part 597 - List of Hazardous Substances:	Not Listed

Unsaturated Hydrocarbons

Louisiana Right-To-Know:	Not Listed
California Proposition 65:	Not Listed
New Jersey Right-To-Know:	Not Listed.
Pennsylvania Right-To-Know:	Not Listed.

Massachusetts Right-To Know:	Not Listed.
Florida substance List:	Not Listed.
Rhode Island Right-To-Know:	Not Listed
Michigan critical materials register list:	Not Listed.
Massachusetts Extraordinarily Hazardous Substances:	Not Listed
California - Regulated Carcinogens:	Not Listed
Pennsylvania RTK - Special Hazardous Substances:	Not Listed
New Jersey - Special Hazardous Substances:	Not Listed
New Jersey - Environmental Hazardous Substances List:	Not Listed
Illinois - Toxic Air Contaminants	Not Listed
New York - Reporting of Releases Part 597 - List of Hazardous Substances:	Not Listed
Naphthalene	
Louisiana Right-To-Know:	Not Listed
California Proposition 65:	Listed
New Jersey Right-To-Know:	Listed
Pennsylvania Right-To-Know:	Listed
Massachusetts Right-To Know:	Listed
Florida substance List:	Not Listed.
Rhode Island Right-To-Know:	Listed
Michigan critical materials register list:	Not Listed.
Massachusetts Extraordinarily Hazardous Substances:	Not Listed
California - Regulated Carcinogens:	Not Listed
Pennsylvania RTK - Special Hazardous Substances:	Not Listed
New Jersey - Special Hazardous Substances:	Not Listed
New Jersey - Environmental Hazardous Substances List:	Listed
Illinois - Toxic Air Contaminants	Listed
New York - Reporting of Releases Part 597 - List of Hazardous Substances:	Listed

Canadian Regulatory Information:

Canada DSL/NDSL Inventory: This product and/or its components are listed either on the Domestic Substances List (DSL) or are exempt.

Name	Canada - WHMIS: Classifications of Substances:	Canada - WHMIS: Ingredient Disclosure:
Naphthalene	B4, D2A	1 %

16. OTHER INFORMATION

Additional Information: No data available.

Prepared by: Craig M. Parker Manager, Toxicology and Product Safety

The information and recommendations contained herein are based upon tests believed to be reliable. However, Marathon Petroleum Company LLC (MPC) does not guarantee their accuracy or completeness nor shall any of this information constitute a warranty, whether expressed or implied, as to the safety of the goods, the merchantability of the goods, or the fitness of the goods for a particular purpose. Adjustment to conform to actual conditions of usage maybe required. MPC assumes no responsibility for results obtained or for incidental or consequential damages, including lost profits arising from the use of these data. No warranty against infringement of any patent, copyright or trademark is made or implied.

End of Safety Data Sheet



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades **MSDS No. 9950**

EMERGENCY OVERVIEW

DANGER!

**EXTREMELY FLAMMABLE - EYE AND MUCOUS MEMBRANE IRRITANT
- EFFECTS CENTRAL NERVOUS SYSTEM - HARMFUL OR FATAL IF
SWALLOWED - ASPIRATION HAZARD**


 NFPA 704 (Section 16)

High fire hazard. Keep away from heat, spark, open flame, and other ignition sources.

If ingested, do NOT induce vomiting, as this may cause chemical pneumonia (fluid in the lungs). Contact may cause eye, skin and mucous membrane irritation. Harmful if absorbed through the skin. Avoid prolonged breathing of vapors or mists. Inhalation may cause irritation, anesthetic effects (dizziness, nausea, headache, intoxication), and respiratory system effects.

Long-term exposure may cause effects to specific organs, such as to the liver, kidneys, blood, nervous system, and skin. Contains benzene, which can cause blood disease, including anemia and leukemia.

1. CHEMICAL PRODUCT and COMPANY INFORMATION

Hess Corporation
 1 Hess Plaza
 Woodbridge, NJ 07095-0961

EMERGENCY TELEPHONE NUMBER (24 hrs): CHEMTREC (800)424-9300
 COMPANY CONTACT (business hours): Corporate Safety (732)750-6000
 MSDS (Environment, Health, Safety) internet Website: www.hess.com

SYNONYMS: Hess Conventional (Oxygenated and Non-oxygenated) Gasoline; Reformulated Gasoline (RFG); Reformulated Gasoline Blendstock for Oxygenate Blending (RBOB); Unleaded Motor or Automotive Gasoline

See Section 16 for abbreviations and acronyms.

2. COMPOSITION and INFORMATION ON INGREDIENTS *

INGREDIENT NAME (CAS No.)	CONCENTRATION PERCENT BY WEIGHT
Gasoline (86290-81-5)	100
Benzene (71-43-2)	0.1 - 4.9 (0.1 - 1.3 reformulated gasoline)
n-Butane (106-97-8)	< 10
Ethyl Alcohol (Ethanol) (64-17-5)	0 - 10
Ethyl benzene (100-41-4)	< 3
n-Hexane (110-54-3)	0.5 to 4
Methyl-tertiary butyl ether (MTBE) (1634-04-4)	0 to 15.0
Naphthalene (91-20-3)	0.444
Tertiary-amyl methyl ether (TAME) (994-05-8)	0 to 17.2
Toluene (108-88-3)	1 - 25
1,2,4- Trimethylbenzene (95-63-6)	< 6
Xylene, mixed isomers (1330-20-7)	1 - 15

A complex blend of petroleum-derived normal and branched-chain alkane, cycloalkane, alkene, and aromatic hydrocarbons. May contain antioxidant and multifunctional additives. Non-oxygenated Conventional Gasoline and RBOB do not have oxygenates (Ethanol or MTBE and/or TAME). Oxygenated Conventional and Reformulated Gasoline will have oxygenates for octane enhancement or as legally required.



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades

MSDS No. 9950

3. HAZARDS IDENTIFICATION

EYES

Moderate irritant. Contact with liquid or vapor may cause irritation.

SKIN

Practically non-toxic if absorbed following acute (single) exposure. May cause skin irritation with prolonged or repeated contact. Liquid may be absorbed through the skin in toxic amounts if large areas of skin are exposed repeatedly.

INGESTION

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

Ingestion may cause gastrointestinal disturbances, including irritation, nausea, vomiting and diarrhea, and central nervous system (brain) effects similar to alcohol intoxication. In severe cases, tremors, convulsions, loss of consciousness, coma, respiratory arrest, and death may occur.

INHALATION

Excessive exposure may cause irritations to the nose, throat, lungs and respiratory tract. Central nervous system (brain) effects may include headache, dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure, and death.

WARNING: the burning of any hydrocarbon as a fuel in an area without adequate ventilation may result in hazardous levels of combustion products, including carbon monoxide, and inadequate oxygen levels, which may cause unconsciousness, suffocation, and death.

CHRONIC EFFECTS and CARCINOGENICITY

Contains benzene, a regulated human carcinogen. Benzene has the potential to cause anemia and other blood diseases, including leukemia, after repeated and prolonged exposure. Exposure to light hydrocarbons in the same boiling range as this product has been associated in animal studies with systemic toxicity. See also Section 11 – Toxicological Information.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

Irritation from skin exposure may aggravate existing open wounds, skin disorders, and dermatitis (rash). Chronic respiratory disease, liver or kidney dysfunction, or pre-existing central nervous system disorders may be aggravated by exposure.

4. FIRST AID MEASURES

EYES

In case of contact with eyes, immediately flush with clean, low-pressure water for at least 15 min. Hold eyelids open to ensure adequate flushing. Seek medical attention.

SKIN

Remove contaminated clothing. Wash contaminated areas thoroughly with soap and water or waterless hand cleanser. Obtain medical attention if irritation or redness develops.

INGESTION

DO NOT INDUCE VOMITING. Do not give liquids. Obtain immediate medical attention. If spontaneous vomiting occurs, lean victim forward to reduce the risk of aspiration. Small amounts of material which enter the mouth should be rinsed out until the taste is dissipated.



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades

MSDS No. 9950

INHALATION

Remove person to fresh air. If person is not breathing, ensure an open airway and provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

5. FIRE FIGHTING MEASURES

FLAMMABLE PROPERTIES:

FLASH POINT:	-45 °F (-43°C)
AUTOIGNITION TEMPERATURE:	highly variable; > 530 °F (>280 °C)
OSHA/NFPA FLAMMABILITY CLASS:	1A (flammable liquid)
LOWER EXPLOSIVE LIMIT (%):	1.4%
UPPER EXPLOSIVE LIMIT (%):	7.6%

FIRE AND EXPLOSION HAZARDS

Vapors may be ignited rapidly when exposed to heat, spark, open flame or other source of ignition. Flowing product may be ignited by self-generated static electricity. When mixed with air and exposed to an ignition source, flammable vapors can burn in the open or explode in confined spaces. Being heavier than air, vapors may travel long distances to an ignition source and flash back. Runoff to sewer may cause fire or explosion hazard.

EXTINGUISHING MEDIA

SMALL FIRES: Any extinguisher suitable for Class B fires, dry chemical, CO₂, water spray, fire fighting foam, or Halon.

LARGE FIRES: Water spray, fog or fire fighting foam. Water may be ineffective for fighting the fire, but may be used to cool fire-exposed containers.

During certain times of the year and/or in certain geographical locations, gasoline may contain MTBE and/or TAME. Firefighting foam suitable for polar solvents is recommended for fuel with greater than 10% oxygenate concentration – refer to NFPA 11 "Low Expansion Foam – 1994 Edition."

FIRE FIGHTING INSTRUCTIONS

Small fires in the incipient (beginning) stage may typically be extinguished using handheld portable fire extinguishers and other fire fighting equipment.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH/MSHA- approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

Isolate area around container involved in fire. Cool tanks, shells, and containers exposed to fire and excessive heat with water. For massive fires the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Major fires may require withdrawal, allowing the tank to burn. Large storage tank fires typically require specially trained personnel and equipment to extinguish the fire, often including the need for properly applied fire fighting foam.

See Section 16 for the NFPA 704 Hazard Rating.

6. ACCIDENTAL RELEASE MEASURES

ACTIVATE FACILITY SPILL CONTINGENCY or EMERGENCY PLAN.

Evacuate nonessential personnel and remove or secure all ignition sources. Consider wind direction; stay upwind and uphill, if possible. Evaluate the direction of product travel, diking, sewers, etc. to confirm spill areas. Spills may infiltrate subsurface soil and groundwater; professional assistance may be necessary to determine the extent of subsurface impact.



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades

MSDS No. 9950

Carefully contain and stop the source of the spill, if safe to do so. Protect bodies of water by diking, absorbents, or absorbent boom, if possible. Do not flush down sewer or drainage systems, unless system is designed and permitted to handle such material. The use of fire fighting foam may be useful in certain situations to reduce vapors. The proper use of water spray may effectively disperse product vapors or the liquid itself, preventing contact with ignition sources or areas/equipment that require protection.

Take up with sand or other oil absorbing materials. Carefully shovel, scoop or sweep up into a waste container for reclamation or disposal – caution, flammable vapors may accumulate in closed containers. Response and clean-up crews must be properly trained and must utilize proper protective equipment (see Section 8).

7. HANDLING and STORAGE

HANDLING PRECAUTIONS

*****USE ONLY AS A MOTOR FUEL*****

*****DO NOT SIPHON BY MOUTH*****

Handle as a flammable liquid. Keep away from heat, sparks, and open flame! Electrical equipment should be approved for classified area. Bond and ground containers during product transfer to reduce the possibility of static-initiated fire or explosion.

Special slow load procedures for "switch loading" must be followed to avoid the static ignition hazard that can exist when higher flash point material (such as fuel oil) is loaded into tanks previously containing low flash point products (such as this product) – see API Publication 2003, "Protection Against Ignitions Arising Out Of Static, Lightning and Stray Currents.

STORAGE PRECAUTIONS

Keep away from flame, sparks, excessive temperatures and open flame. Use approved vented containers. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose such containers to sources of ignition.

Store in a well-ventilated area. This storage area should comply with NFPA 30 "Flammable and Combustible Liquid Code". Avoid storage near incompatible materials. The cleaning of tanks previously containing this product should follow API Recommended Practice (RP) 2013 "Cleaning Mobile Tanks In Flammable and Combustible Liquid Service" and API RP 2015 "Cleaning Petroleum Storage Tanks".

WORK/HYGIENIC PRACTICES

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Do not use as a cleaning solvent on the skin. Do not use solvents or harsh abrasive skin cleaners for washing this product from exposed skin areas. Waterless hand cleaners are effective. Promptly remove contaminated clothing and launder before reuse. Use care when laundering to prevent the formation of flammable vapors which could ignite via washer or dryer. Consider the need to discard contaminated leather shoes and gloves.

8. EXPOSURE CONTROLS and PERSONAL PROTECTION

EXPOSURE LIMITS

Component (CAS No.)	Source	Exposure Limits		Note
		TWA (ppm)	STEL (ppm)	
Gasoline (86290-81-5)	ACGIH	300	500	A3
Benzene (71-43-2)	OSHA	1	5	Carcinogen A1, skin
	ACGIH	0.5	2.5	
	USCG	1	5	



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades **MSDS No. 9950**

Component (CAS No.)	Source	Exposure Limits			Note
		TWA (ppm)	STEL (ppm)		
n-Butane (106-97-8)	ACGIH	1000	--		Aliphatic Hydrocarbon Gases Alkane (C1-C4)
Ethyl Alcohol (ethanol) (64-17-5)	OSHA	1000	--		
Ethyl benzene (100-41-4)	ACGIH	1000	--	A4	
	OSHA	100	--		
n-Hexane (110-54-3)	ACGIH	100	125	A3	
	OSHA	500	--		
Methyl-tertiary butyl ether (MTBE) (1634-04-4)	ACGIH	50	--	skin	
	OSHA	50	--	A3	
Naphthalene	OSHA	10	--		
	ACGIH	10	15	A4, skin	
Tertiary-amy methyl ether (TAME) (994-05-8)					None established
Toluene (108-88-3)	OSHA	200	--		Ceiling: 300 ppm; Peak: 500 ppm (10 min.)
	ACGIH	50	--		A4 (skin) Note: 2006 NOIC 20 ppm (TWA)
1,2,4-Trimethylbenzene (95-63-6)	ACGIH	25	--		
Xylene, mixed isomers (1330-20-7)	OSHA	100	--		
	ACGIH	100	150	A4	

ENGINEERING CONTROLS

Use adequate ventilation to keep vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces.

EYE/FACE PROTECTION

Safety glasses or goggles are recommended where there is a possibility of splashing or spraying.

SKIN PROTECTION

Gloves constructed of nitrile or neoprene are recommended. Chemical protective clothing such as that made of of E.I. DuPont Tychem ®, products or equivalent is recommended based on degree of exposure.

Note: The resistance of specific material may vary from product to product as well as with degree of exposure. Consult manufacturer specifications for further information.

RESPIRATORY PROTECTION

A NIOSH-approved air-purifying respirator with organic vapor cartridges or canister may be permissible under certain circumstances where airborne concentrations are or may be expected to exceed exposure limits or for odor or irritation. Protection provided by air-purifying respirators is limited. Refer to OSHA 29 CFR 1910.134, NIOSH Respirator Decision Logic, and the manufacturer for additional guidance on respiratory protection selection and limitations.

Use a positive pressure, air-supplied respirator if there is a potential for uncontrolled release, exposure levels are not known, in oxygen-deficient atmospheres, or any other circumstance where an air-purifying respirator may not provide adequate protection.

9. PHYSICAL and CHEMICAL PROPERTIES

APPEARANCE

A translucent, straw-colored or light yellow liquid

ODOR

A strong, characteristic aromatic hydrocarbon odor. Oxygenated gasoline with MTBE and/or TAME may have a sweet, ether-like odor and is detectable at a lower concentration than non-oxygenated gasoline.

ODOR THRESHOLD

	<u>Odor Detection</u>	<u>Odor Recognition</u>
Non-oxygenated gasoline:	0.5 - 0.6 ppm	0.8 - 1.1 ppm
Gasoline with 15% MTBE:	0.2 - 0.3 ppm	0.4 - 0.7 ppm



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades **MSDS No. 9950**

	<u>Odor Detection</u>	<u>Odor Recognition</u>
Gasoline with 15% TAME:	0.1 ppm	0.2 ppm

BASIC PHYSICAL PROPERTIES

BOILING RANGE: 85 to 437 °F (39 to 200 °C)
 VAPOR PRESSURE: 6.4 - 15 RVP @ 100 °F (38 °C) (275-475 mm Hg @ 68 °F (20 °C)
 VAPOR DENSITY (air = 1): AP 3 to 4
 SPECIFIC GRAVITY (H₂O = 1): 0.70 - 0.78
 EVAPORATION RATE: 10-11 (n-butyl acetate = 1)
 PERCENT VOLATILES: 100 %
 SOLUBILITY (H₂O): Non-oxygenated gasoline - negligible (< 0.1% @ 77 °F). Gasoline with 15% MTBE - slight (0.1 - 3% @ 77 °F); ethanol is readily soluble in water

10. STABILITY and REACTIVITY

STABILITY: Stable. Hazardous polymerization will not occur.

CONDITIONS TO AVOID

Avoid high temperatures, open flames, sparks, welding, smoking and other ignition sources

INCOMPATIBLE MATERIALS

Keep away from strong oxidizers.

HAZARDOUS DECOMPOSITION PRODUCTS

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke). Contact with nitric and sulfuric acids will form nitrocresols that can decompose violently.

11. TOXICOLOGICAL PROPERTIES

ACUTE TOXICITY

Acute Dermal LD50 (rabbits): > 5 ml/kg	Acute Oral LD50 (rat): 18.75 ml/kg
Primary dermal irritation (rabbits): slightly irritating	Draize eye irritation (rabbits): non-irritating
Guinea pig sensitization: negative	

CHRONIC EFFECTS AND CARCINOGENICITY

Carcinogenicity: OSHA: NO IARC: YES - 2B NTP: NO ACGIH: YES (A3)

IARC has determined that gasoline and gasoline exhaust are possibly carcinogenic in humans. Inhalation exposure to completely vaporized unleaded gasoline caused kidney cancers in male rats and liver tumors in female mice. The U.S. EPA has determined that the male kidney tumors are species-specific and are irrelevant for human health risk assessment. The significance of the tumors seen in female mice is not known. Exposure to light hydrocarbons in the same boiling range as this product has been associated in animal studies with effects to the central and peripheral nervous systems, liver, and kidneys. The significance of these animal models to predict similar human response to gasoline is uncertain.

This product contains benzene. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia. Benzene is listed as a human carcinogen by the NTP, IARC, OSHA and ACGIH.

This product may contain methyl tertiary butyl ether (MTBE): animal and human health effects studies indicate that MTBE may cause eye, skin, and respiratory tract irritation, central nervous system depression and neurotoxicity. MTBE is classified as an animal carcinogen (A3) by the ACGIH.

12. ECOLOGICAL INFORMATION



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades **MSDS No. 9950**

Keep out of sewers, drainage areas and waterways. Report spills and releases, as applicable, under Federal and State regulations. If released, oxygenates such as ethers and alcohols will be expected to exhibit fairly high mobility in soil, and therefore may leach into groundwater. The API (www.api.org) provides a number of useful references addressing petroleum and oxygenate contamination of groundwater.

13. DISPOSAL CONSIDERATIONS

Consult federal, state and local waste regulations to determine appropriate disposal options.

14. TRANSPORTATION INFORMATION

DOT PROPER SHIPPING NAME:	Gasoline
DOT HAZARD CLASS and PACKING GROUP:	3, PG II
DOT IDENTIFICATION NUMBER:	UN 1203
DOT SHIPPING LABEL:	FLAMMABLE LIQUID

PLACARD:



15. REGULATORY INFORMATION

U.S. FEDERAL, STATE, and LOCAL REGULATORY INFORMATION

This product and its constituents listed herein are on the EPA TSCA Inventory. Any spill or uncontrolled release of this product, including any substantial threat of release, may be subject to federal, state and/or local reporting requirements. This product and/or its constituents may also be subject to other federal, state, or local regulations; consult those regulations applicable to your facility/operation.

CLEAN WATER ACT (OIL SPILLS)

Any spill or release of this product to "navigable waters" (essentially any surface water, including certain wetlands) or adjoining shorelines sufficient to cause a visible sheen or deposit of a sludge or emulsion must be reported immediately to the National Response Center (1-800-424-8802) as required by U.S. Federal Law. Also contact appropriate state and local regulatory agencies as required.

CERCLA SECTION 103 and SARA SECTION 304 (RELEASE TO THE ENVIRONMENT)

The CERCLA definition of hazardous substances contains a "petroleum exclusion" clause which exempts crude oil, refined, and unrefined petroleum products and any indigenous components of such. However, other federal reporting requirements (e.g., SARA Section 304 as well as the Clean Water Act if the spill occurs on navigable waters) may still apply.

SARA SECTION 311/312 - HAZARD CLASSES

<u>ACUTE HEALTH</u>	<u>CHRONIC HEALTH</u>	<u>FIRE</u>	<u>SUDDEN RELEASE OF PRESSURE</u>	<u>REACTIVE</u>
X	X	X	--	--

SARA SECTION 313 - SUPPLIER NOTIFICATION

This product contains the following toxic chemicals subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372:

<u>INGREDIENT NAME (CAS NUMBER)</u>	<u>CONCENTRATION WT. PERCENT</u>
Benzene (71-43-2)	0.1 to 4.9 (0.1 to 1.3 for reformulated gasoline)
Ethyl benzene (100-41-4)	< 3
n-Hexane (110-54-3)	0.5 to 4
Naphthalene (91-20-3)	0.444
Methyl-tertiary butyl ether (MTBE) (1634-04-4)	0 to 15.0
Toluene (108-88-3)	1 to 15



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades **MSDS No. 9950**

1,2,4- Trimethylbenzene (95-63-6) < 6
Xylene, mixed isomers (1330-20-7) 1 to 15

US EPA guidance documents (www.epa.gov/tri) for reporting Persistent Bioaccumulating Toxics (PBTs) indicate this product may contain the following de minimis levels of toxic chemicals subject to Section 313 reporting:

<u>INGREDIENT NAME (CAS NUMBER)</u>	<u>CONCENTRATION - Parts per million (ppm) by weight</u>
Polycyclic aromatic compounds (PACs)	17
Benzo (g,h,i) perylene (191-24-2)	2.55
Lead (7439-92-1)	0.079

CALIFORNIA PROPOSITION 65 LIST OF CHEMICALS

This product contains the following chemicals that are included on the Proposition 65 "List of Chemicals" required by the California Safe Drinking Water and Toxic Enforcement Act of 1986:

<u>INGREDIENT NAME (CAS NUMBER)</u>	<u>Date Listed</u>
Benzene	2/27/1987
Ethyl benzene	6/11/2004
Naphthalene	4/19/2002
Toluene	1/1/1991

CANADIAN REGULATORY INFORMATION (WHMIS)

Class B, Division 2 (Flammable Liquid)
Class D, Division 2A (Very toxic by other means) and Class D, Division 2B (Toxic by other means)

16. OTHER INFORMATION

NFPA® HAZARD RATING HEALTH: 1
FIRE: 3
REACTIVITY: 0

Refer to NJPA 704 "Identification of the Fire Hazards of Materials" for further information

HMIS® HAZARD RATING HEALTH: 1 * Slight
FIRE: 3 Serious
PHYSICAL: 0 Minimal
* CHRONIC

SUPERSEDES MSDS DATED: 1/8/2004

ABBREVIATIONS:

AP = Approximately < = Less than > = Greater than
N/A = Not Applicable N/D = Not Determined ppm = parts per million

ACRONYMS:

ACGIH	American Conference of Governmental Industrial Hygienists	CERCLA	Comprehensive Emergency Response, Compensation, and Liability Act
AIHA	American Industrial Hygiene Association	DOT	U.S. Department of Transportation [General Info: (800)467-4922]
ANSI	American National Standards Institute (212)642-4900	EPA	U.S. Environmental Protection Agency
API	American Petroleum Institute (202)682-8000	HMIS	Hazardous Materials Information System



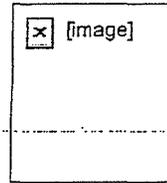
MATERIAL SAFETY DATA SHEET
Gasoline, All Grades MSDS No. 9950

<p>IARC International Agency For Research On Cancer</p> <p>MSHA Mine Safety and Health Administration</p> <p>NFPA National Fire Protection Association (617)770-3000</p> <p>NIOSH National Institute of Occupational Safety and Health</p> <p>NOIC Notice of Intended Change (proposed change to ACGIH TLV)</p> <p>NTP National Toxicology Program</p> <p>OPA Oil Pollution Act of 1990</p> <p>OSHA U.S. Occupational Safety & Health Administration</p> <p>PEL Permissible Exposure Limit (OSHA)</p> <p>RCRA Resource Conservation and Recovery Act</p>	<p>REL Recommended Exposure Limit (NIOSH)</p> <p>SARA Superfund Amendments and Reauthorization Act of 1986 Title III</p> <p>SCBA Self-Contained Breathing Apparatus</p> <p>SPCC Spill Prevention, Control, and Countermeasures</p> <p>STEL Short-Term Exposure Limit (generally 15 minutes)</p> <p>TLV Threshold Limit Value (ACGIH)</p> <p>TSCA Toxic Substances Control Act</p> <p>TWA Time Weighted Average (8 hr.)</p> <p>WEEL Workplace Environmental Exposure Level (AIHA)</p> <p>WHMIS Workplace Hazardous Materials Information System (Canada)</p>
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DISCLAIMER OF EXPRESSED AND IMPLIED WARRANTIES

Information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.



Material Safety Data Sheet

SECTION 1 PRODUCT AND COMPANY IDENTIFICATION

Chevron Lubricating Oil FM 32, 46, 68

Product Use: Industrial Oil

Product Number(s): CPS232103, CPS255110, CPS255150

Synonyms: Chevron Lubricating Oil FM ISO 32, Chevron Lubricating Oil FM ISO 46, Chevron Lubricating Oil FM ISO 68

Company Identification

Chevron Products Company

a division of Chevron U.S.A. Inc.

6001 Bollinger Canyon Rd.

San Ramon, CA 94583

United States of America

www.chevronlubricants.com

Transportation Emergency Response

CHEMTREC: (800) 424-9300 or (703) 527-3887

Health Emergency

Chevron Emergency Information Center: Located in the USA. International collect calls accepted. (800) 231-0623 or (510) 231-0623

Product Information

email : lubemsds@chevron.com

Product Information: (800) LUBE TEK

MSDS Requests: (800) 414-6737

SECTION 2 COMPOSITION/ INFORMATION ON INGREDIENTS

COMPONENTS	CAS NUMBER	AMOUNT
White mineral oil	8042-47-5	90 - 100 %weight

SECTION 3 HAZARDS IDENTIFICATION

IMMEDIATE HEALTH EFFECTS

Eye: Not expected to cause prolonged or significant eye irritation.

Skin: Contact with the skin is not expected to cause prolonged or significant irritation. Contact with the skin is not expected to cause an allergic skin response. Not expected to be harmful to internal organs if absorbed through the skin. High-Pressure Equipment Information: Accidental high-velocity injection under the skin of materials of this type may result in serious injury. Seek medical attention at once should an accident like this occur. The initial wound at the injection site may not appear to be serious at first; but, if left untreated, could result in disfigurement or amputation of the affected part.

Ingestion: Not expected to be harmful if swallowed.

Inhalation: Not expected to be harmful if inhaled. Contains a petroleum-based mineral oil. May cause respiratory irritation or other pulmonary effects following prolonged or repeated inhalation of oil mist at airborne levels above the recommended mineral oil mist exposure limit. Symptoms of respiratory irritation may include coughing and difficulty breathing.

SECTION 4 FIRST AID MEASURES

Eye: No specific first aid measures are required. As a precaution, remove contact lenses, if worn, and flush eyes with water.

Skin: No specific first aid measures are required. As a precaution, remove clothing and shoes if contaminated. To remove the material from skin, use soap and water. Discard contaminated clothing and shoes or thoroughly clean before reuse.

Ingestion: No specific first aid measures are required. Do not induce vomiting. As a precaution, get medical advice.

Inhalation: No specific first aid measures are required. If exposed to excessive levels of material in the air, move the exposed person to fresh air. Get medical attention if coughing or respiratory discomfort occurs.

Note to Physicians: In an accident involving high-pressure equipment, this product may be injected under the skin. Such an accident may result in a small, sometimes bloodless, puncture wound. However, because of its driving force, material injected into a fingertip can be deposited into the palm of the hand. Within 24 hours, there is usually a great deal of swelling, discoloration, and intense throbbing pain. Immediate treatment at a surgical emergency center is recommended.

SECTION 5 FIRE FIGHTING MEASURES

Leaks/ruptures in high pressure system using materials of this type can create a fire hazard when in the vicinity of

ignition sources (eg. open flame, pilot lights, sparks, or electric arcs).

FIRE CLASSIFICATION:

OSHA Classification (29 CFR 1910.1200): Not classified by OSHA as flammable or combustible.

NFPA RATINGS: Health: 0 Flammability: 1 Reactivity: 0

FLAMMABLE PROPERTIES:

Flashpoint: (Cleveland Open Cup) 192 °C (378 °F) Minimum

~~Autoignition: No Data Available~~

~~Flammability (Explosive) Limits (% by volume in air): Lower: Not Applicable Upper: Not Applicable~~

EXTINGUISHING MEDIA: Use water fog, foam, dry chemical or carbon dioxide (CO2) to extinguish flames.

PROTECTION OF FIRE FIGHTERS:

Fire Fighting Instructions: This material will burn although it is not easily ignited. For fires involving this material, do not enter any enclosed or confined fire space without proper protective equipment, including self-contained breathing apparatus.

Combustion Products: Highly dependent on combustion conditions. A complex mixture of airborne solids, liquids, and gases including carbon monoxide, carbon dioxide, and unidentified organic compounds will be evolved when this material undergoes combustion.

SECTION 6 ACCIDENTAL RELEASE MEASURES

Protective Measures: Eliminate all sources of ignition in vicinity of spilled material.

Spill Management: Stop the source of the release if you can do it without risk. Contain release to prevent further contamination of soil, surface water or groundwater. Clean up spill as soon as possible, observing precautions in Exposure Controls/Personal Protection. Use appropriate techniques such as applying non-combustible absorbent materials or pumping. Where feasible and appropriate, remove contaminated soil. Place contaminated materials in disposable containers and dispose of in a manner consistent with applicable regulations.

Reporting: Report spills to local authorities and/or the U.S. Coast Guard's National Response Center at (800) 424-8802 as appropriate or required.

SECTION 7 HANDLING AND STORAGE

Precautionary Measures: DO NOT USE IN HIGH PRESSURE SYSTEMS in the vicinity of flames, sparks and hot surfaces. Use only in well ventilated areas. Keep container closed.

Static Hazard: Electrostatic charge may accumulate and create a hazardous condition when handling this material. To minimize this hazard, bonding and grounding may be necessary but may not, by themselves, be sufficient. Review all operations which have the potential of generating and accumulating an electrostatic charge and/or a flammable atmosphere (including tank and container filling, splash filling, tank cleaning, sampling, gauging, switch loading, filtering, mixing, agitation, and vacuum truck operations) and use appropriate mitigating procedures. For more information, refer to OSHA Standard 29 CFR 1910.106, 'Flammable and Combustible Liquids', National Fire Protection Association (NFPA 77, 'Recommended Practice on Static Electricity', and/or the

American Petroleum Institute (API) Recommended Practice 2003, 'Protection Against Ignitions Arising Out of Static, Lightning, and Stray Currents'.

Container Warnings: Container is not designed to contain pressure. Do not use pressure to empty container or it may rupture with explosive force. Empty containers retain product residue (solid, liquid, and/or vapor) and can be dangerous. Do not pressurize, cut, weld, braze, solder, drill, grind, or expose such containers to heat, flame, sparks, static electricity, or other sources of ignition. They may explode and cause injury or death. Empty containers should be completely drained, properly closed, and promptly returned to a drum reconditioner or disposed of properly.

SECTION 8 EXPOSURE CONTROLS/PERSONAL PROTECTION

GENERAL CONSIDERATIONS:

Consider the potential hazards of this material (see Section 3), applicable exposure limits, job activities, and other substances in the work place when designing engineering controls and selecting personal protective equipment. If engineering controls or work practices are not adequate to prevent exposure to harmful levels of this material, the personal protective equipment listed below is recommended. The user should read and understand all instructions and limitations supplied with the equipment since protection is usually provided for a limited time or under certain circumstances.

ENGINEERING CONTROLS:

Use in a well-ventilated area.

PERSONAL PROTECTIVE EQUIPMENT

Eye/Face Protection: No special eye protection is normally required. Where splashing is possible, wear safety glasses with side shields as a good safety practice.

Skin Protection: No special protective clothing is normally required. Where splashing is possible, select protective clothing depending on operations conducted, physical requirements and other substances in the workplace. Suggested materials for protective gloves include: Neoprene, Nitrile Rubber, Silver Shield, Viton.

Respiratory Protection: No respiratory protection is normally required.

If user operations generate an oil mist, determine if airborne concentrations are below the occupational exposure limit for mineral oil mist. If not, wear an approved respirator that provides adequate protection from the measured concentrations of this material. For air-purifying respirators use a particulate cartridge.

Use a positive pressure air-supplying respirator in circumstances where air-purifying respirators may not provide adequate protection.

Occupational Exposure Limits:

Component	Agency	TWA	STEL	Ceiling	Notation
White mineral oil	ACGIH	5 mg/m ³	10 mg/m ³	--	--
White mineral oil	OSHA Z-1	5 mg/m ³	--	--	--

SECTION 9 PHYSICAL AND CHEMICAL PROPERTIES

Attention: the data below are typical values and do not constitute a specification.

Color: Colorless

MSDS

Physical State: Liquid

Odor: Petroleum odor

pH: Not Applicable

Vapor Pressure: <0.01 mmHg @ 37.8 °C (100 °F)

Vapor Density (Air = 1): >1

Boiling Point: >315°C (599°F)

Solubility: Soluble in hydrocarbons; insoluble in water

Freezing Point: Not Applicable

Specific Gravity: 0.86-0.87 @ 15.6°C (60.1°F) / 15.6°C (60.1°F)

Density: 0.867 kg/l @ 15.6°C (60.1°F) (Typical)

Viscosity: 61.2 cSt @ 40°C (104°F) (Min)

Evaporation Rate: No Data Available

SECTION 10 STABILITY AND REACTIVITY

Chemical Stability: This material is considered stable under normal ambient and anticipated storage and handling conditions of temperature and pressure.

Incompatibility With Other Materials: May react with strong acids or strong oxidizing agents, such as chlorates, nitrates, peroxides, etc.

Hazardous Decomposition Products: None known (None expected)

Hazardous Polymerization: Hazardous polymerization will not occur.

SECTION 11 TOXICOLOGICAL INFORMATION

IMMEDIATE HEALTH EFFECTS

Eye Irritation: The eye irritation hazard is based on evaluation of data for similar materials or product components.

Skin Irritation: The skin irritation hazard is based on evaluation of data for similar materials or product components.

Skin Sensitization: The skin sensitization hazard is based on evaluation of data for similar materials or product components.

Acute Dermal Toxicity: The acute dermal toxicity hazard is based on evaluation of data for similar materials or product components.

Acute Oral Toxicity: The acute oral toxicity hazard is based on evaluation of data for similar materials or product components.

Acute Inhalation Toxicity: The acute inhalation toxicity hazard is based on evaluation of data for similar materials or product components.

SECTION 12 ECOLOGICAL INFORMATION

ACUATE TOXICITY

3 hour(s) LC50: >1000 mg/l (Oncorhynchus mykiss)

This material is not expected to be harmful to aquatic organisms.

ENVIRONMENTAL FATE

Ready Biodegradability: This material is considered inherently biodegradable. This material is not expected to present any environmental problems other than those associated with oil spills. See Section 6 for Accidental Release Measures.

SECTION 13 DISPOSAL CONSIDERATIONS

Use this material for its intended purpose or recycle if possible. Oil collection services are available for used oil recycling or disposal. Place contaminated materials in containers and dispose of in a manner consistent with applicable regulations. Contact your sales representative or local environmental or health authorities for approved disposal or recycling methods.

SECTION 14 TRANSPORT INFORMATION

The description shown may not apply to all shipping situations. Consult 49CFR, or appropriate Dangerous Goods regulations, for additional description requirements (e.g., technical name) and mode-specific or quantity-specific shipping requirements.

DOT Shipping Description: PETROLEUM LUBRICATING OIL, NOT REGULATED AS A HAZARDOUS MATERIAL FOR TRANSPORTATION UNDER 49 CFR

Additional Information: NOT HAZARDOUS BY U.S. DOT. ADR/RID HAZARD CLASS NOT APPLICABLE.

IMO/IMDG Shipping Description: PETROLEUM LUBRICATING OIL; NOT REGULATED AS DANGEROUS GOODS FOR TRANSPORT UNDER THE IMDG CODE (AMENDMENT 34-08)

MSDS

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ICAO/IATA Shipping Description: PETROLEUM LUBRICATING OIL; NOT REGULATED AS DANGEROUS GOODS FOR TRANSPORT UNDER ICAO TI OR IATA DGR

SECTION 15 REGULATORY INFORMATION

EPCRA 311/312 CATEGORIES: 1. Immediate (Acute) Health Effects: NO

2. Delayed (Chronic) Health Effects: NO

3. Fire Hazard: NO

4. Sudden Release of Pressure Hazard: NO

5. Reactivity Hazard: NO

REGULATORY LISTS SEARCHED:

01-1=IARC Group 1	03=EPCRA 313
01-2A=IARC Group 2A	04=CA Proposition 65
01-2B=IARC Group 2B	05=MA RTK
02=NTP Carcinogen	06=NJ RTK
	07=PA RTK

No components of this material were found on the regulatory lists above.

CHEMICAL INVENTORIES:

All components comply with the following chemical inventory requirements: AICS (Australia), DSL (Canada), EINECS (European Union), ENCS (Japan), IECSC (China), KECI (Korea), PICCS (Philippines), TSCA (United States).

NEW JERSEY RTK CLASSIFICATION:

Under the New Jersey Right-to-Know Act L. 1983 Chapter 315 N.J.S.A. 34:5A-1 et. seq., the product is to be identified as follows: PETROLEUM OIL (Lubricating oil)

WHMIS CLASSIFICATION:

This product is not considered a controlled product according to the criteria of the Canadian Controlled Products Regulations.

SECTION 16 OTHER INFORMATION

NFPA RATINGS: Health: 0 Flammability: 1 Reactivity: 0

MSDS

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HMIS RATINGS: Health: 0 Flammability: 1 Reactivity: 0

(0-Least, 1-Slight, 2-Moderate, 3-High, 4-Extreme, PPE:- Personal Protection Equipment Index recommendation, *- Chronic Effect Indicator). These values are obtained using the guidelines or published evaluations prepared by the National Fire Protection Association (NFPA) or the National Paint and Coating Association (for HMIS ratings).

LABEL RECOMMENDATION:

Label Category : INDUSTRIAL OIL 1 - IND1

REVISION STATEMENT: This revision updates the following sections of this Material Safety Data Sheet: 9,11,14,16

Revision Date: August 21, 2009

ABBREVIATIONS THAT MAY HAVE BEEN USED IN THIS DOCUMENT:

TLV - Threshold Limit Value	TWA - Time Weighted Average
STEL - Short-term Exposure Limit	PEL - Permissible Exposure Limit
	CAS - Chemical Abstract Service Number
ACGIH - American Conference of Government Industrial Hygienists	IMO/IMDG - International Maritime Dangerous Goods Code
API - American Petroleum Institute	MSDS - Material Safety Data Sheet
CVX - Chevron	NFPA - National Fire Protection Association (USA)
DOT - Department of Transportation (USA)	NTP - National Toxicology Program (USA)
IARC - International Agency for Research on Cancer	OSHA - Occupational Safety and Health Administration

Prepared according to the OSHA Hazard Communication Standard (29 CFR 1910.1200) and the ANSI MSDS Standard (Z400.1) by the Chevron Energy Technology Company, 100 Chevron Way, Richmond, California 94802.

The above information is based on the data of which we are aware and is believed to be correct as of the date hereof. Since this information may be applied under conditions beyond our control and with which we may be unfamiliar and since data made available subsequent to the date hereof may suggest modifications of the information, we do not assume any responsibility for the results of its use. This information is furnished upon condition that the person receiving it shall make his own determination of the suitability of the material for his particular purpose.



FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

SOUTHEAST DISTRICT OFFICE
3301 Gun Club Road, MSC 7210-1
West Palm Beach, Florida 33406
(561) 681-6600

**TERMINAL FACILITY
DISCHARGE PREVENTION AND RESPONSE CERTIFICATE**

Issued to: **Port Consolidated, Inc.**

County: Broward

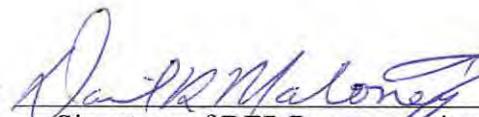
Address: 3141 SE 14th Avenue

Date: September 4, 2018

Fort Lauderdale, FL 33315

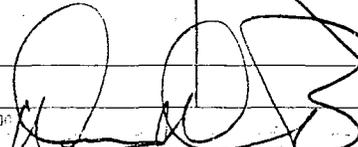
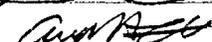
This Discharge Prevention and Response Certifies that the holder has demonstrated to the Department satisfactory pollutant discharge Containment and cleanup capabilities to Section 376.065, Florida Statutes.

Issued By:

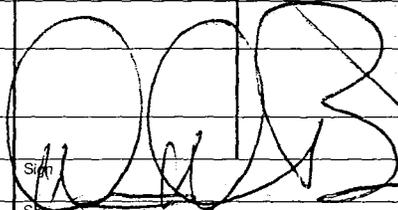

Signature of DEP Representative

Expires: Twelve (12) months after the date of issuance.

DEP Facility ID #: 06-8627958

U.S. DEPARTMENT OF HOMELAND SECURITY U.S. COAST GUARD CG-103 Rev 03-09		Vessel/Facility Inspection Requirements	
Date of Inspection 16JUN17		COTP-CCMI Zone SECTOR MIAMI	
Vessel/Facility Name PORT CONSOLIDATED		CN/FIN MIAM0325	Inspection Type ANNUAL
You must inform the inspecting officer when the following items have been corrected:			
Description	Date	Due Date	
 [Empty table rows] 			
NO DEF.			
Vessel Master Representative DENNIS BACON		Sign 	
USCG Inspector MT3 ANDREW HALLET		Sign 	
Phone (305) 695-2344		Email FACMIAMI@USCG.MIL	

MASTER REPRESENTATIVE

U.S. DEPARTMENT OF HOMELAND SECURITY U.S. COAST GUARD CG-835 (Rev. 03-10)		Vessel/Facility Inspection Requirements		
Date of Inspection 17 MAY 2016		COTP/OCMI Zone SECTOR MIAMI		
Vessel/Facility Name PORT CONSOLIDATED		ON/FIN MIAMOB25	Inspection Type ANNUAL	
You must inform the inspecting officer when the following item(s) have been corrected:				
Description		Cite		Due Date
NO DEF'S				
Vessel/Facility Representative (print) DENNIS D. BAEN		Sign 		
USCG Inspector: (print) MS13 FOX, TIMOTHY		Sign 		
Phone 305-695-2344		Email facmiami@uscg.mil		

U.S. Dept. of Homeland Security, USCG, CG-835, Rev. 03-10

MASTER/REPRESENTATIVE



Florida Department of Environmental Protection

Marjory Stoneman Douglas Building
3900 Commonwealth Boulevard
Tallahassee, Florida 32399-3000

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

6/19/2018

Cliff Berry, Inc.
Mr. Cliff Berry Sr.
851 Eller Drive
Fort Lauderdale, FL 33316

RE: Renewal of Certificate for Discharge Cleanup Organization

Dear Mr. Berry:

You are currently listed as an Approved Discharge Cleanup Organization (DCO) for the State of Florida. We are extending the expiration date of your DCO Certificate to **June 30, 2019**. Please notify this office of any significant changes in your capabilities as a DCO, as well as, changes in addresses, phone numbers, or contacts.

Retain a copy of this letter with your most current DCO certificate as evidence of your certification status. If you have any questions, or wish to provide updates, please contact Mr. Shane Gibbs at (850) 245-2872 or via email at Shane.Gibbs@dep.state.fl.us. You may also contact your District Emergency Response Manager to address any questions or issues regarding this program.

Sincerely,

A handwritten signature in black ink, appearing to read "John Johnson".

John Johnson, Director
Office of Emergency Response



April 12, 2018

EMERGENCY RESPONSE AGREEMENT

24 HOUR EMERGENCY NUMBER
800.899.7745

By and Between



CLIFF BERRY, INC.
P.O. Box 13079
Port Everglades Station
Fort Lauderdale, FL 33316
Office: 954.763.3390
Fax: 954.764.0415

*Does this
qualify?*

And

PORT CONSOLIDATED
3141 Southeast 14th Avenue
Fort Lauderdale, FL 33335
ATTN: Dennis Bacon
dbacon@portconsolidated.com
561-644-3326

CUSTOMER NUMBER #: ~~21002~~ 10969

CLIFF BERRY, INC.
EMERGENCY RESPONSE SERVICES

This agreement for Emergency Response Services (the "Agreement") is made this 12th day of April, 2018 between CLIFF BERRY, INC. with its principal offices located at 851 Eller Drive, Fort Lauderdale, FL 33316 and PORT CONSOLIDATED (hereafter referred as the "Client") with its principal offices located at 3141 Southeast 14th Avenue, Fort Lauderdale, FL 33335.

RECITALS

WHEREAS Cliff Berry, Inc. has been awarded a contract to perform emergency response services on an as-called basis for certain companies (hereinafter referred to as the "Client"); and whereas Cliff Berry, Inc. shall be hereinafter referred to as CBI; and

WHEREAS CBI represents that it is capable of providing additional emergency response resources to Client which services include, but may not be limited to, emergency response services reasonably required to mitigate oil, chemical and other hazardous or non-hazardous substances released into the environment on an as-called basis, twenty-four (24) hours per day, seven (7) days per week; and

WHEREAS CBI wishes to establish in advance the terms and procedures whereby the Client may, from time to time, contract emergency response services under the Prime Agreement.

NOW THEREFORE, in consideration of the mutual covenants contained herein and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, intending to be legally bound, do hereby agree as follows:

SCOPE OF WORK

The scope of work to be performed by CBI shall be determined by the Parties at the time the Client requests the services and as authorized by the Client's authorized representative. A request from the Client for CBI to perform services under this agreement constitutes an "ORDER" placed for these services. The Client acknowledges and agrees that CBI may, at its sole discretion, expand, modify, and/or discontinue the services with appropriate notice to the Client. If such changes result in an increase or decrease in costs, these costs adjustments shall be documented in a written change order, signed by the Parties.

Should the Client discontinue the request for services once the ORDER has been placed and authorization to proceed has been given, the Client concedes that CBI has deployed equipment, personnel and managerial staff in support of the service order. Accordingly, the Client agrees to mobilization charges equivalent to a four hour minimum that will be applied to the service order. In the event that CBI cannot respond due to uncontrollable circumstances, CBI shall notify the Client in a judicious manner.

The services to be provided by CBI include, but are not limited to:

- Site evaluation, decontamination and restoration
- Containment, recovery, repackaging and removal of Hazardous & Non-Hazardous substances
- Transportation, storage, treatment or disposal of recovered wastes
- Technical services, including sampling, laboratory analysis, and other related services
- Training and mock spill drill deployments

EMERGENCY NOTIFICATION

The Client may request the services of CBI by telephone - 24 hours/day - 7 days/week - by calling its emergency number 800.899.7745. When the Client requests CBI take action in an Emergency Response, such a request shall constitute an "ORDER" which may be accepted or rejected by CBI.

When the ORDER has been placed, CBI shall provide the Client with a written "JOB AUTHORIZATION, ACCEPTANCE OF TERMS AND CONDITIONS FORM" either in person or via fax to be signed by an authorized agent of the Client empowering CBI to perform the scope of work.

When placing an ORDER, the Client shall identify the location and preliminary scope of services requested. Initial information may include, to the extent practicable:

- ✓ The surface impacted (soil, concrete, pavement, storm drains, etc.)
- ✓ The substance released
- ✓ The product's chemical name and trade name
- ✓ Amount of release
- ✓ Name of Party's on-scene representative

*Client is responsible for advising all federal, state, local, and any other governing authorities of the spill event occurrence. (See Emergency Response Spill – Reporting & Notification Requirements)

CHANGE ORDER

CBI may, at any time, by verbal order followed by a written change order make specific changes in the scope of work under any ORDER accepted by CBI. Should such changes involve additional services on the part of CBI, then CBI shall submit an estimate of the amounts of additional personnel and equipment it expects to be utilized for such changes. CBI will not proceed with the changes until it has received written authorization from the Client unless the ORDER is issued under emergency conditions, whereby a verbal ORDER followed by a written fax to CBI's corporate office (954-763-8375) shall control.

In an emergency where the safety of persons or property is threatened, CBI shall act, at its sole discretion, to prevent threatened damage, injury or loss to persons or property. Any such actions must be prudent, cost effective and justifiable. Such actions will be compensated in accordance with this agreement.

SITE ACCESS

The Client shall be responsible for securing all necessary approvals, judicial and/or administrative orders necessary to ensure CBI legal access to the site.

RETAINER

CBI shall charge a yearly retainer fee of \$ 1,100.00 which shall be prepaid before any services, equipment, or materials are made available to the Client. The retainer is required to offset the cost of storage, maintenance, training and administrative fees. If CBI is called upon to respond to a spill, the annual fee shall be credited to the cleanup charge.

LICENSING

CBI warrants that it is properly licensed and has the requisite skills and related expertise to provide the services described or reasonably implied in this agreement.

SUPPLEMENTARY TERMS AND CONDITIONS

MANIFEST AND PRODUCT PROFILING:

CBI will provide the Client a manifest for all waste removed from the spill site. CBI reserves the right to determine the exact amount of waste transported and disposed thereof. Costs are determined based on the generator's waste material profile sheet and certification of the representative sample submitted. Should the waste be different from the sample submitted, the Client will be responsible for any additional disposal surcharges assessed by the disposal facility or incurred during subsequent transportation.

PERSONNEL:

All personnel sent on-site from CBI are technical personnel with the capacity of performing the entire operation on a given job. If, for any reason, due to the Client's collective bargaining agreements, or if the Client deems it necessary to utilize other personnel in the performance of the work, such personnel shall be furnished by and at the sole expense of the Client. Such additional personnel shall work under the direction and supervision of the Client and shall not be employees of CBI.

INSURANCE:

CBI shall observe and comply with all applicable laws in the state where such work is performed relating to Worker's Compensation and Longshoreman's and Harbor Worker's Insurance coverage for its employees and shall carry public liability insurance.

TAXES:

Unless otherwise indicated, all applicable federal, state, local taxes and tariffs are to be added to the quoted price(s).

RENTAL:

The Client assumes and agrees to be liable for all risks of physical loss or damage (other than ordinary wear and tear due to use) to the equipment after delivery to the Client's work site until returned to CBI's possession at point of origin. If such equipment is lost or damaged so as to be unrepairable, the Client shall pay CBI its replacement cost.

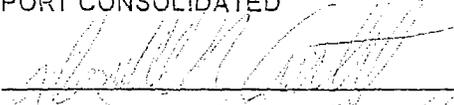
TERMS OF PAYMENT:

Unless otherwise stated, terms are NET UPON RECEIPT OF INVOICE. The parties further acknowledge making payment for all services provided by CBI as outlined under the terms set forth in this agreement. Failure to make timely payment will result in a 1.5% monthly interest penalty which is to be added to the outstanding balance, as well as any cost incurred during the process of securing payment, including but not limited to attorney's fees and the cost of collection.

PROPOSAL ACCEPTANCE

By my signature below I acknowledge that I have read the proposal and agree to its terms, including all those set forth above.

COMPANY NAME: PORT CONSOLIDATED

CLIENT SIGNATURE: 

CLIENT PRINTED: Donald S. Carter, III

TITLE: President

DATE: 1-4-18

Witnessed: CLIFF BERRY, INC.

Authorized Signature: 

Signature Printed: ~~Jon Hines~~ Cliff Berry II

Title: Area Manager for South Florida



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Detail by Entity Name

Florida Profit Corporation
PORT CONSOLIDATED, INC.

Filing Information

Document Number	321394
FEI/EIN Number	59-1173292
Date Filed	09/28/1967
State	FL
Status	ACTIVE
Last Event	AMENDMENT
Event Date Filed	08/03/2018
Event Effective Date	NONE

Principal Address

3141 SE 14 AVENUE
FORT LAUDERDALE, FL 33316

Changed: 02/06/2002

Mailing Address

P.O. Box 350430
Fort Lauderdale, FL 33335

Changed: 04/29/2015

Registered Agent Name & Address

EISENSMITH, JEFFREY R
5561 N. UNIVERSITY DRIVE
SUITE 103
CORAL SPRINGS, FL 33067

Name Changed: 01/28/2008

Address Changed: 01/28/2008

Officer/Director Detail

Name & Address

Title Secretary, Treasurer

SISKA, JOSEPH R
3141 SE 14TH AVENUE
FORT LAUDERDALE, FL 33316

Title President

Carlton, Donald R (Jr)
 3141 SE 14 AVENUE
 FORT LAUDERDALE, FL 33316

Title VP

Griffith, Noel M (Jr)
 3141 SE 14 AVENUE
 FORT LAUDERDALE, FL 33316

Title DCEO

SIMMONS, MICHAEL A
 3141 SE 14TH AVENUE
 FORT LAUDERDALE, FL 33316

Title VD

SIMMONS, DANIEL
 3141 SE 14TH AVENUE
 FORT LAUDERDALE, FL 33316

Title D

EISENSMITH, JEFFREY R
 5561 N. UNIVERSITY DRIVE #103
 CORAL SPRINGS, FL 33067

Annual Reports

Report Year	Filed Date
2016	03/22/2016
2017	05/03/2017
2018	03/07/2018

Document Images

08/03/2018 -- Amendment	View image in PDF format
03/07/2018 -- ANNUAL REPORT	View image in PDF format
05/03/2017 -- ANNUAL REPORT	View image in PDF format
03/22/2016 -- ANNUAL REPORT	View image in PDF format
04/29/2015 -- AMENDED ANNUAL REPORT	View image in PDF format
03/23/2015 -- ANNUAL REPORT	View image in PDF format
03/26/2014 -- ANNUAL REPORT	View image in PDF format
06/11/2013 -- ANNUAL REPORT	View image in PDF format
02/23/2012 -- ANNUAL REPORT	View image in PDF format
02/16/2011 -- ANNUAL REPORT	View image in PDF format
04/01/2010 -- ANNUAL REPORT	View image in PDF format
01/26/2009 -- ANNUAL REPORT	View image in PDF format
01/28/2008 -- ANNUAL REPORT	View image in PDF format

02/12/2007 -- ANNUAL REPORT	View image in PDF format
10/16/2006 -- ANNUAL REPORT	View image in PDF format
03/08/2006 -- ANNUAL REPORT	View image in PDF format
02/28/2005 -- ANNUAL REPORT	View image in PDF format
03/20/2004 -- ANNUAL REPORT	View image in PDF format
01/12/2003 -- ANNUAL REPORT	View image in PDF format
02/06/2002 -- ANNUAL REPORT	View image in PDF format
02/07/2001 -- ANNUAL REPORT	View image in PDF format
08/16/2000 -- Name Change	View image in PDF format
08/16/2000 -- Merger	View image in PDF format
08/16/2000 -- Merger	View image in PDF format
03/21/2000 -- ANNUAL REPORT	View image in PDF format
01/22/1999 -- ANNUAL REPORT	View image in PDF format
01/16/1998 -- ANNUAL REPORT	View image in PDF format
04/29/1997 -- ANNUAL REPORT	View image in PDF format
07/19/1996 -- ANNUAL REPORT	View image in PDF format
04/13/1995 -- ANNUAL REPORT	View image in PDF format

Florida Department of State, Division of Corporations

0-Violations



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Facilities Advanced Search

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Facility Name	Facility Address	City	Zip Code
▶ Port Consolidated, Inc.	2601 SE 14TH AVE	Fort Lauderdale	33316
▶ Port Consolidated, Inc.	3041 SE 14TH AVE	Dania Beach	33316
▶ Port Consolidated, Inc.	3141 SE 14TH AVE	Dania Beach	33316
▶ Port Consolidated, Inc.	SE 14 AVE & 32 ST	Dania Beach	33316

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ENVIROS

Facility - Port Consolidated, Inc.

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Facility Name: Port Consolidated, Inc.
County Facility Number: 04806
On Septic
DEP ST Facility ID: 068627958
DEP Solid Waste ID:
State AIRS ID:

Address: 3141 SE 14TH AVE
City: Dania Beach
Zip Code: 33316
Alternate Location Description:

Latitude: 26 Deg. 8 Min. 40 Sec.
Longitude: 80 Deg. 8 Min. 50 Sec.
Wellfields

Wellfield Code **Wellfield Name**
There are no wellfields associated with this Facility.

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Job	File #	Type	Status	Created	Issued	Completed
▶ 001297711-001	AO-83948	Air License	Complete	May 27, 1997	May 27, 1997	
▶ 000790673-001	HS-04806-01	Hazardous Material License	Renewed	Feb 8, 2002	May 3, 2001	May 12, 2003
▶ 000870171-001		Hazardous Material Inspection	Complete	Apr 30, 2002		Apr 30, 2002
▶ 000885086-001	WT-03-0077	Waste Transporter License	Renewed	May 20, 2002	Jul 23, 2003	May 23, 2003
▶ 001028748-001		Hazardous Material Inspection	Complete	Jan 28, 2003		Jan 30, 2003
▶ 000790673-002	HS-04806-03	Hazardous Material License	Renewed	May 12, 2003	Jun 1, 2003	Mar 22, 2005
▶ 003278701-001		Hazardous Material Inspection	Complete	Feb 1, 2004		Feb 13, 2004
▶ 000790673-003	HS-04806-03-01	Tank Modification Permit	Withdrawn	Sep 28, 2004		Aug 24, 2005
▶ 015698446-001		Hazardous Material Inspection	Complete	Feb 13, 2005		Mar 18, 2005
▶ 000790673-004	HS-04806-05	Hazardous Material License	Renewed	Mar 22, 2005	Jun 1, 2005	Mar 19, 2007
▶ 016171349-001	OT-3373	EAR Projects	CLOSED	May 7, 2005		
▶ 000790673-005	HS-04806-05-01	Tank Modification Permit	Withdrawn	Aug 11, 2005		Feb 7, 2007
▶ 000885086-002	WT-05-0076	Waste Transporter License	Renewed	Sep 8, 2005	Sep 21, 2005	Aug 7, 2007
▶ 017045174-001		Hazardous Material Inspection	Complete	Oct 18, 2005		Nov 30, 2005
▶ 018600098-001		Hazardous Material Inspection	Complete	Oct 24, 2006		Dec 14, 2006
▶ 000790673-006	HS-04806-07	Hazardous Material License	Renewed	Mar 19, 2007	Jun 1, 2007	Apr 2, 2009
▶ 020129922-001		Hazardous Material Inspection	Complete	Jul 1, 2007		Mar 18, 2008
▶ 000885086-003	WT-07-0071	Waste Transporter License	Closed	Aug 7, 2007	Aug 8, 2007	Mar 3, 2010
▶ 021557892-001		Hazardous Material Inspection	Complete	Jul 12, 2008		May 15, 2009
▶ 000790673-007	HS-04806-09	Hazardous Material License	Renewed	Apr 2, 2009	Jun 1, 2009	Apr 8, 2011
▶ 023111612-001		Hazardous Material Inspection	Complete	Jun 30, 2009		Aug 17, 2009
▶ 023524847-001		Hazardous Material Inspection	Complete	Sep 15, 2009		Dec 18, 2009
▶ 024835659-001		Hazardous Material Inspection	Complete	Jun 30, 2010		Aug 27, 2010
▶ 000790673-008	HS-04806-11	Hazardous Material License	Renewed	Apr 8, 2011	Jun 1, 2011	Apr 22, 2013
▶ 026440461-001		Hazardous Material Inspection	Complete	Jun 30, 2011		Sep 23, 2011
▶ 027730330-001		Hazardous Material Inspection	Complete	Jul 1, 2012		May 31, 2013
▶ 000790673-009	HS-04806-13	Hazardous Material License	Renewed	Apr 22, 2013	Jun 1, 2013	Apr 6, 2015
▶ 030635719-001		Hazardous Material Inspection	Complete	Jun 1, 2014		Sep 11, 2015
▶ 000790673-010	HS-04806-15	Hazardous Material License	Renewed	Apr 6, 2015	Jun 1, 2015	Apr 11, 2017
▶ 000790673-011	HS-04806-17	Hazardous Material License	Issued	Apr 11, 2017	Jun 1, 2017	
▶ 044988273-001		Hazardous Material Inspection	Complete	Jul 6, 2017		Aug 4, 2017
▶ 044988281-001		Hazardous Material Inspection	Complete	Jul 6, 2017		Aug 4, 2017

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██████████ 48 HOUR COMMENCEMENT NOTICE

COUNTY AGENCY: Broward

Email or Fax: AREID@BROWARD.ORG

This notice is submitted in compliance with Rule 62-761.450 (1) (a) 3 F.A.C. which requires notification be given to the county "at least 48 hours before:

- a. Initiating activities specified in subparagraphs 1. or 2. above, to confirm the date and time of the scheduled activities.

This notice is hereby submitted for the following facility:

DEP FACILITY ID: 9809037

FACILITY NAME: PORT CONSOLIDATED INC.

FACILITY ADDRESS: 314 SE 14TH AVE.

PROJECT DESCRIPTION: REPLACE (1) ENTRY BOOT, (PIPE), REPLACE APPROX. (10) CONDUIT ENTRY BOOTS, REPLACE SEVERAL FLEX CONNECTORS. REPAIR TANK SUMP SEAMS. INSTALL NEW TEST BOOTS.

ESTIMATED START DATE AND TIME: 6/22/17

X 48 HOUR NOTICE START DATE AND TIME:

6/22/17 - ACTUAL WORK START STARTED ABOVE.

This notice satisfies the reporting requirement of Rule 62-761.450 (1) (a) F.A.C. It is explicitly understood by the agency receiving this notice that this notice meets the requirements of the Rule of "at least 48 hours" and covers all activities which may subsequently be undertaken in Rule 62-761.450 (1) (a) 3.a. and c. to complete the task or project. If this understanding of the Rule is not consistent with that of the agencies or, additional information is needed, please fax your request, signed by an authorized representative of the requesting agency, to the attention for Project Administrator, 904-674-0548 ph., fax 374-0987.

**PLEASE ACKNOWLEDGE YOUR RECEIPT OF THE NOTICE
BY RETURN FAX TO (904) 374-0987
RC Development Group, Inc. PCC 050650
Or e-mail Terri@RCDevGroup.com**



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Facility Name: Port Consolidated, Inc.
County Facility Number: 05033
 On Septic
DEP ST Facility ID:
DEP Solid Waste ID:
State AIRS ID:

Address: SE 14 AVE & 32 ST
City: Dania Beach
Zip Code: 33316
Alternate Location Description:
 SE 14 AVE & 32 ST

Latitude:	Deg.	Min.	Sec.
Longitude:	Deg.	Min.	Sec.
			Wellfields

Wellfield Code **Wellfield Name**
 There are no wellfields associated with this Facility.

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Job	File #	Type	Status	Created	Issued	Completed
000730914-001		Hazardous Material Inspection	Complete	Oct 14, 2001		Oct 30, 2001
000813762-001	ST-05033-01	Hazardous Material License	Closed	Feb 8, 2002	May 1, 2001	Jun 20, 2003
000813762-002	ST-05033-01-01	Tank Modification Permit	Withdrawn	Feb 8, 2002		Jun 20, 2003

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Facility Name: Port Consolidated, Inc.
County Facility Number: 00009
Not Septic
DEP ST Facility ID: 068627964
DEP Solid Waste ID:
State AIRS ID:

Address: 2601 SE 14TH AVE
City: Fort Lauderdale
Zip Code: 33316
Alternate Location Description:

Latitude: 26 Deg. 8 Min. 10 Sec.
Longitude: 80 Deg. 7 Min. 50 Sec.
Wellfields

Wellfield Code **Wellfield Name**
There are no wellfields associated with this Facility.

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Job	File #	Type	Status	Created	Issued	Completed
▶ 000721126-001	HMTSM-98-18902	Hazardous Material Transfer Station License	Renewed	Sep 24, 2001		Oct 6, 2003
▶ 000813924-004	ST-00009-05-01	Tank Modification Permit	Withdrawn	May 5, 2005		Apr 25, 2007
▶ 000813924-006	ST-00009-07-01	Tank Modification Permit	Issued	Nov 5, 2007		Sep 4, 2008
▶ 000813924-007		Hazardous Material Inspection	Complete	Jun 9, 2008		Aug 31, 2008
▶ 000869582-001		Hazardous Material Inspection	Complete	Apr 30, 2002		Jun 21, 2002
▶ 000870154-001		Hazardous Material Inspection	Complete	Apr 30, 2002		Apr 30, 2002
▶ 001030266-001		Hazardous Material Inspection	Complete	Jan 30, 2003		Jan 30, 2003
▶ 001168888-001	HTS-00009-03	Hazardous Material Transfer Station License	Closed	Jun 4, 2003		Apr 29, 2009
▶ 003194799-001		Hazardous Material Inspection	Complete	Nov 3, 2003		Feb 13, 2004
▶ 003587694-001		Hazardous Material Inspection	Complete	Nov 29, 2004		Mar 18, 2005
▶ 017045307-001		Hazardous Material Inspection	Complete	Oct 18, 2005		Nov 30, 2005
▶ 018600193-001		Hazardous Material Inspection	Complete	Oct 24, 2006		Dec 14, 2006
▶ 020128940-001		Hazardous Material Inspection	Complete	Jul 1, 2007		Oct 11, 2007
▶ 020197072-001		Hazardous Material Inspection	Complete	Jul 16, 2007		Mar 18, 2008
▶ 021408801-001		Hazardous Material Inspection	Complete	Jun 9, 2008		Aug 31, 2008
▶ 000813924-001	ST-00009-01	Hazardous Material License	Renewed	Feb 8, 2002	Nov 18, 2001	May 12, 2003
▶ 000882787-001	WT-03-0043	Waste Transporter License	Renewed	May 16, 2002	Apr 10, 2003	Apr 10, 2003
▶ 000813924-002	ST-00009-03	Hazardous Material License	Renewed	May 12, 2003	Jun 1, 2003	Mar 22, 2005
▶ 000882787-002	WT-05-0037	Waste Transporter License	Closed	Apr 26, 2005	Apr 26, 2005	Jun 20, 2006
▶ 000813924-003	ST-00009-05	Hazardous Material License	Renewed	Mar 22, 2005	Jun 1, 2005	May 21, 2007
▶ 000813924-005	ST-00009-07	Hazardous Material License	Closed	May 21, 2007	Jun 1, 2007	Dec 4, 2007
▶ 021149101-002	WRN08-0511	Warning Notice	Escalated	Sep 9, 2008	Sep 10, 2008	Nov 12, 2008
▶ 021149101-001	NF-2870	EAR Projects	CLOSED	Apr 15, 2008	Nov 13, 2008	Apr 27, 2009

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ENVIROS

Facility - Port Consolidated, Inc.

[Details](#) | [Activities](#) | [Haz. Mat. Info](#) | [Solid Waste](#) | [Documents](#)

Facility Name: Port Consolidated, Inc.
County Facility Number: 11547
Not Septic
DEP ST Facility ID: 069809037
DEP Solid Waste ID:
State AIRS ID:

Address: 3041 SE 14TH AVE
City: Dania Beach
Zip Code: 33316
Alternate Location Description:

Latitude: Deg. Min. Sec.
Longitude: Deg. Min. Sec.
Wellfields

Wellfield Code **Wellfield Name**
There are no wellfields associated with this Facility.

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ENVIROS

Facility - Port Consolidated, Inc.

Details | Activities | Haz. Mat. Info | Solid Waste | Documents

Job	File #	Type	Status	Created	Issued	Completed
▶ 019473494-001	ST-11547-07	Hazardous Material License	Renewed	Feb 8, 2007	Mar 1, 2007	Dec 24, 2008
▶ 019473494-002	ST-11547-07-01	Tank Modification Permit	Issued	Feb 8, 2007		Mar 19, 2008
▶ 019473494-003		Hazardous Material Inspection	Complete	Mar 22, 2007		Mar 18, 2008
▶ 021342579-001		Hazardous Material Inspection	Complete	May 30, 2008		Jun 2, 2008
▶ 021558322-001		Hazardous Material Inspection	Complete	Jul 12, 2008		Aug 31, 2008
▶ 019473494-004	ST-11547-08	Hazardous Material License	Renewed	Dec 24, 2008	Mar 1, 2008	Jan 7, 2011
▶ 022850562-001		Hazardous Material Inspection	Complete	May 4, 2009		May 15, 2009
▶ 023112108-001		Hazardous Material Inspection	Complete	Jun 30, 2009		Aug 17, 2009
▶ 019473494-005	ST-11547-08-01	Tank Modification Permit	Issued	Jul 8, 2009		Feb 8, 2011
▶ 023454767-001	HM-11547-09	Hazardous Material License	Renewed	Aug 31, 2009	Sep 1, 2009	Jun 8, 2011
▶ 023524900-001		Hazardous Material Inspection	Complete	Sep 15, 2009		Dec 18, 2009
▶ 024836171-001		Hazardous Material Inspection	Complete	Jun 30, 2010		Aug 27, 2010
▶ 019473494-006	ST-11547-11	Hazardous Material License	Renewed	Jan 7, 2011	Mar 1, 2011	Feb 13, 2013
▶ 023454767-002	HM-11547-11	Hazardous Material License	Renewed	Jun 8, 2011	Sep 1, 2011	Feb 13, 2013
▶ 026647346-001		Hazardous Material Inspection	Complete	Aug 26, 2011		Sep 23, 2011
▶ 027730994-001		Hazardous Material Inspection	Complete	Jul 1, 2012		May 31, 2013
▶ 019473494-007	HS-11547-13	Hazardous Material License	Renewed	Feb 13, 2013	Mar 1, 2013	Dec 23, 2014
▶ 028885514-001		Hazardous Material Inspection	Complete	Jun 3, 2013		Jun 3, 2013
▶ 030803128-001		Hazardous Material Inspection	Complete	Jul 1, 2014		Sep 11, 2015
▶ 019473494-008	HS-11547-15	Hazardous Material License	Renewed	Dec 23, 2014	Mar 1, 2015	Dec 9, 2016
▶ 032807920-001		Hazardous Material Inspection	Complete	May 14, 2015		Sep 11, 2015
▶ 019473494-009	HS-11547-15-01	Tank Modification Permit	Withdrawn	Jan 20, 2016		Jan 29, 2018
▶ 036064919-001		Hazardous Material Inspection	Complete	Jul 11, 2016		Feb 24, 2017
▶ 019473494-010	HS-11547-17	Hazardous Material License	Issued	Dec 9, 2016	Mar 1, 2017	
▶ 043562697-001		Hazardous Material Inspection	Complete	Feb 24, 2017		Feb 24, 2017
▶ 044851674-001		INF/DRF Reports	Closed	Jun 22, 2017		Oct 16, 2017
▶ 044851674-002		Hazardous Material Inspection	Complete	Jun 22, 2017		Oct 16, 2017
▶ 019473494-011	HS-11547-17-01	Tank Modification Permit	Issued	Jun 29, 2017	Dec 11, 2017	Dec 11, 2017
▶ 019473494-012		Hazardous Material Inspection	Complete	Jul 5, 2017		Oct 11, 2017
▶ 045400585-001	NF-2087	EAR Projects	Assigned	Aug 9, 2017	Sep 15, 2017	

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Establishment Search

Reflects inspection data through 08/24/2018

This page enables the user to search for OSHA enforcement inspections by the name of the establishment. Information may also be obtained for a specified inspection or inspections within a specified SIC.

Note: Please read important information below regarding interpreting search results before using.

Search By:

Your Establishment search returned 0 results.

Establishment port consolidated Inc

(This box can also be used to search for a State Activity Number for the following states: NC, SC, KY, IN, OR and WA)

State All States Fed & State

OSHA Office All Offices

Case Status All Closed Open

Violation Status All With Violations Without Violations

Inspection Date

Start Date January 1 2013

End Date August 28 2018

Submit Reset

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- [Advanced Search Syntax](#)

NOTE TO USERS

The Integrated Management Information System (IMIS) was designed as an information resource for in-house use by OSHA staff and management, and by state agencies which carry out federally-approved OSHA programs. Access to this OSHA work product is being afforded via the Internet for the use of members of the public who wish to track OSHA interventions at particular work sites or to perform statistical analyses of OSHA enforcement activity. It is critical that users of the data understand several aspects of the system in order to accurately use the information.



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Search By:

Your Establishment search returned 0 results.

Establishment

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State All States Fed & State

OSHA Office All Offices

Case Status All Closed Open

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events occur in the course of agency activities. Until cases are closed, IMIS entries concerning specific OSHA inspections are subject to continuing correction and updating, particularly with regard to citation items, which are subject to modification by amended citations, settlement agreements, or as a result of contest proceedings. THE USER SHOULD ALSO BE AWARE THAT DIFFERENT COMPANIES MAY HAVE SIMILAR NAMES AND CLOSE ATTENTION TO THE ADDRESS MAY BE NECESSARY TO AVOID MISINTERPRETATION.

The Integrated Management Information System (IMIS) is designed and administered as a management tool for OSHA to help it direct its resources. When IMIS is put to new or different uses, the data should be verified by reference to the case file and confirmed by the appropriate federal or state office. Employers or employees who believe a particular IMIS entry to be inaccurate, incomplete or out-of-date are encouraged to contact the OSHA field office or state plan agency which originated the entry.

UNITED STATES
DEPARTMENT OF LABOR

Occupational Safety and Health Administration
200 Constitution Ave NW
Washington, DC 20210
☎ 800-321-6742 (OSHA)
TTY
www.OSHA.gov

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8/1/19 - 8/27/18

Folio (Exclude... Case Number Facility Name Document Type Date

Search

Prev 1 Next (0) 500/Page Filter

Full-Text Search

Search

Search returned 60 results

Attribute Search

Facility Name port consolidated

Case Number

Folio (Exclude Dashes)

Less Fields

House Number

Street Direction

Street Name

Street Type

Unit #

Zip Code

Document Type

Date From: 08-01-2013 To: 12-31-2018

Scan Date From: To:

Description

Search Reset

Folio	Case Number	Facility Name	Document Type	Date
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. INSPECTION REPORT	08-07
<input type="checkbox"/>	3021330060030	AP-01604	PORT CONSOLIDATED, INC. INSPECTION REPORT	10-25
<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC. TECHNICAL REPORTS	11-05
<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC. INSPECTION REPORT	11-20
<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC. CORRESPONDENCE...	11-20
<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC. CORRESPONDENCE...	11-20
<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC. GREEN CARD	12-05
<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC. CORRESPONDENCE IN	01-16
<input type="checkbox"/>	3021330060030	AP-01604	PORT CONSOLIDATED, INC. INSPECTION REPORT	01-24
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<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING PERMIT	04-07
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<input type="checkbox"/>	3021330060030	AP-01604	PORT CONSOLIDATED, INC. INSPECTION REPORT	07-09
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<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. INSPECTION REPORT	02-06
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING PERMIT	04-23
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING PERMIT	05-21
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<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING REPORT	10-05
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING REPORT	11-23
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<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. CORRESPONDENCE IN	05-18
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING PERMIT	05-23
<input type="checkbox"/>	3021330060030	AP-01604	PORT CONSOLIDATED, INC. OPERATING PERMIT	06-13
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<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. CORRESPONDENCE I...	08-14
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. EMAIL	08-24
<input type="checkbox"/>	3021330060030	AP-01604	PORT CONSOLIDATED, INC. EMAIL	08-24
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. MISC. DOCUMENTS	09-05
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING REPORT	10-02
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC. OPERATING REPORT	01-12

119
14

14
15

15

* Reprints w/ Dates + Print the 4th the CTR

<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC.	CORRESPONDENCE	02-14-2018
<input type="checkbox"/>	3021330060030	UT-00159	PORT CONSOLIDATED INC.	SITE DIAGRAM	02-14-2018
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC.	OPERATING REPORT	04-10-2018
<input type="checkbox"/>	Folio (Exclude...	Case Number	Facility Name	Document Type	Date
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC.	OPERATING PERMIT	05-22-2018
<input type="checkbox"/>	3021330060030	IW-00315	PORT CONSOLIDATED INC.	OPERATING REPORT	07-09-2018
<input type="checkbox"/>	3021330060030	AP-01604	PORT CONSOLIDATED, INC.	APPLICATION FORM	07-19-2018
<input type="checkbox"/>	3021330060030	AP-01604	PORT CONSOLIDATED, INC.	OPERATING PERMIT	07-24-2018

Derm -
 8/1/13 - 12/31/13
 No Violations

 1/1/14 - 12/31/14
 No violations

 1/1/15 - 12/31/15 - No Violations

MIAMI DADE COUNTY, FLORIDA



IW FACILITY INSPECTION REPORT

SECTION: Delegated Programs DATE: 03/02/2016 TIME: 9:00 AM HOURS: 0.75

INSPECTOR(S): Yailyn Guilarte

INSPECTION REPORT IW -315 FILE # 315

FACILITY NAME: Port Consolidated, INC

ADDRESS: 11550 NW 36 AVE BAY # DADE COUNTY C.O.

Miami, FL ZIP: 33167 DADE COUNTY O.L.

MUNICIPAL O.L.

PHONE: 305-687-1266 EMERGENCY # (800) 683-5823 ADDITIONAL PERMITS: AP-1604

CONTACT PERSON: Mike Davis TITLE: Operation Manager

COI: N WELLFIELD: N/A COI ZONE: N/A

OTHER INFO (type of facility): Petroleum products storage, distribution, and repackaging facility.

PHOTOS: Y SEPTIC TANK (Y/N): N SOAKAGE PIT (#):

SAMPLES (Y/N): Y SEWER (Y/N/Available): Y STORMDRAIN (#): 1

WATER (Public/Well): P OW SEPARATOR: N FLOOR DRAINS (#):

VENT PIPES (#): MONITORING WELLS (#):

PERMIT STATUS/CHANGES: IW permit is status 5; permit is valid until May 31, 2016.

VIOLATIONS:

FIELD NOTICE ISSUED: N TYPE: N/A

INSPECTION TYPE: Routine

COMMENTS: See report

Case was referred to Verna Clark for further review of elevated benzene.

RESULTS: USAT

DATABASE UPDATED: Y/N STATUS #: USAT REVIEWED BY: Monfau DATE: 3/22/16

IW FACILITY INSPECTION REPORT

Facility: Port Consolidated, INC
Address: 11550 NW 36 AVE
Permit #: IW-315
File #: 6964

Date: 03/03/2016
Time: 9:00 AM
Inspector: Yailyn Guilarte

This inspection was conducted as a routine IW inspection. I arrived to the site on March 3, 2016 at 9:00 AM. On site I met with facility representative Mr. Denis Bacon and Environment Consultant Mr. Chris Powell. During this inspection split samples were collected.

This facility operates as a petroleum storage, distribution, and repackaging center. This facility consists of a storage warehouse and two outside above ground tank storage areas, located North and South of the warehouse.

The warehouse houses the administrative offices, the drum storage area, and a drum filling station. The filling station consists of three 3,000 gallon and a 3,500 gallon above ground storage tanks.

The North storage area consists of (9) 2,000 gallon Lube Oil ASTs. The South storage area consist of (3) 5,000 gallon Lube Oil ASTs, (3) 4,000 gallon Lube Oil ASTs, (1) 20,000 gallon Low Sulfur Diesel ASTs, (1) 20,000 gallon High Sulfur Diesel AST, (1) 6,000 gallon High Sulfur Diesel AST, (1) 12,000 gallon Unleaded Gasoline AST, and (1) 12,000 gallon Premium Gasoline AST. All tanks stored outside are double wall.

Housekeeping was good; no active spills observed on site, tanks were in good conditions, no odors perceived on site.

Lab Card No.	Parameter
307425	VOC
307426	PAH EPA 610
307427	FL-PRO EPA 602

Sample results for Benzene and Naphthalene showed levels above groundwater clean up target levels.

Environmental Consultant Information



Coast Guard Recognition of Request

Eiras, Adelaida

From: efoia@uscg.mil
Sent: Friday, September 14, 2018 9:59 AM
To: Eiras, Adelaida
Subject: RE: Your Freedom of Information Act (FOIA)/Privacy Act (PA) 2018-CGFO-02549
Attachments: FOIA Request1.msg

Eiras,

This acknowledges receipt of your August 28, 2018, Freedom of Information Act (FOIA) request to the U.S. Coast Guard (USCG). Your request was received on September 14, 2018 and has been assigned FOIA[PA] number 2018-CGFO-02549.

We have queried the appropriate component of the USCG for responsive records. If any responsive records are located, they will be reviewed for determination of releasability. Please be assured that one of the processors in our office will respond to your request as expeditiously as possible. We appreciate your patience as we proceed with your request.

You may check the status of your request by entering FOIA[PA] request number 2018-CGFO-02549 into the following site: <http://www.dhs.gov/foia-status>. Request status is updated and refreshed on a nightly basis electronically.

You may contact this office via telephone at 202-475-3522 or via email at EFOIA@uscg.mil if you have any further questions.

Sincerely,

U.S. Coast Guard
FOIA/PA Office

Coast Guard Request

Eiras, Adelaida

From: Eiras, Adelaida
Sent: Tuesday, August 28, 2018 12:56 PM
To: 'EFOIA@uscg.mil'
Cc: Osorno-Belleme, Angela
Subject: Freedom of Information Act Request

Tracking:	Recipient	Delivery
	'EFOIA@uscg.mil'	
	Osorno-Belleme, Angela	Delivered: 8/28/2018 12:56 PM

Please accept this email as a Freedom of Information Act request for information on any environmental infractions, fines, penalties, and resolutions associated with the following companies:

Port Consolidated, Inc.
Office Address: 3141 SE 14th Avenue
Fort Lauderdale, FL 33316
Mailing Address: PO BOX 350430
Fort Lauderdale, FL 33335

The period of this request is August 1, 2013 through August 30, 2018.

Your response may include redactions (removal) of Personal Information(5 U.S.C. 552(b)(6) and (b)(7)(c) information.



Addy Eiras, Administrative Coordinator
Business Administration, Port Everglades
1850 Eller Drive, Fort Lauderdale, FL 33316
Office: (954) 468-0114 Fax: (954) 525-1910
www.broward.org/port

Eiras, Adelaida

From: Microsoft Outlook
To: Osorno-Belleme, Angela
Sent: Tuesday, August 28, 2018 12:56 PM
Subject: Delivered: Freedom of Information Act Request

Your message has been delivered to the following recipients:

[Osorno-Belleme, Angela \(AOSORNOBELLEME@broward.org\)](mailto:AOSORNOBELLEME@broward.org)

Subject: Freedom of Information Act Request